

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

February 22, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

**Site Remediation** 

SUBJECT:

Site Remediation's Summary Report

January 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In January 2022, a total of 17 activities were completed at a total cost of \$239,329.25. (Attachment B)
- 3. Of the activities completed in January 2022, all 17 were routine cleanups, and there were no assessments, and no emergency activities. (Attachment F)
- 4. In January 2022, a total of 40 activities were authorized for bid solicitation and codes for a total estimated cost of \$648,185.14. (Attachment G)

Peter G. Pope

PGP/jd Attachments

18c



#### **ATTACHMENT A**

# Monthly State-Managed Pollution Site Cleanup Activities for January 2022 and FY 2022 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Jan 2022	17
	Total Cost of Cleanup Activities Completed in Jan 2022	\$ 239,329.25
	Number of Activities with Post-Close* Invoices Approved in Jan 2022	0
	Total Amount of Post-Close Invoices Approved in Jan 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jan 2022	7
2.	Number of Cleanup Activities Completed in FY 2022	62
	Total Cost of Cleanup Activities Completed in FY 2022	\$ 751,352.93
	Number of Activities with Post-Close Invoices Approved in FY 2022	1
	Total Amount of Post-Close Invoices Approved in FY 2022	\$ 3,562.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022	12
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jan 2022	\$ 239,329.25
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	\$ 754,915.43
Nev	/ Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jan 2022	40
	Estimated Cost of Cleanup Activities Authorized in Jan 2022	\$ 648,185.14
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2022	155
	Estimated Cost of Cleanup Activities Authorized in FY 2022	\$ 6,478,471.09
Cler	unun Activitica Annroyad But Not Completed	
	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Jan 2022  Total Estimated Cost of Remaining Cleanup Activities	87 \$ 5,386,322.20

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Jan 2022
 Total Number of Authorized Cleanup Activities Canceled in FY 2022

OBC

<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

#### **ATTACHMENT B**

#### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

January 1, 2022 to January 31, 2022

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	2	\$ 26,062.50	7	\$ 102,958.68	
02	0	\$ 0.00	0	\$ 0.00	
03	3	\$ 49,406.50	6	\$ 88,867.75	
04	1	\$ 23,055.00	7	\$ 80,355.00	
05	0	\$ 0.00	1	\$ 6,268.00	
06	0	\$ 0.00	3	\$ 15,692.50	
6E	3	\$ 14,231.50	4	\$ 21,006.50	
7B	0	\$ 0.00	15	\$ 159,894.50	
7C	1	\$ 2,301.25	4	\$ 33,925.25	
08	5	\$ 81,759.00	5	\$ 81,759.00	
8A	2	\$ 42,513.50	4	\$ 112,455.75	
09	0	\$ 0.00	2	\$ 15,600.00	
10	10 0		4	\$ 32,570.00	
TOTALS	17	\$ 239,329.25	62	\$ 751,352.93	
GRAND TOTALS*		\$ 239,329.25	[ERITH	\$ 754,915.43	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, February 22, 2022 03:24 PM Page 2 of 26

#### **ATTACHMENT C**

## SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent		
01	0	0		
02	0	0		
03	1	2		
04	1	3		
05	0	0		
06	0	0		
6E	1	1		
7B	0	1		
7C	0	0		
08	3	3		
8A	1	2		
09	0	0		
10	0	0		
TOTALS	7	12		

#### **ATTACHMENT D**

# LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

January 1, 2022 to January 31, 2022

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

# LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

January 1, 2022 to January 31, 2022

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT	
03	455-22-0158	03-279841	Work Order	\$ 20,672.00	\$ 25,079.50	21.32%	
04	455-22-0158	04-280656	Work Order	\$ 20,710.00	\$ 23,055.00	11.32%	
6E	455-22-0161	6E-280016	Work Order	\$ 2,280.00	\$ 2,780.00	21.93%	
08	455-22-0138	08-271016	Work Order	\$ 15,443.00	\$ 17,977.00	16.41%	
08	455-22-0138	08-274403	Work Order	\$ 9,329.00	\$ 12,348.00	32.36%	
80	455-22-0138	08-274436	Work Order	\$ 9,381.80	\$ 22,541.00	140.26%	
8A	455-22-0158	8A-279958	Work Order	\$ 13,250.17	\$ 17,041.00	28.61%	
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.							

Report Run: Tuesday, February 22, 2022 03:24 PM

#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

03-279841: WESTLANDS RES. CORP (913020); DRC VII (22519); Burleson County Original Contract Amount - \$20.672.00, Final Cost - \$25.079.50, Increase of 21.32%

<NA>

04-280656; GREEN EXPL CO. (330179); BALDWIN, J. C. (10299); San Patricio County Original Contract Amount - \$20,710.00, Final Cost - \$23,055.00, Increase of 11.32%

<NA:

6E-280016: UNIDENTIFIED: WILLIAMS, MARCELINA PROPERTY: Gregg County Original Contract Amount - \$2,280.00, Final Cost - \$2,780.00, Increase of 21,93%

<NA>

08-271016: MADISON AND WRIGHT LLC (521182): MATTHEWS PVOG (38484): Reeves County Original Contract Amount - \$15,443.00, Final Cost - \$17,977.00, Increase of 16.41%

<NA>

08-274403: APV MCCAMEY LLC (028617): AMOCO SILVERMAN (149747): Pecos County Original Contract Amount - \$9.329.00, Final Cost - \$12.348.00, Increase of 32.36%

<NA>

08-274436; APV MCCAMEY LLC (028617); WHEELER, R. A. (28204); Winkler County Original Contract Amount - \$9,381.80, Final Cost - \$22,541.00, Increase of 140,26%

<NA>

8A-279958: BARJ OIL CO. (049280): SIMPSON-WARD (63133): Terry County
Original Contract Amount - \$13,250.17, Final Cost - \$17,041.00, Increase of 28,61%

<NA>

#### ATTACHMENT F

## SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

January 1, 2022 to January 31, 2022

	THIS	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	17	\$ 239,329.25	62	\$ 751,352.93	
Emergency	0	\$ 0.00	0	\$ 0.00	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	17	\$ 239,329.25	62	\$ 751,352.93	
GRAND TOTALS*		\$ 239,329.25		\$ 754,915.43	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, February 22, 2022 03:24 PM Page 6 of 26

#### **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

January 1, 2022 to January 31, 2022

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	9	\$ 223,625.00
02	2	\$ 68,076.05	2	\$ 68,076.05
03	6	\$ 117,815.34	22	\$ 573,652.40
04	7	\$ 85,103.50	21	\$ 282,274.50
05	0	\$ 0.00	1	\$ 7,312.00
06	4	\$ 22,989.50	18	\$ 3,965,450.00
6E	6	\$ 36,170.00	12	\$ 70,685.00
7B	0	\$ 0.00	15	\$ 206,666.00
7C	1	\$ 132,860.00	7	\$ 202,817.00
08	6	\$ 118,814.75	22	\$ 486,209.55
8A	1	\$ 4,845.00	5	\$ 166,733.59
09	2	\$ 15,435.00	11	\$ 139,691.00
10	5	\$ 46,076.00	10	\$ 85,279.00
TOTALS	40	\$ 648,185.14	155	\$ 6,478,471.09

### CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF January 31, 2022

Remaining Authorized Cleanup Activity Count:

87

Total Estimated Cost of Remaining Cleanup Activities: \$5,386,322.20

Report Run: Tuesday, February 22, 2022 03:24 PM

#### **ATTACHMENT H**

#### **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

January 1, 2022 to January 31, 2022

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
	F				Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

Report Run: Tuesday, February 22, 2022 03:24 PM

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate	
08	271058	MADISON AND WRIGHT LLC MIDSHOT -A-	REEVES 38496	CU-A	1	\$ 24,762.00	V
09	279801	POSTPEAK, LLC OLIVER	ARCHER 25655	CU-B	_1_	\$ 11,577.00	V

	Number Canceled	RRC Estimate
Total (all Districts)	2	\$ 36,339.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	<sup>-</sup> otals		2	\$ 36,686.00	\$ 26,062.50	\$ 10,623.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	280239	PETRO-TEX ENERGY & EXPL.CO.,INC. LUBEL UNIT #1	CU-A	BEXAR Activity Total	\$ 16,563.50	\$ 15,470.50	\$ 1,093.00
01	280241	PETRO-TEX ENERGY & EXPL.CO.,INC. SHARON T	CU-A	BEXAR Activity Total	\$ 20,122.50	\$ 10,592.00	\$ 9,530.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	strict 03 T	otals		3	\$ 57,704.00	\$ 49,406.50	\$ 8,297.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	279820	WESTLANDS RESOURCES CORPORATION MAREK NO. 1	CU-A	BURLESON Activity Total	\$ 18,299.00	** 14,179.00	\$4,120.00
03	279822	WESTLANDS RESOURCES CORPORATION DRC II	CU-A	BURLESON Activity Total	\$ 18,733.00	\$ 10,148.00	\$ 8,585.00
03	279841	WESTLANDS RESOURCES CORPORATION DRC VII	CU-A	BURLESON Activity Total	\$ 20,672.00	\$ 25,079.50	/ -\$ 4,407.50 <b>/</b>



				Activity Count	RRC Estimate	Total of Invoices	Remaining	
Dis	trict 04 1	- Totals		ï	\$ 20,710.00	\$ 23,055.00	-\$ 2,345.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
04	280656	GREEN EXPLORATION COMPANY BALDWIN, J. C.	CU-A	SAN PATRICIO Activity Total	\$ 20,710.00	\$ 23,055.00	-\$ 2,345.00	/

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals				3	\$ 17,778.00	\$ 14,231.50	\$ 3,546.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	280016	UNIDENTIFIED WILLIAMS, MARCELINA PROPERTY	CU-A	GREGG Activity Total	\$ 2,280.00	\$ 2,780.00	-\$ 500.00 🗸
6E	280097	DYERSDALE PRODUCTION CO, INC., SNODDY, T.	CU-A	GREGG Activity Total	\$ 5,907.00	\$ 4,356.25	\$ 1,550.75
6E	280397	DYERSDALE ENERGY, L.P., WATTS, E. A.	CU-A	UPSHUR Activity Total	\$ 9,591.00	\$ 7,095.25	\$ 2,495.75



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals				1	\$ 3,241.00	\$ 2,301.25	\$ 939.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	280457	WRAGE ENERGY SERVICES LLC BOYER, CURRY,& SEALS "A"	CU-A	TOM GREEN Activity Total	\$ 3,241.00	\$ 2,301.25	\$ 939.75



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		5	\$ 85,048.80	\$ 81,759.00	\$ 3,289.80
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	270596	MADISON AND WRIGHT LLC LEWELLING STATE	CU-A	REEVES Activity Total	\$ 18,713.00	\$ 10,038.00	\$ 8,675.00
08	271016	MADISON AND WRIGHT LLC MATTHEWS PVOG	CU-A	REEVES Activity Total	\$ 15,443.00	\$ 17,977.00	\$ 2,534.00
80	274403	APV MCCAMEY LLC AMOCO SILVERMAN	CU-A	PECOS Activity Total	\$ 9,329.00	\$ 12,348.00	-\$ 3,019.00
08	274436	APV MCCAMEY LLC WHEELER, R. A.	CU-A	WINKLER Activity Total	\$ 9,381.80	\$ 22,541.00	-\$ 13,159.20
08	277236	MADISON AND WRIGHT LLC HOTSHOT	CU-A	REEVES Activity Total	\$ 32,182.00	\$ 18,855.00 <i>•</i>	\$ 13,327.00



January 1, 2022 to January 31, 2022

					Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A 7	Totals			2	\$ 75,655.59	\$ 42,513.50	\$ 33,142.09
Dist	Cleanup ID	Operator Name Lease Name		Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	279957	BARJ OIL CO. MAPCO ET AL	251	CU-A	TERRY Activity Total	\$ 62,405.42	\$ 25,472.50	<b>8</b> ∕36,932.92 ✓
8A	279958	BARJ OIL CO. SIMPSON-WARD		CU-A	TERRY Activity Total	\$ 13,250.17	\$ 17,041.00	\$ 3,790.83

ayc

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	17	\$ 296,823.39	\$ 239,329.25	\$ 57,494.14

January 1, 2022 to January 31, 2022

					Number Approved	RRC Estimate
Distr	ict 02 Tot	als			2	\$ 68,076.05
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	282801	SALVADOR OIL, LLC POST, EDNA MAE	DE WITT 07550	CU-A	i	\$ 27,801.05
02	279800	GULF SANDS OIL CO. WINSAUER, ALBERT	BEE 094553	CU-A	1	\$ 40,275.00

Report Run: Tuesday, February 22, 2022 03:24 PM

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			6	\$ 117,815.34
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	281076	UNIDENTIFIED NEUENDORFF	COLORADO <na></na>	AS-A	1	\$ 28,911.00
03	283041	<na> HARRIS COUNTY FLOOD CONTROL (TBA NO. 03-8001)</na>	HARRIS <na></na>	AS-A	1	\$ 4,738.50
03	282961	UNKNOWN HUMBLE ISLAND	JEFFERSON <na></na>	AS-A	1	\$ 690.00
03	282001	GENEPA PETROLEUM COMPANY VAN WART	FAYETTE 25914	CU-A	1	\$ 32,790.50
03	281907	SRJC ENTERPRISES, LLC KUBENA, WILLIAM	LEE 19152	CU-A	1	\$ 17,894.84
03	281162	ANATEXAS OFFSHORE, INC. VICK A	LEE 26053	CU-A	1	\$ 32,790.50
					5	-

				Number Approved	RRC Estimate
rict 04 Tot	als			7	\$ 85,103.50
Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
273157	GREEN EXPLORATION COMPANY MILLER ET AL	DUVAL 13460	CU-B	1	\$ 6,735.00
281666	DUVAL MAPLE LEAF I, INC. MANN, W.C. (SOUTH)	DUVAL 12560	CU-A	1	\$ 8,792.00
272377	GREEN EXPLORATION COMPANY MARCHBANKS-CADENA	DUVAL 205938	CU-B	1	\$ 6,580.00
273158	UNIDENTIFIED COMPRESSOR STATION	DUVAL 00000	CU-B	1	\$ 4,930.00
277940	GREEN EXPLORATION COMPANY BAKER, KATHERINE K.	SAN PATRICIO 10915	CU-A	1	\$ 5,190.00
281058	TEXAS ENERGY & ENVIRONMENTAL INC WILSON STATE TRACT	NUECES 203595	AS-A	1	\$ 47,438.00
283043	STEVE'S OILFIELD SERVICES, INC. MUD DISPOSAL PIT (SANFORD PROP)	KLEBERG <na></na>	AS-A	1	\$ 5,438.50
	273157 281666 272377 273158 277940 281058	273157 GREEN EXPLORATION COMPANY MILLER ET AL  281666 DUVAL MAPLE LEAF I, INC. MANN, W.C. (SOUTH)  272377 GREEN EXPLORATION COMPANY MARCHBANKS-CADENA  273158 UNIDENTIFIED UNIDENTIFIED COMPRESSOR STATION  277940 GREEN EXPLORATION COMPANY BAKER, KATHERINE K.  281058 TEXAS ENERGY & ENVIRONMENTAL INC WILSON STATE TRACT  283043 STEVE'S OILFIELD SERVICES, INC.	Cleanup ID	Cleanup IDOperator Name Lease NameCounty Lse/Gas IDSite Rank273157GREEN EXPLORATION COMPANY MILLER ET ALDUVAL 13460CU-B281666DUVAL MAPLE LEAF I, INC. MANN, W.C. (SOUTH)DUVAL 12560CU-A272377GREEN EXPLORATION COMPANY MARCHBANKS-CADENADUVAL 205938CU-B273158UNIDENTIFIED UNIDENTIFIED COMPRESSOR STATIONDUVAL 00000CU-B277940GREEN EXPLORATION COMPANY BAKER, KATHERINE K.SAN PATRICIO 10915CU-A281058TEXAS ENERGY & ENVIRONMENTAL INC WILSON STATE TRACTNUECES 203595AS-A283043STEVE'S OILFIELD SERVICES, INC.KLEBERGAS-A	Cleanup Operator Name Lease Name County Lse/Gas ID Number Approved  273157 GREEN EXPLORATION COMPANY MILLER ET AL 13460 1  281666 DUVAL MAPLE LEAF I, INC. MANN, W.C. (SOUTH) DUVAL 12560 1  272377 GREEN EXPLORATION COMPANY DUVAL 205938 1  273158 UNIDENTIFIED UNIDENTIFIED UNIDENTIFIED COMPRESSOR STATION DUVAL 00000 1  277940 GREEN EXPLORATION COMPANY DUVAL 00000 1  277940 GREEN EXPLORATION COMPANY 00000 1  277940 GREEN EXPLORATION COMPANY 00000 1  281058 TEXAS ENERGY & ENVIRONMENTAL INC NUECES 203595 1  283043 STEVE'S OILFIELD SERVICES, INC. KLEBERG AS-A

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			4	\$ 22,989.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	264616	GRAYSTONE ENERGY CORPORATION MASON	RUSK 074812	CU-A	1	\$ 5,539.50
06	280386	SOUTHLAND DISPOSAL, L.P. GOODRICH - TXU SWD	PANOLA 215041	CU-A	1	\$ 4,925.00
06	281442	FAIRWAY OIL AND GAS CO., INC. BOWYER, VIRGINIA	ANDERSON NA	AS-A	1	\$ 2,000.00
06	280062	VOGO, INC. SPARKHAM, D. A. "A"	WOOD 12196	CU-A	1	\$ 10,525.00

					Number Approved	RRC Estimate
Distr	ict 6E Tot	tals			6	\$ 36,170.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	280399	CHESTNUT EXPLOR. AND PROD., INC. ANDERSON, GEO.	GREGG 07248	CU-A	1	\$ 985.00
6E	257736	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, RANDLE	GREGG 07235	CU-A	1	\$ 12,183.00
6E	235225	GRAYSTONE ENERGY CORPORATION ALFORD	RUSK 07210	CU-A	1	\$ 7,067.00
6E	282202	ETF OPERATING, LLC MCKINLEY,J.C. & R.SB- R/A -C-	GREGG 07576	CU-A	i	\$ 3,910.00
6E	281301	CHRISTIAN ENERGY CORPORATION CHRISTIAN -B-	GREGG 06364	CU-A	1	\$ 8,025.00
6E	282041	UNIDENTIFIED 4.5 IN PIPELINE - RIVER ROAD	GREGG <na></na>	CU-A	1	\$ 4,000.00

					Number Approved	RRC Estimate
Distr	District 7C Totals					\$ 132,860,00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	281783	TEXAS WATER DISPOSAL SVCS,L.L.C. HOLT "132"	REAGAN 17474	CU-A	1	\$ 132,860.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			6	\$ 118,814.75
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	281136	APV MCCAMEY LLC HART, C. C.	PECOS 07830	CU-A	1	\$ 10,114.50
08	281782	APV MCCAMEY LLC HOLLINGSWORTH -B-	PECOS 10924	CU-A	1	\$ 29,775.00
08	281139	APV MCCAMEY LLC SCOTT, J. WSTATE	PECOS 14058	CU-A	1	\$ 24,872.00
08	279456	APV MCCAMEY LLC BLAYDES	PECOS 22397	CU-A	1	\$ 20,623.00
08	281761	APV MCCAMEY LLC FEE 17	PECOS 28309	CU-A	1	\$ 26,696.25
80	281137	APV MCCAMEY LLC HOLLINGSWORTH -D-	PECOS 10092	CU-A	1	\$ 6,734.00
					-	

					Number Approved	RRC Estimate
Distr	ict 8A Tot	als			1	\$ 4,845.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	280697	MORGAN CREEK PRODUCTION CO., INC TAYLOR	MITCHELL 61362	CU-A	1	\$ 4,845.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			2	\$ 15,435.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	281821	RBE JACK ARCHER, LLC MATHIS	JACK 26385	CU-B	1	\$ 7,195.00
09	281462	RBE JACK ARCHER, LLC WOODS, FLORA B. ESTATE "B"	JACK 111371	CU-B	1	\$ 8,240.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			5	\$ 46,076.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	268696	PETROLIA GROUP, L.L.C. SKELLY MERCHANT	HUTCHINSON 00989	CU-A		\$ 5,800.00
10	275616	DP WELL WORKS I, LLC PERKINS JJ ETAL	HUTCHINSON 01126	CU-U	1	\$ 9,815.00
10	280976	DALF ENERGY LLC CASE	GRAY 06079	CU-A	1	\$ 9,978.00
10	275717	HAWK WELL SERVICE JATEN	HUTCHINSON 01674	СИ-В	1	\$ 11,538.00
10	276797	ENID OPERATING, INC. WILLIAM	HUTCHINSON 04397	CU-A	<u>-1</u>	\$ 8,945.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		40	\$ 648,185.14

ative)
gnur
ر ان
nparison
ompa
Ŏ
/ear
$\overline{}$
-isca

							Completed											4
	II.		FY15		FY16		FY17		FY18		FY19		FY20		FY21		FY22	
	September	2	\$607,108.03	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00		\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	
	October	4	\$111,193.15	7	\$197,729.13	3	<b>\$14</b> ,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$65,109.25	
	November	12	\$480,685.28	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$142,604.50	1
	December	12	\$77,890.79	A CONTRACTOR OF THE PARTY OF TH		8	\$53,852.10	3			\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93	
	January	8	\$74,218.02	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10		\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25	/
	February	18	\$315,602.95		\$126,800.44		\$77,092.17	22	\$172,884.79		\$282,017.72	22	\$542,629.83	14	\$157,485.65			ľ
	March	15	\$114,753.80		\$84,796.19	21	\$230,541.52	12	\$181,796.03		\$711,790.01	12	\$127,884.00		\$155,037.67		(11(((11(11))))))))))))	1
	April	20	\$364,339.67	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93		\$344,782.78	32	\$249,027.82	20	\$625,012.80		/·····	ſ
	May	22	\$311,611.65		\$95,390.87	16	\$92,353.42	9	\$95,011.76			9	\$142,839.17	24	\$280,467.26			ſ
	June	30	\$387,623.80	18	\$100,262.71	10	\$34,373.53	<u>.</u> 17	\$71,367.78		\$1,756,339.31	11	\$528,058.09		\$4,783,618.81		(12.00-4.00 · · · · · · · · · · · · · · · · · ·	1
	July	20	\$44,011.67	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43		\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26			ĺ
)		89	\$674,038.34		\$2,105,622.71	81		105			\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85			ſ
	August										\$26,053,313.51		\$8,678,645.96			62	\$751,352.93	1
Ś	Total	252	\$3,563,077.15	241	\$4,490,823.30		\$2,672,481.38		\$3,137,089.76	410	\$20,000,010.01	230	\$0,070,040.90	210	\$13,110,100.11	02	Ψ7 0 1,00 Z.00	
5		_	EV4E		FY16	vea /	New Cleanup Ac	uviues	FY18		FY19		FY20	VI ET ALL	FY21		FY21	Î
_	Contour	04	FY15	20		15	FY17 \$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	
Ν̈́	September	21	\$197,680.80	36	\$287,353.16	31		34	\$274,621.20		\$818,866.98	63	\$743,623.10		\$274,142.50	31	\$477,249.77	
202	October	31	\$412,100.00		\$224,700.00		\$514,282.20						\$321,060.60	7	\$159,390.16	40	\$663,849.92	1
	NOVCHIDE	15	\$411,975.40		\$137,700.00		\$333,743.60	19	\$185,200.00		\$240,787.00	28			\$610,581.00	17	\$462,880.76	
31	December	24	<b>\$386</b> ,053.15	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00		\$5,645,257.00	20	\$565,390.43	46		40	\$648,185.14	/
	January	10	\$85,955.10	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30		\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$640,100.14	
, e	February	20	\$114,500.00		\$202,812.00	3	\$25,780.00	17	\$149,540.82		\$624,863.50	8	\$63,986.90		<b>\$302,61</b> 7.67			
Ξ	March	34	\$220,826.75	27	\$107,714.20	17	\$334,590.48	20	\$146, <b>200</b> .00		\$1,413,541.12	32	\$710,417.10		\$663,391.62			
<u>ā</u>	April	17	\$179,355.00	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40		\$4,248,140.55	14	\$2,095,612.00		\$700,602.57			
December	May	12	\$57,000.00	10	\$115,285.00	21	\$248,671.92	25			\$2,076,005.60	10	\$616,800.00		\$449,856.40			1
$\Box$		19	\$170,772.80	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00		\$1,161,033.68		\$857,356.85		\$3,613,468.19			1
	July	38	\$745,145.00	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00		\$4,177,140.60	6	\$206,500.00		\$1,287,287.98			
;	August	16	\$243,290.80	42	\$849,930.83	20	\$543,300.00	25			\$363,204.80	15	\$218,063.25		\$160,402.75			
	Total	257	\$3,224,654.80	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	155	\$6,478,471.09	-
)						s App	roved But Not Co	omple								C. Sales	Section 19	
			FY15		FY16		FY17		FY18		FY19		FY20		FY21	W. 1887	FY21	1
	September		\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60		\$4,113,473.83	77	<b>\$1,331,123.69</b>		\$627,369.55	23	\$4,160,182.50	
	October	69	\$2,248,652.95	67	\$1,447,307.56	52	<b>\$754</b> ,775.58	60	<b>\$967</b> ,756.00		\$4,739,870.81	116	\$1,759,405.49		\$470,947.00	49	\$4,522,673.27	4
	November	72	\$1,720,358.45	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00		\$4,924,657.81	129	\$1,883,715. <b>99</b>	23	\$522,550.66	75	\$4,967,943.33	
	December	84	\$1,982,411.60	68	\$1,018,778.17	72	\$1,051,429.40	86	<b>\$998</b> ,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007, <b>61</b> 5.66	66	\$5,066,498.95	
	January		\$1,970,366.70		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70		\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20	
	February		\$1,844,350.50		\$1,245,680.02		\$1,015,229.40	93	\$904,939.27		\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80			
	March	ARCHEUSESS STREET			\$1,232,387.72		\$1,105,669.88	103	<b>\$922</b> ,779.92		\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89			
	April		\$1,688,265.40		\$1,315,984.04		<b>\$1</b> ,323,992.78	108			\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44		***************************************	
	May		\$1,416,034.90		\$1,176,289.49		\$1,455,404.80	126		206	\$8,680,971.18	73	\$4,458,918.59		\$6,559,256.22			
	June	77	\$167,407.70	71			\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96			
	July		\$1,831,052.70	59	\$890,328.49	***********	\$1,841,343.42	126		183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97			
	August	DESCRIPTION OF THE PARTY OF THE	\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	46		***********	\$741,615.68		\$406,860.05	****************	\$0.00			
	August	41	Ψ1,∠37,911.93		\$101,Z31.30	10	Ψ <del></del> 31,700.00	40	WU, UUU, 410.40	54	Ψ1-1,010.00	University of the second	Ψ-100,000.00	1	Ψ0.00			4

Completed





-
O
.≧
Ö
=
=
≘
C
$\overline{}$
$\leq$
ၽ
-==
Ø
2
Ĕ
3
0
m
e
>
<u></u>
8
Š
II

FY15 FY16 FY17 FY18 FY19 FY20 September 2 \$607,108.03 5 \$190,206.52 1 \$1,057.50 3 \$7,153.00 2 \$2,308.27 2 \$67,248.33	FY21		
[Sopiember 1 2 S607 109 02] 6 S100 206 62] 4 S4 067 60] 9 C7 469 00] 9			FY21
	9 \$70,210.00		\$15,600.00
	27 \$191,914.94		\$80,709.25
	38 \$284,959.34		\$223,313.75
	<b>\$44</b> 0,864.05		\$512,023.68
	75 \$643,268.47		\$751,352.93
	\$800,754.12		
	14 \$955,791.79		
	<b>34</b> \$1,580,804.59		
	<b>58</b> \$1.861,271.85		
	<b>85</b> \$6,644,890.66		
	<b>08</b> \$7,076,969.92		
	75 \$13,116,180. <b>77</b>	7	
Approved / New Cleanup Activities			
FY15 FY18 FY19 FY20	FY21		FY21
	27 \$381,963.00		\$4,226,305.50
October 52 \$609,780.80 59 \$512,053.16 46 \$626,244.20 53 \$516,790.80 54 \$1,247,404.41 110 \$1,381,747.51 4	<b>17</b> \$656,105. <b>5</b> 0		\$4,703,555.27
	54 <b>\$8</b> 15, <b>495</b> .66		\$5,367,405.19
20 \$1,104,040.00 07 \$1,104,040.40 07 \$007,040,40 03 \$1,105,440,41 138 \$2,200,190,04	00 <b>\$1,42</b> 6,076.66		\$5,830,285.95
	39   \$6,563,749.88		<b>\$6,478</b> ,471.09
1 PERIOD 1 1/1 3 1 NO 204 43 120 31 190 091 171 113 31 253 829 401 129 \$1 162 403 071 171 \$2 828 181 17 071 180 \$2 884 076 381 17	59 \$6,866,367.55		
March 155 \$1,829,091.20 155 \$1,298,405.22 132 \$1,588,419.88 149 \$1,370,558.02 210 \$10,231,685.06 212 \$3,295,343.48 18			
April 172 \$2,008,446.20 181 \$1,558,791.19 155 \$1,986,348.38 165 \$1,717,308.42 266 \$14,479,825.61 226 \$5,390,955.48 2	***************************************		
May 184 \$2,065,446.20 191 \$1,674,076.19 176 \$2,235,020.30 190 \$2,873,416.22 323 \$16,555,831.21 236 \$6,007,755.48 22			
	56 <b>\$12,293,686</b> .33		
	83 \$13,580,974.31		
	93 <b>\$13,741</b> ,377.06		Hereal and the control of the contro
Cleanups Approved But Not Completed			
FY15 FY16 FY17 FY18 FY19 FY20	FY21		FY21
	51 \$627,369.55	******************	<b>\$4</b> ,160,182.50
	9 \$470,947.00		\$4,522,673.27
	3 \$522,550.66		\$4,967,943.33
	57 \$1,007, <b>6</b> 15.66	66	\$5,066,498.95
January 85 \$1,970,366.70 81 \$1,196,640.42 82 \$1,042,129,40 96 \$926,236.70 116 \$11,253,362.21 88 \$1,854,698.58 7	2 \$5,871,497.38	87	\$5,386,322.20
February 85 \$1,844 350 50 79 \$1,245,680.02 72 \$1,015,229.40 93 \$904,939.27 116 \$11,576,442.11 73 \$1,364,805.18 7	<b>7 \$5,984,</b> 950.80		
March 104 \$1,920,736.40 94 \$1,232,387,72 62 \$1,105,669.88 103 \$922,779.92 167 \$12,051,357.43 92 \$2,028,293.38 7	6 \$6,397,235.89		
April 100 \$1,688,265.40 98 \$1,315,984.04 71 \$1,323,992.78 108 \$1,200,530.32 191 \$15,871,483.98 72 \$3,866,246,43 8	\$6,557,240.44		
May 89 \$1.416.034.90 88 \$1,176,289.49 76 \$1,455,404.80 126 \$2,300,266.12 206 \$8,680,971.18 73 \$4,458,918.59 8			
June 77 \$167,407.70 71 \$1,041,939,49 78 \$1,669,410.07 126 \$2,472,164.72 209 \$5,451,187.86 75 \$4,906,702.94 7			************************
July 95 \$1,831,052.70 59 \$890,328.49 79 \$1,641,343.42 126 \$2,437,688.32 183 \$8,449,687.56 70 \$4,656,173.42 73			******************************
Augusi 21 \$1 257 911 95 11 \$157,231 38 18 \$491,700.00 46 \$3,598,416.40 34 \$741,615.68 37 \$406,860.05 0			*******************************