

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2014
EXTRACTION LOSS *	81,425,429	11.11	
ACID GAS H2S & CO2	22,060,170	3.01	
PLANT FUEL AND LEASE USE	51,218,405	6.99	39.96
PRESS MAINT & REPRESS	19,719,903	2.69	65.89
TRANSMISSION LINES	489,453,136	66.79	-4.49
CYCLED	28,845,587	3.93	-1.25
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	25,516,231	3.48	-36.55
VENTED OR FLARED	10,098,942	1.37	41.01
PLANT METER DIFFERENCE	4,386,081	.59	

TOTAL GAS PRODUCED	732,723,884		2.80
MARKETED PRODUCTION #	540,671,541		-1.36

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2015

GAS FIELDS PRODUCED	6,508
GAS WELLS PRODUCED	99,042
GAS WELL GAS PRODUCED	520,760,449
EXTRACTION LOSS (LEASE)	14,435,099
FUEL SYSTEM & LEASE USE	12,783,782
GAS LIFT	42,913
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	303,766,660
PROCESSING PLANTS	187,856,346
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,875,649

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2015

OIL WELLS PRODUCED	188,189
CASINGHEAD GAS PRODUCED	211,963,435
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	27,849,458

TOTAL	239,812,893
FUEL SYSTEM & LEASE USE	7,109,682
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	117,934,287
PROCESSING PLANTS	107,861,892
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,907,032
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	164	4,480	82,463,973	4,938,902	1,719,070	6,036	0	27,201,340	48,425,660	0	172,965
02	777	3,073	35,559,464	4,343,647	757,587	3,180	0	15,087,219	15,324,634	0	43,197
03	746	2,898	18,567,956	666,594	960,213	7,191	0	11,468,039	5,446,246	0	19,673
04	1,211	12,211	53,021,476	719,270	2,523,892	0	0	36,009,944	13,734,958	0	33,412
05	211	6,058	30,072,884	19,882	399,900	0	0	28,046,774	1,605,896	0	432
06	521	15,603	77,968,852	516,658	1,595,135	16,116	0	46,861,227	28,978,077	0	1,639
7B	934	4,592	2,369,961	13,623	44,256	0	0	1,457,673	854,394	0	15
7C	433	13,645	12,310,066	64,505	307,304	0	0	4,537,837	7,396,288	0	4,132
08	442	3,995	29,317,198	1,847,490	193,754	0	0	11,983,244	13,693,595	0	1,599,115
8A	35	248	865,299	5,816	14,955	0	0	742,206	102,322	0	0
09	432	19,121	135,271,106	339,942	3,133,420	9,461	0	89,763,353	42,024,930	0	0
10	602	13,118	42,972,214	958,770	1,134,296	929	0	30,607,804	10,269,346	0	1,069
	6,508	99,042	520,760,449	14,435,099	12,783,782	42,913	0	303,766,660	187,856,346	0	1,875,649

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,434	34,383,376	8,214,602	42,597,978	2,201,217	0	28,023,168	10,515,669	0	1,857,924
02	4,761	35,130,112	10,386,508	45,516,620	1,506,029	0	20,293,363	22,773,622	0	943,606
03	8,542	5,524,581	145,121	5,669,702	703,700	0	3,665,548	1,136,725	0	163,729
04	1,547	512,342	117,528	629,870	92,626	0	342,296	194,796	0	152
05	1,723	887,500	1,003,860	1,891,360	81,696	0	1,390,428	390,506	0	28,730
06	3,989	5,939,722	3,453,620	9,393,342	75,913	0	4,089,133	5,218,145	0	10,151
6E	4,762	165,694	0	165,694	81	0	155,039	10,574	0	0
7B	9,955	1,735,210	127,654	1,862,864	22,359	0	1,169,931	658,708	0	11,866
7C	18,237	35,176,926	1,761,563	36,938,489	877,603	0	16,310,806	19,364,793	0	385,287
08	60,176	68,116,528	455,941	68,572,469	978,341	0	24,231,388	40,064,899	0	3,297,841
8A	23,285	9,752,296	0	9,752,296	52,800	0	6,285,358	3,259,160	0	154,978
09	19,839	4,873,520	9,461	4,882,981	89,499	0	2,056,356	2,725,847	0	11,279
10	10,939	9,765,628	2,173,600	11,939,228	427,818	0	9,921,473	1,548,448	0	41,489
TOTAL	188,189	211,963,435	27,849,458	239,812,893	7,109,682	0	117,934,287	107,861,892	0	6,907,032

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,436,803	0	154,736	121,780	4,713,319	106,306	587,959	573,447	17,933	5,998,964
02	3,952,397	0	56,198	244,164	4,252,759	607,427	3,236,021	2,300,047	4,047,311	14,443,565
03	611,917	0	104,809	44,324	761,050	424,417	2,181,027	1,419,578	480,214	5,266,286
04	658,193	0	14,360	83,623	756,176	255,685	838,843	727,548	4,076	2,582,328
05	18,322	0	11,887	23,813	54,022	79,235	227,377	247,189	36,515	644,338
06	463,574	0	28,775	182,423	674,772	248,813	427,864	442,051	7,226	1,800,726
7B	14,584	0	72,931	2,787	90,302	170,688	725,054	867,525	75,607	1,929,176
7C	59,345	1,269	57,951	130,673	249,238	388,299	2,005,442	1,313,714	635,375	4,592,068
08	1,677,899	10,589	229,293	31,254	1,949,035	1,646,757	4,727,712	3,062,936	999,410	12,385,850
8A	5,296	38,874	507	1,281	45,958	192,919	306,702	134,793	831,246	1,511,618
09	310,559	0	72,386	5,152	388,097	319,892	1,346,176	1,835,073	249,791	4,139,029
10	872,634	0	190,719	87,644	1,150,997	367,823	1,904,736	663,751	81,823	4,169,130
TOTAL	13,081,523	50,732	994,552	958,918	15,085,725	4,808,261	18,514,913	13,587,652	7,466,527	59,463,078

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 2,787 TOTAL- 2,842

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,283,803	44,356,853	46,640,656
DELIVERIES FROM GATH. SYSTEM	1,508	22,974	24,482
UNACCOUNTED FOR	-12,094	-4,123	-16,217
GAS TO PLANTS FOR PROCESSING	2,270,201	44,329,756	46,599,957
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,563
TOTAL GAS TO PLANTS FOR PROCESSING			46,614,520

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,569,367
ACID GAS H2S, CO2, H2O			565,881
PLANT, LEASE, & SYSTEM USE	0	0	2,660,653
GAS LIFT	1,508	0	1,508
REPRESS & PRESS MAINT	0	0	8,668,118
CYCLED	0	0	28,845,587
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	21,467	1,743,683
TO TRANSMISSION LINES	0	0	2,111,967
VENTED OR FLARED	0	1,507	141,649
METER DIFFERENCE			306,106
TOTAL GAS DISPOSITION	1,508	22,974	46,614,519

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	50,732
GASOLINE	479,547
BUTANES - PROPANES	1,868,479
ETHANE	1,260,246
OTHER PRODUCTS	653,898
TOTAL PLANT PRODUCTION	4,312,902

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	486	
CO2 PRODUCTION (MCF)	8,668,118	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2015

PLANTS OPERATED: 210
WELLS PRODUCED: GAS- 29,674 OIL- 27,237 TOTAL- 56,911

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,702,107	84,753,952	318,456,059
DELIVERIES FROM GATH. SYSTEM	32,758,654	12,904,058	45,662,712
UNACCOUNTED FOR	-2,272,998	-1,190,863	-3,463,861
GAS TO PLANTS FOR PROCESSING	201,999,768	71,078,063	273,077,831
REFINERY AND STORAGE VAPORS			13,477
OTHER SOURCES			120,820,834
TOTAL GAS TO PLANTS FOR PROCESSING			393,912,142

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,232,934
ACID GAS H2S,CO2,H2O			20,774,168
PLANT, LEASE, & SYSTEM USE	3,482,270	1,017,335	13,912,784
GAS LIFT	1,330,048	1,107,552	1,363,947
REPRESS & PRESS MAINT	0	0	9,455,575
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,579,247
TO OTHER PLANTS	7,747,883	10,363,218	17,167,035
TO TRANSMISSION LINES	20,192,859	271,142	275,568,617
VENTED OR FLARED	6,917	144,182	660,716
METER DIFFERENCE			7,275,297
TOTAL GAS DISPOSITION	32,759,977	12,903,429	396,990,320

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	994,552
GASOLINE	4,324,233
BUTANES - PROPANES	16,637,082
ETHANE	12,326,101
OTHER PRODUCTS	1,881,252

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		24,009
LOUISIANA		364,714

TOTAL PLANT PRODUCTION	36,163,220	TOTAL	388,723
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,248
CO2 PRODUCTION (MCF)	7,644,402

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2015

PLANTS OPERATED: 1,817
WELLS PRODUCED: GAS- 11,386 OIL- 9,396 TOTAL- 20,782

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	63,694,283	82,650,843	146,345,126
DELIVERIES FROM GATH. SYSTEM	12,117,887	7,410,396	19,528,283
UNACCOUNTED FOR	833,255	843,498	1,676,753
GAS TO PLANTS FOR PROCESSING	52,133,358	75,089,537	127,222,895
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			10,433,338
 TOTAL GAS TO PLANTS FOR PROCESSING			 137,656,233

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,188,029
ACID GAS H2S, CO2, H2O			720,121
PLANT, LEASE, & SYSTEM USE	653,310	779,379	8,819,210
GAS LIFT	26,406	1,661,701	22,418,971
REPRESS & PRESS MAINT	0	743,476	852,734
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,432
TO OTHER PLANTS	2,147,894	4,209,121	39,799,748
TO TRANSMISSION LINES	9,287,693	0	91,812,663
VENTED OR FLARED	2,585	16,720	341,985
METER DIFFERENCE			-3,195,322
 TOTAL GAS DISPOSITION	 12,117,888	 7,410,397	 177,761,571

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	958,918
GASOLINE	4,481
BUTANES - PROPANES	9,352
ETHANE	1,305
OTHER PRODUCTS	4,931,377

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	12,650
 TOTAL PLANT PRODUCTION		 12,650
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	12,475	34.42
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	28,035	11.83
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	136,095	3.74
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	37,529	6.32
08	ENERGY TRANSFER COMPANY	HALLEY	27,125	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	13,827	20.95
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	20,812	.00
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	11,527	39.73
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	11,114	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	34,181	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	26,187	6.62

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jul-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	5,902,209	0	5,902,209
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	16,190	0	16,190
4	CAMRICK GAS PROCESS	6,014	0	6,014
27	ENABLE MIDSTREAM PRTRNS. LP	81,066	8,110	89,176
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,831,869	0	20,831,869
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	14,488,941	18,107,636	32,596,577
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	8,301,978	156,489	8,458,467
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	1,934,647	0	1,934,647
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	2,915,671	0	2,915,671
16	TX EASTERN TRANS LP	586,214	0	586,214
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	10,550,465	0	10,550,465
20	TRUNKLINE GAS CO	31,018,349	31,018,349	62,036,698
21	W.TEXAS GAS, INC(Feltwater)	9,820	0	9,820
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,006	0	5,006
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	17,847,861	19,380,197	37,228,058
	TOTAL	114,496,300	68,670,781	183,167,081
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 3% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	366	68,926	0	2,609,887	3,916,779
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	478,690	993,125	0	1,440,580	2,974,448
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	64,052	23,975	0	1,010,848	1,895,654
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,765,149	19,577	0	11,294,309	18,257,307
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,970	0	0	2,268,924	2,268,924
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	20,329	0	867,738	2,039,738
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	982,557	708,339	0	9,124,418	14,786,666
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,395,092	1,563,353	0	47,174,175	112,650,332
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	123,318	78,763	0	3,769,408	6,769,408
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	699,370	729,172	0	8,879,497	13,369,764
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	547,254	31	0	3,281,569	3,281,569
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	0	0	2,598,110	3,598,110
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	30,961	0	0	3,704,526	5,419,526
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,778,091	121,236	0	16,536,854	22,196,854
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	174,665	373,842	0	2,553,464	3,622,464
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,115,051	3,223,998	0	17,851,089	24,859,151
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,080,470	1,307	0	62,774,800	122,774,800
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	30,765	0	1,609,399	2,705,601
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	753,327	382,281	0	6,509,634	10,229,984
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	21,150	57,017	0	393,638	661,138
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,300,066	526,457	0	69,630,085	108,641,972
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,170,509	2,226,083	0	18,243,092	30,439,614
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	815,704	1,078,287	0	4,120,277	6,983,730
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	309,822	406,542	0	5,106,112	8,500,171
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,408,682	1,239,432	0	23,843,026	36,532,911
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,688,398	1,089,222	0	7,895,327	14,454,705
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,620,491	4,392,243	0	21,242,125	27,683,747
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	940,400	569,700	0	6,166,900	6,166,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	168,621	108,679	0	1,575,507	2,681,514
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	917,016	0	0	18,404,573	33,679,258
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	874,066	270,416	0	6,714,436	13,229,992
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
TOTAL GAS STORAGE			44,228,308	20,303,097	0	394,379,826	680,831,306

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).