

Barstow Texas Tariff No. 2.2.2
(Cancels Barstow Texas Tariff No. 2.2.1)

Filed on:

Sept 29 2026

**Gas Services Department
Railroad Commission of Texas**

**TEXAS RAILROAD COMMISSION TARIFF
FOR TEXAS INTRASTATE SERVICE
BETWEEN POINTS ON
THE BARSTOW GATHERING CRUDE SYSTEM (PERMIT NO. 09261)
OPERATED BY BRAZOS MIDSTREAM OPERATING, LLC (OPERATOR NO. 089903)
EFFECTIVE: October 1, 2026
FILED WITH THE COMMISSION ON: September 29, 2026**

Issued by:

**Brazos Midstream Operating, LLC
9950 Woodloch Forest Drive, Suite 2800
The Woodlands, TX 77380
Operator No. 089903
T-4 Permit No. 09261**

Compiled by:

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SHORT TERM CONTRACTUAL SHIPPER RATE SCHEDULE 2.2.2**1.1. Rules and Regulations Tariff**

Carrier's Rules and Regulations Tariff (RRC No. 1.1.0, as may be amended and supplemented from time to time) is incorporated herein by reference. Those provisions include definitions for certain capitalized terms used below, as well as quality specifications and other terms and conditions that govern service to qualifying Shippers under this Short Term Contractual Shipper Rate Schedule. Section 1.5 (below) of this Barstow Texas Tariff No. 2.2.2 defines the geographical extent of the Development Area.

1.2. Short Term Contractual Shipper Receipt Point(s) and Delivery Point**Short Term Contractual Shipper Receipt Point(s) within the Development Area**

<i>Additional points to be determined</i>

Short Term Contractual Shipper Receipt Point(s) not within Development Area

Production Battery Name	Railroad Commission of Texas Lease Name	Railroad Commission of Texas Lease #
Mi Noche 2-H CTB	Mi Noche	44236
California Chrome	California Chrome	TBD
<i>Additional points to be determined</i>		

Short Term Contractual Shipper Delivery Point

Company	Name	Meter #	Location	County	State
ETP Crude, LLC	Pecos Crossing Pipeline	90082	Cross V Terminal	Ward	Texas
Oryx Southern Delaware Oil Gathering and Transport LLC	[TBD]	[TBD]	OTP Pipeline	Reeves	Texas
<i>Additional points to be determined</i>					

1.3. Quality Specifications

All Crude Oil received from a Shipper or its Affiliates must meet the following specifications at the Receipt Point(s):

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Rule		Quality
6.	Maximum API Gravity, °API	44.9
7.	Maximum Temperature, °F	100
8.	Maximum Sulfur Content, Weight %	0.40
9.	Maximum Reid Vapor Pressure PSI Absolute	9.0
10.	Maximum Basic Sediment & Water, %	1.0

1.4. Short Term Contractual Shipper Rates

Each Short Term Contractual Shipper will pay Carrier the applicable rates below as applied to its Short Term Contractual Shipper Crude Oil:

Receipt Point	Delivery Point	Applicable Rate
From any applicable Short Term Contractual Shipper Receipt Point <u>not</u> within the Development Area	To any Short Term Contractual Shipper Delivery Point	Gathering Fee of \$0.90* per Barrel received*** at any applicable Receipt Point****
From any applicable Receipt Point within the Development Area	To any Short Term Contractual Shipper Delivery Point	Gathering Fee of \$1.975** per barrel received*** at any applicable Development Area Receipt Point****

***Annual Adjustment:** The Gathering Fee applicable to Short Term Contractual Shipper Receipt Points not within the Development Area will be adjusted each July 1 beginning July 1, 2017 in accordance with the FERC indexing methodology as described in 18 C.F.R. § 342.3, except that such Gathering Fee will never be lower than the than \$0.90 per Barrel under this adjustment. The only circumstance in which such Gathering Fee will be lower than \$0.90 per Barrel is set forth as Note 1 below.

****Annual Adjustment:** The Gathering Fee applicable to Short Term Contractual Shipper Receipt Points within the Development Area will be adjusted each July 1 beginning July 1, 2027 in accordance with the FERC indexing methodology as described in 18 C.F.R. § 342.3, except that such Gathering Fee will never be lower than the than \$1.975 per Barrel under this adjustment.

*****Short Term Contractual Shipper Election to Not Deliver:** If Short Term Contractual Shipper elects to not deliver part or all of the Short Term Contractual Shipper Crude Oil that is deliverable to a Short Term Contractual Shipper Receipt Point, Short Term Contractual Shipper is still obligated to pay Carrier the Short Term Contractual Shipper Gathering Fee for all Barrels of Short Term Contractual Shipper Crude Oil sold by Short Term Contractual Shipper that otherwise could have been delivered to a Short Term Contractual Shipper Receipt Point and received by Carrier.

******Short Term Contractual Shipper Downstream Transportation and Sale:** Short Term Contractual Shipper is also responsible for arranging (i) all transportation downstream of the Short

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Term Contractual Shipper Delivery Point and (ii) the disposition and sale of the Short Term Contractual Shipper Crude Oil. If Short Term Contractual Shipper fails to do so, Carrier or its Affiliates may arrange for the disposition and sale of the applicable Short Term Contractual Shipper Crude Oil and remit the net proceeds to Short Term Contractual Shipper (after deducting a fee of \$0.15 per Barrel).

Note 1: Gathering Fee Adjustment After Recovery of Applicable Construction and Installation Costs: After the total Short Term Contractual Shipper Gathering Fees paid by a Short Term Contractual Shipper equals the total costs incurred by Carrier to construct and install all applicable additional facilities and connections to serve the Short Term Contractual Shipper, then the Short Term Contractual Shipper Gathering Fee for volumes received at a Receipt Point not within the Development Area will be credited or reduced by \$0.15 for that Short Term Contractual Shipper. For clarity, this \$0.15 adjustment shall not apply to volumes received at a Receipt Point within the Development Area.

1.5. Development Area: The table below describes the geographic extent of the Development Area.

Survey	Block	Section	Legal	County	State
H&TC RR CO	34	169	ALL	WARD	TEXAS
H&TC RR CO	34	170	ALL	WARD	TEXAS
H&TC RR CO	34	171	ALL	WARD	TEXAS
H&TC RR CO	34	172	ALL	WARD	TEXAS
H&TC RR CO	34	177	ALL	WARD	TEXAS
H&TC RR CO	34	178	ALL	WARD	TEXAS
H&TC RR CO	34	179	ALL	WARD	TEXAS
H&TC RR CO	34	180	ALL	WARD	TEXAS
H&TC RR CO	34	181	ALL	WARD	TEXAS
H&TC RR CO	34	186	ALL	WARD	TEXAS
H&TC RR CO	34	187	ALL	WARD	TEXAS
H&TC RR CO	34	188	ALL	WARD	TEXAS
H&TC RR CO	34	189	ALL	WARD	TEXAS
H&TC RR CO	34	190	ALL	WARD	TEXAS
H&TC RR CO	34	191	ALL	WARD	TEXAS
H&TC RR CO	34	193	ALL	WARD	TEXAS
H&TC RR CO	34	194	ALL	WARD	TEXAS
H&TC RR CO	34	195	ALL	WARD	TEXAS
H&TC RR CO	34	196	ALL	WARD	TEXAS
H&TC RR CO	34	197	ALL	WARD	TEXAS
H&TC RR CO	34	198	ALL	WARD	TEXAS

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Survey	Block	Section	Legal	County	State
H&TC RR CO	34	199	ALL	WARD	TEXAS
H&TC RR CO	34	207	ALL	WARD	TEXAS
H&TC RR CO	34	208	ALL	WARD	TEXAS
H&TC RR CO	34	210	ALL	WARD	TEXAS
H&TC RR CO	34	211	ALL	WARD	TEXAS
H&TC RR CO	34	212	ALL	WARD	TEXAS
H&TC RR CO	34	220	ALL	WARD	TEXAS
H&TC RR CO	34	221	ALL	WARD	TEXAS
H&TC RR CO	34	222	ALL	WARD	TEXAS
H&TC RR CO	34	223	ALL	WARD	TEXAS
H&TC RR CO	34	224	ALL	WARD	TEXAS
W&NW RR CO	1	4	E2	WARD	TEXAS
W&NW RR CO	1	5	E2	WARD	TEXAS
W&NW RR CO	1	11	ALL	WARD	TEXAS
W&NW RR CO	1	12	ALL	WARD	TEXAS