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Jun 26 2026

Gas Services Department
Railroad Commission of Texas

ARROWHEAD EAGLE FORD TARIFF NO. 4.20
(Cancels Arrowhead Eagle Ford Tariff No. 4.19)

ARROWHEAD EAGLE FORD PIPELINE, LLC

EAGLE FORD CRUDE OIL GATHERING SYSTEM

**LOCAL AND PROPORTIONAL TARIFF
NAMING RATES AND CHARGES
APPLYING ON THE INTRASTATE
TRANSPORTATION OF
CRUDE PETROLEUM**

This tariff is subject to, except as otherwise provided herein, the Rules and Regulations, filed with the Railroad Commission of Texas as, and published in, Texas R.R.C. No. 3.0 of Arrowhead Eagle Ford Pipeline, LLC applicable to the Eagle Ford Crude Oil Gathering System, and supplements thereto and successive issues thereof. If any language herein modifies or conflicts with the general language on the same subject matter in the governing Rules and Regulations referenced above, the specific language in this tariff will control (unless exceptions are noted herein).

EFFECTIVE: July 1, 2026

Issued and Compiled by: [W] Will Bertron ~~Andrew Limmer~~
Arrowhead Eagle Ford Pipeline,
LLC 1111 Travis
Houston, Texas 77002

P-5 Operator ID: P- 363086; T-4 Permit Information: T-08609

Arrowhead Eagle Ford Pipeline, LLC is the owner of the pipeline providing service under this tariff.

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FROM RECEIPT POINT	TO DELIVERY POINT	BASE RATE (Cents per Barrel)
Hanks Ranch Battery, La Salle County, TX	Hanks Lateral, Gardendale Interconnect, La Salle County, TX	[I] 54.49 (1) (2) (3) and [W] (4)

(1) Any shipper that ships greater than 3,000 barrels per day under this tariff, on average, during a calendar month (“Qualifying Month”) from the Hanks Ranch Battery, La Salle County, Texas, to the Hanks Lateral Gardendale Interconnect, La Salle County, Texas (“Qualifying Path”) will qualify for the temporary volume incentive rate of [I] 41.14 cents per barrel for all shipments made under this tariff during the Qualifying Month on the Qualifying Path. Carrier notes that the volume incentive rate set forth in this Note 1 is available for a limited period and may be cancelled by Carrier at any time.

(2) Any shipper that ships greater than 6,000 barrels per day under this tariff, on an average basis, during a Qualifying Month on the Qualifying Path will qualify for the temporary volume incentive rate of [I] 25.81 cents per barrel for all shipments made under this tariff during the Qualifying Month on the Qualifying Path. Carrier notes that the volume incentive rate set forth in this Note 2 is available for a limited period and may be cancelled by Carrier at any time.

(3) The transportation fee for movements from the Hanks Ranch Battery, La Salle County, TX to the Hanks Lateral, Gardendale Interconnect, La Salle County, TX is not applicable to Committed Shippers, as that term is defined in the Rules and Regulations of Arrowhead Eagle Ford Pipeline, LLC applicable to the Eagle Ford Crude Oil Gathering System in Arrowhead Eagle Ford Tariff No. 3.0 (including supplements thereto and reissues thereof).

(4) Any shipper that enters into a Transportation Services Agreement with Carrier and agrees therein either to (i) ship or otherwise pay Carrier for failing to ship a specified volume of crude oil or (ii) dedicates certain production for delivery to Carrier’s system, in each case, for a period of at least one year, may qualify for a Committed Shipper Rate for the movement. Interested shippers should contact Carrier for more information.

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LOSSES CHARGE: Notwithstanding the provisions of Paragraph 29(C) of the applicable Rules and Regulations governing intrastate shipments on the Eagle Ford Crude Oil Gathering System of Arrowhead Eagle Ford Pipeline, LLC, *if, and only if*, the Crude Petroleum quantity received for transportation under this tariff moves through a Delivery or Destination Point under this tariff that is also a Receipt of Origin Point under a tariff governing another pipeline facility owned by Arrowhead Eagle Ford Pipeline, LLC, Pipeline Operator shall not charge on the segment governed by this tariff (Texas R.R.C. No. 4) the deduction of two tenths of one percent (0.2%) to cover evaporation, interface losses and other normal losses during transportation. Nothing in this tariff shall prevent Pipeline Operator from charging for losses pursuant to Paragraph (29C) on a segment of the movement governed by another tariff.

Explanation of Reference Marks:

- [I] Increased rate
- [W] Change in wording only