

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES.....Chairman

MICHAEL L. WILLIAMS.....Commissioner

VICTOR G. CARRILLO.....Commissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED JULY 2007**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2007

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE APRIL 2006 |
|-------------------------------|---------------------|------------------------|---------------------------------|
| EXTRACTION LOSS * | 33,625,403 | 7.28 | |
| ACID GAS H2S & CO2 | 20,678,457 | 4.47 | |
| PLANT FUEL AND LEASE USE | 29,723,285 | 6.43 | 6.55 |
| PRESS MAINT & REPRESS | 22,884,495 | 4.95 | 9.87 |
| TRANSMISSION LINES | 320,705,373 | 69.47 | 14.21 |
| CYCLED | 18,356,326 | 3.97 | 66.17 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 16,603,033 | 3.59 | -33.25 |
| VENTED OR FLARED | 2,267,407 | .49 | -7.99 |
| PLANT METER DIFFERENCE | -3,233,514 | .70 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 461,610,265 | | 11.90 |
| MARKETED PRODUCTION # | 350,428,658 | | 13.52 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2007

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 8,161 |
| GAS WELLS PRODUCED | 77,811 |
| GAS WELL GAS PRODUCED | 407,194,220 |
| EXTRACTION LOSS (LEASE) | 3,763,663 |
| FUEL SYSTEM & LEASE USE | 9,180,732 |
| GAS LIFT | 927,564 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 254,999,335 |
| PROCESSING PLANTS | 137,962,499 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 360,427 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2007

| | |
|---|------------|
| OIL WELLS PRODUCED | 135,431 |
| CASINGHEAD GAS PRODUCED | 54,416,045 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 9,010,169 |
| | ----- |
| TOTAL | 63,426,214 |
| FUEL SYSTEM & LEASE USE | 2,135,551 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 1,429,265 |
| TRANSMISSION LINES | 28,602,585 |
| PROCESSING PLANTS | 31,022,422 |
| CARBON BLACK PLANTS | 327 |
| VENTED OR FLARED | 236,064 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2007

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT MAINTENANCE | PRESSURE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|-------------------------|----------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | | | | | | | |
| 01 | 203 | 1,729 | 6,265,980 | 33,675 | 290,918 | 0 | 0 | 3,281,214 | 2,635,192 | 0 | 24,981 |
| 02 | 1,226 | 2,770 | 21,241,427 | 251,848 | 787,986 | 20,953 | 0 | 14,380,828 | 5,761,925 | 0 | 37,887 |
| 03 | 1,096 | 3,336 | 34,007,498 | 984,003 | 986,807 | 28,131 | 0 | 27,206,910 | 4,751,315 | 0 | 50,332 |
| 04 | 1,647 | 11,740 | 96,733,555 | 1,015,360 | 2,651,590 | 2,352 | 0 | 61,887,355 | 31,144,523 | 0 | 32,375 |
| 05 | 224 | 4,426 | 41,626,438 | 56,732 | 494,333 | 83,016 | 0 | 26,680,770 | 14,311,585 | 0 | 2 |
| 06 | 586 | 12,051 | 64,239,420 | 733,667 | 1,638,182 | 76,729 | 0 | 43,419,534 | 18,371,130 | 0 | 178 |
| 7B | 998 | 4,822 | 2,982,177 | 13,607 | 101,966 | 0 | 0 | 2,048,893 | 817,388 | 0 | 323 |
| 7C | 470 | 12,477 | 24,348,404 | 154,746 | 502,823 | 0 | 0 | 14,964,827 | 8,725,992 | 0 | 16 |
| 08 | 525 | 3,332 | 24,657,468 | 80,773 | 252,719 | 0 | 0 | 11,741,419 | 12,368,516 | 0 | 214,041 |
| 8A | 39 | 244 | 1,882,164 | 9,988 | 38,746 | 0 | 0 | 1,567,241 | 266,049 | 0 | 140 |
| 09 | 468 | 9,212 | 56,921,655 | 150,240 | 1,115,855 | 702,326 | 0 | 27,994,614 | 26,958,468 | 0 | 152 |
| 10 | 679 | 11,672 | 32,288,034 | 279,024 | 318,807 | 14,057 | 0 | 19,825,730 | 11,850,416 | 0 | 0 |
| | 8,161 | 77,811 | 407,194,220 | 3,763,663 | 9,180,732 | 927,564 | 0 | 254,999,335 | 137,962,499 | 0 | 360,427 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2007

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|----------|----------------|-------------------------|-----------|------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 11,145 | 583,752 | 46,637 | 630,389 | 38,445 | 0 | 482,465 | 106,332 | 0 | 3,147 |
| 02 | 1,752 | 2,329,437 | 3,808,600 | 6,138,037 | 142,479 | 0 | 4,732,700 | 1,262,447 | 0 | 411 |
| 03 | 6,914 | 4,682,517 | 1,014,571 | 5,697,088 | 500,780 | 0 | 4,095,295 | 1,064,905 | 0 | 36,108 |
| 04 | 1,484 | 655,766 | 180,760 | 836,526 | 49,334 | 0 | 578,918 | 205,141 | 0 | 3,133 |
| 05 | 1,602 | 254,448 | 897,231 | 1,151,679 | 23,851 | 0 | 1,053,532 | 72,036 | 0 | 2,260 |
| 06 | 3,174 | 2,854,828 | 1,775,245 | 4,630,073 | 70,401 | 0 | 2,602,180 | 1,933,471 | 327 | 23,694 |
| 6E | 4,671 | 148,842 | 0 | 148,842 | 51 | 0 | 92,923 | 55,811 | 0 | 57 |
| 7B | 7,919 | 889,655 | 49,409 | 939,064 | 27,626 | 0 | 555,207 | 353,500 | 0 | 2,731 |
| 7C | 10,865 | 5,612,662 | 51,799 | 5,664,461 | 168,785 | 0 | 1,052,866 | 4,433,404 | 0 | 9,406 |
| 08 | 36,731 | 24,199,425 | 188,718 | 24,388,143 | 887,823 | 1,429,265 | 3,880,820 | 18,124,982 | 0 | 65,253 |
| 8A | 22,506 | 8,432,818 | 30 | 8,432,848 | 89,331 | 0 | 6,243,406 | 2,027,736 | 0 | 72,375 |
| 09 | 17,474 | 1,642,494 | 702,326 | 2,344,820 | 54,323 | 0 | 1,642,899 | 633,209 | 0 | 14,389 |
| 10 | 9,194 | 2,129,401 | 294,843 | 2,424,244 | 82,322 | 0 | 1,589,374 | 749,448 | 0 | 3,100 |
| TOTAL | 135,431 | 54,416,045 | 9,010,169 | 63,426,214 | 2,135,551 | 1,429,265 | 28,602,585 | 31,022,422 | 327 | 236,064 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---------------|
| 01 | 23,825 | 0 | 4,122 | 7,038 | 34,985 | 38,843 | 137,323 | 158,843 | 807 | 370,801 |
| 02 | 219,156 | 0 | 1,071 | 21,447 | 241,674 | 89,785 | 313,390 | 333,282 | 89 | 978,220 |
| 03 | 829,228 | 0 | 50,939 | 42,510 | 922,677 | 200,562 | 751,026 | 793,566 | 437,534 | 3,105,365 |
| 04 | 896,402 | 0 | 38,595 | 257,598 | 1,192,595 | 268,206 | 1,166,509 | 1,351,877 | 3,336 | 3,982,523 |
| 05 | 48,661 | 0 | 2,050 | 45,458 | 96,169 | 53,730 | 188,957 | 251,592 | 105,453 | 695,901 |
| 06 | 635,953 | 0 | 86,737 | 160,575 | 883,265 | 258,627 | 621,636 | 697,481 | 16,123 | 2,477,132 |
| 07 | 20,406 | 1,462 | 35,950 | 8,145 | 65,963 | 111,245 | 450,575 | 367,494 | 29,543 | 1,024,820 |
| 7C | 142,441 | 625 | 96,010 | 148,144 | 387,220 | 189,637 | 955,253 | 929,227 | 599,454 | 3,060,791 |
| 08 | 72,479 | 2,529 | 51,971 | 8,433 | 135,412 | 1,068,685 | 812,208 | 1,138,744 | 88,840 | 3,243,889 |
| 8A | 9,058 | 14,757 | 7,398 | 1,112 | 32,325 | 194,471 | 344,564 | 105,056 | 766,388 | 1,442,894 |
| 09 | 128,777 | 0 | 76,746 | 1,459 | 206,982 | 162,215 | 736,539 | 1,096,893 | 19,229 | 2,221,858 |
| 10 | 236,744 | 0 | 181,489 | 57,093 | 475,326 | 153,046 | 542,037 | 348,406 | 323,722 | 1,842,537 |
| TOTAL | 3,263,130 | 19,373 | 633,078 | 759,012 | 4,674,593 | 2,789,052 | 7,020,017 | 7,572,461 | 2,390,518 | 24,446,641 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2007

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 290 OIL- 4,822 TOTAL- 5,112

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 166,430 | 32,717,444 | 32,883,874 |
| DELIVERIES FROM GATH. SYSTEM | 182 | 4,610 | 4,792 |
| UNACCOUNTED FOR | -255 | -7,914 | -8,169 |
| GAS TO PLANTS FOR PROCESSING | 165,993 | 32,704,920 | 32,870,913 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 4,797,091 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 37,668,004 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,341,029 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 452,384 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 2,198,919 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,540,040 |
| CYCLED | 0 | 537 | 18,355,789 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 182 | 0 | 530,683 |
| TO TRANSMISSION LINES | 0 | 0 | 4,376,857 |
| VENTED OR FLARED | 0 | 4,073 | 767,807 |
| METER DIFFERENCE | | | 1,104,496 |
| TOTAL GAS DISPOSITION | 182 | 4,610 | 37,668,004 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS | STATE | MCF |
|----------------------------|-------------|-------|-----|
| CONDENSATE - CRUDE | 19,373 | | |
| GASOLINE | 95,158 | | |
| BUTANES - PROPANES | 252,157 | | |
| ETHANE | 116,973 | | |
| OTHER PRODUCTS | 474,484 | | |
| TOTAL PLANT PRODUCTION | 958,145 | | |

OUT OF STATE GAS TO PLANTS

| | | | |
|----------------------------------|------------|--|--|
| SULFUR PRODUCTION (LONG TONS) | 762 | | |
| CO ₂ PRODUCTION (MCF) | 16,885,108 | | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2007

PLANTS OPERATED: 203
WELLS PRODUCED: GAS- 20,882 OIL- 46,972 TOTAL- 67,854

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 167,152,083 | 60,610,237 | 227,762,320 |
| DELIVERIES FROM GATH. SYSTEM | 8,048,470 | 1,404,773 | 9,453,243 |
| UNACCOUNTED FOR | -2,622,711 | -744,111 | -3,366,822 |
| GAS TO PLANTS FOR PROCESSING | 156,480,902 | 58,461,353 | 214,942,255 |
| REFINERY AND STORAGE VAPORS | | | 257,526 |
| OTHER SOURCES | | | 73,460,986 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 288,660,767 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 28,215,300 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 19,248,049 |
| PLANT, LEASE, & SYSTEM USE | 883,874 | 307,857 | 12,499,896 |
| GAS LIFT | 333,066 | 520 | 1,153,235 |
| REPRESS & PRESS MAINT | 0 | 418,622 | 11,615,524 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 543,425 | 334,114 | 1,235,517 |
| TO TRANSMISSION LINES | 6,222,665 | 235,114 | 217,317,754 |
| VENTED OR FLARED | 65,440 | 108,546 | 493,498 |
| METER DIFFERENCE | | | -3,118,006 |
| TOTAL GAS DISPOSITION | 8,048,470 | 1,404,773 | 288,660,767 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 633,078 |
| GASOLINE | 2,693,894 |
| BUTANES - PROPANES | 6,767,860 |
| ETHANE | 7,455,488 |
| OTHER PRODUCTS | 1,906,516 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|-----------|---------|
| OKLAHOMA | 1,345 |
| LOUISIANA | 299,990 |

TOTAL PLANT PRODUCTION

19,456,836

TOTAL

301,335

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)

13,432

CO₂ PRODUCTION (MCF)

10,820,567

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2007

PLANTS OPERATED: 1,267
WELLS PRODUCED: GAS- 9,376 OIL- 5,213 TOTAL- 14,589

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 85,562,700 | 12,441,663 | 98,004,363 |
| DELIVERIES FROM GATH. SYSTEM | 2,768,481 | 1,070,327 | 3,838,808 |
| UNACCOUNTED FOR | -13,567 | 104,407 | 90,840 |
| GAS TO PLANTS FOR PROCESSING | 82,780,652 | 11,475,743 | 94,256,395 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 12,673,986 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 106,930,381 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 305,411 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 978,024 |
| PLANT, LEASE, & SYSTEM USE | 158,528 | 29,319 | 2,328,609 |
| GAS LIFT | 29,710 | 0 | 6,566,074 |
| REPRESS & PRESS MAINT | 0 | 0 | 887,013 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 523,889 | 0 | 15,055,174 |
| TO TRANSMISSION LINES | 2,055,107 | 1,036,688 | 81,810,064 |
| VENTED OR FLARED | 1,247 | 4,320 | 220,016 |
| METER DIFFERENCE | | | -1,220,004 |
| TOTAL GAS DISPOSITION | 2,768,481 | 1,070,327 | 106,930,381 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 759,012 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 9,518 |

TOTAL PLANT PRODUCTION 768,530

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|--------|
| OKLAHOMA | 50,402 |

TOTAL 50,402
(INCLUDED IN "OTHER SOURCES"
ABOVE)

| | |
|----------------------------------|--------|
| SULFUR PRODUCTION (LONG TONS) | 2,278 |
| CO ₂ PRODUCTION (MCF) | 11,806 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|----------------------------------|------------|-------------------------|
| 03 | ENTERPRISE PRODUCTS OPERATING LP | INDIAN SPRINGS PLANT | 58,647 | 2.70 |
| 06 | BOREAN OIL COMPANY | CHANCELLORSVILLE FACILITY | 13,384 | 68.39 |
| 06 | GMT EXPLORATION CO TEXAS, LLC | SMITH-ADAMS GAS PROCESSING FACIL | 76,610 | 44.59 |
| 7C | SOUTHERN UNION GAS SERVICES, LTD | TIPPETT GAS PLANT | 13,825 | .00 |
| 7C | OCCIDENTAL PERMIAN LTD. | TERRELL COUNTY | 126,802 | 4.38 |
| 08 | BP AMERICA PRODUCTION COMPANY | BLOCK 31 | 107,630 | 4.40 |
| 8A | OCCIDENTAL PERMIAN LTD. | DENVER UNIT CO2 RECOV. PLT. | 721,274 | 9.62 |
| 8A | OXY USA WTP LP | SALT CREEK | 246,145 | 10.16 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 60,507 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2007

| | |
|--|-----------|
| NUMBER OF PLANTS | 1 |
| INTAKE: (MCF) | 0 |
| GAS WELL GAS | 0 |
| CASINGHEAD GAS | 1,429,265 |
| RESIDUE | 0 |
| PIPE LINES | 0 |
| | ----- |
| TOTAL | 1,429,265 |
| DISPOSITION: (MCF) | 0 |
| PLANT-LEASE-FUEL SYSTEM | 0 |
| GAS LIFT | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | 1,423,296 |
| TRANSMISSION LINES | 0 |
| VENTED OR FLARED | 5,969 |
| | ----- |
| TOTAL | 1,429,265 |
| NUMBER OF INJECTION WELLS | 1 |
| SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7. | |

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-07

| | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|----------|---|--------------------------------------|-----------------------------|
| OPERATOR | | | |
| 1 | ANR PIPELINE CO | 8193595 | 8193595 |
| 2 | COLORADO INTER GAS CO | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 3629528 | 3629528 |
| 4 | * CAMRICK GAS PROCESS | 6685 | 6685 |
| 5 | * FLORIDA GAS TRANS | 0 | 0 |
| 6 | * DUKE ENERGY FLD | 181578 | 181578 |
| 7 | GULF SOUTH PIPELINE CO | 11753434 | 11753434 |
| 8 | Centerpt Ener Miss(Woodlawn) | 472887 | 472887 |
| 9 | NAT'L GAS P/L CO OF AMER | 46159265 | 3885824 |
| 10 | CENTERPOINT ENER FLD SER | 4911632 | 136194 |
| 11 | NORTHERN NAT'L GAS CO | 15675516 | 841169 |
| 12 | OKLAHOMA NAT'L GAS | | 240265 |
| 13 | PANHANDLE EAST P/L CO | 6104667 | 6104667 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 |
| 15 | TENN GAS P/L CO | 5783709 | 5783709 |
| 16 | TX EASTERN TRANS CO | 25405285 | 1795854 |
| 17 | TX GAS TRANS CORP | 3483815 | 3483815 |
| 18 | TRANS-SABINE P/L CO | 13704 | 13704 |
| 19 | TRANSCONT GAS P/L CORP | 18208245 | 18208245 |
| 20 | TRUNKLINE GAS CO | 9198077 | 9198077 |
| 21 | * W.TEXAS GAS, INC(Feltwater) | 27342 | 27342 |
| 22 | W.TEXAS GAS INC(KERRICK) | 6100 | 6100 |
| 23 | SOUTHERN STAR CENT'L GAS | 2122017 | 2122017 |
| 24 | REGENCY GAS GATH&PROCNG. | 2425 | 2425 |
| 25 | DCP MIDSTREAM | 180811 | 180811 |
| | TOTAL | 161520317 | 6899306 |
| | | | 168419624 |

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -13%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

**TABLE 13
GAS STORAGE OPERATIONS
APRIL 2007**

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|--------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 436,665 | 970 | 0 | 1,894,184 | 3,201,076 |
| 2. ONEOK TEXAS GAS STORAGE, LP | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, LP | SALADO | GAINES | 919,960 | 633,510 | 0 | 1,922,213 | 3,456,081 |
| 4. KINDER MORGAN TEJAS F/L LP | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 375,566 | 93,540 | 0 | 992,340 | 1,861,340 |
| 5. CENTANA INTRASTATE PIPELINE CO. | SPINDLETOP | JEFFERSON | 3,164,318 | 156,257 | 0 | 4,224,892 | 10,400,139 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 0 | 0 | 0 | 0 | 0 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 781,199 | 0 | 1,013,367 | 4,237,751 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 148,634 | 238,787 | 0 | 629,948 | 1,729,948 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS P/L | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,075,807 | 1,376,229 | 0 | 2,063,603 | 4,213,603 |
| 12. HOUSTON PIPELINE COMPANY | BAMMEL (6200 COCKFIELD) | HARRIS | 688,781 | 3,011,573 | 0 | 15,036,499 | 80,512,656 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUJANNE SALT) | ANDERSON | 950,330 | 72,713 | 0 | 5,169,192 | 8,169,192 |
| 15. HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 2,172,821 | 347,676 | 0 | 8,055,948 | 12,359,486 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 135,598 | 55,984 | 0 | 2,843,860 | 2,843,860 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 663,070 | 128,117 | 0 | 2,019,346 | 3,019,346 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 432,531 | 57,824 | 0 | 3,481,735 | 5,196,735 |
| 20. ELCO OIL & GAS, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 400,081 | 1,150,081 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,144,662 | 271,453 | 0 | 16,930,318 | 22,590,318 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 14,400 | 461,885 | 461,885 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 177,983 | 528,558 | 0 | 3,035,175 | 4,104,175 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 3,461,250 | 3,816,431 | 0 | 9,849,000 | 12,534,996 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 5,281,798 | 3,522,110 | 0 | 59,638,161 | 130,138,161 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 50,125 | 0 | 1,562,426 | 2,609,540 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 659,891 | 658,704 | 0 | 7,004,653 | 10,725,003 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 219,279 | 59,513 | 0 | 524,893 | 792,393 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 373 | 2,095 | 0 | 80,312,138 | 108,323,127 |
| 30. UNDERGROUND SERVICES MARKHAM LP | MARKHAM GAS STORAGE | MATAGORDA | 2,475,697 | 650,811 | 0 | 8,017,558 | 13,116,245 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 2,220,112 | 1,055,775 | 0 | 5,233,326 | 9,339,326 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSAN | JACK | 1,383,435 | 222,005 | 0 | 4,222,763 | 7,622,763 |
| 33. WORSHAM-STEED GAS STORAGE, LP | WORSHAM STEED | JACK | 828,662 | 0 | 0 | 2,733,931 | 11,663,097 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING LP | WILSON STORAGE FACILITY | WHARTON | 0 | 88,451 | 0 | 556,169 | 1,239,717 |
| 36. ENSTOR KATY STORAGE & TRANSP. LP | KATY HUB & STORAGE | FORT BEND | 11,870,672 | 13,597,983 | 0 | 17,618,200 | 23,133,137 |
| 37. UNION OIL COMPANY OF CALIFORNIA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,589,100 | 463,500 | 0 | 5,019,000 | 5,019,000 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 10,690 | 330,007 | 0 | 267,738 | 857,738 |
| TOTAL GAS STORAGE | | | 42,487,685 | 32,271,300 | 14,400 | 273,643,044 | 508,552,566 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).