RAILROAD COMMISSION OF TEXAS Oil and Gas Division

READ INSTRUCTIONS ON BACK

GAS WELL CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86 www-1

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report			3. RRC DISTRIC	CT NO. 4. OIL LEASE NO OR GAS WELL ID NO.
2. MAILING ADDRESS			5. WELL NO.	6. API NO. 42-
			7. COUNTY OF	WELL SITE
8. FIELD NAME (as per RRC Records)	!	9. LEASE NAME		
10. LOCATION (Section, Block and Survey)	N (Section, Block and Survey) 11. PIPELINE CONNECTION OR USE			GAS
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.		
A. Date of Test				
B. Gas Volume (Mcf)		Date Liquid Sample Obtained		
C. Oil or Condensate Volume	(Bbl)	Where Obtained	ш .	
D. Water Volume	(Bbl)	% Over Temp. Initial	(deg. F)	% Over Temp. (deg. F)
E. Gas/Liquid Hydrocarbon Ratio	(Cf/Bbl)	Boiling Temp.		60
F. Flowing Tubing Pressure	(psia)	10		70
G. Choke Size	(in.)	20		80
H. Casing Pressure	(psia)	30		90
Shut-in Wellhead Pressure Tubing	(psia)			95
J. Separator Operating Pressure	(psia)	50	E	nd Point
K. Color of Stock Tank Liquid				
L. Gravity of Separator Liquid OAPI		Total Recovery percent		
M. Gravity of Stock Tank Liquid	⁰ API	Residue		percent
N. Specific Gravity of the Gas (Air = 1)		Loss		percent
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code,				RRC USE ONLY
that I am authorized to make this report, that this report was prepared by me or		(Type or Print)		
under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.	SIGNATURE			
	TITLE	,	,	
DATE	CONTACT PERSON	(P1) HONE NUMBER	