

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

November 16, 2021

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

October 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In October 2021, a total of 5 activities were completed at a total cost of \$65,109.25. (Attachment B)
- 3. Of the activities completed in October 2021, all 5 were routine cleanups, and there were no assessments, and no emergency activities. (Attachment F)
- 4. In October 2021, a total of 31 activities were authorized for bid solicitation and codes for a total estimated cost of \$477,249.77. (Attachment G)

Peter G. Pope

PGP/jd Attachments

PPC

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for October 2021 and FY 2022 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Oct 2021	5
	Total Cost of Cleanup Activities Completed in Oct 2021	\$ 65,109.25
	Number of Activities with Post-Close* Invoices Approved in Oct 2021	0
	Total Amount of Post-Close Invoices Approved in Oct 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2021	0
2.,	Number of Cleanup Activities Completed in FY 2022	7
	Total Cost of Cleanup Activities Completed in FY 2022	\$ 80,709.25
	Number of Activities with Post-Close Invoices Approved in FY 2022	0
	Total Amount of Post-Close Invoices Approved in FY 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022	0
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2021	\$ 65,109.25
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	\$ 80,709.25
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
	Issued in Oct 2021	31
	Estimated Cost of Cleanup Activities Authorized in Oct 2021	\$ 477,249.77
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2022	58
	Estimated Cost of Cleanup Activities Authorized in FY 2022	\$ 4,703,555.27
Cle	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Oct 2021	49
1.	Total Estimated Cost of Remaining Cleanup Activities Total Estimated Cost of Remaining Cleanup Activities	\$ 4,522,673.27

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Oct 2021
 Total Number of Authorized Cleanup Activities Canceled in FY 2022

PR

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

	THIS	MONTH	ONTH YEAR TO DAT		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	0	\$ 0.00	
02	0	\$ 0.00	0	\$ 0.00	
03	1	\$ 23,536.25	1	\$ 23,536.25	
04	0	\$ 0.00	0	\$ 0.00	
05	1	\$ 6,268.00	1	\$ 6,268.00	
06	1	\$ 6,467.50	1	\$ 6,467.50	
6E	0	\$ 0.00	0	\$ 0.00	
7B	2	\$ 28,837.50	2	\$ 28,837.50	
7C	0	\$ 0.00	0	\$ 0.00	
08	0	\$ 0.00	0	\$ 0.00	
8A	0	\$ 0.00	0	\$ 0.00	
09	0	\$ 0.00	2	\$ 15,600.00	
10	0	\$ 0.00	0	\$ 0.00	
TOTALS	5	\$ 65,109.25	7	\$ 80,709.25	
GRAND TOTALS*		\$ 65,109.25		\$ 80,709.25	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	Ö	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
80	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	0	0

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

October 1, 2021 to October 31, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT				
I .	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.								

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

October 1, 2021 to October 31, 2021

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
		•	•	ders, etc) whe by greater than		0

ATTACHMENT E

Cost Overruns Greater than 10%

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

October 1, 2021 to October 31, 2021

	THIS	MONTH	YEAR	TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	5	\$ 65,109.25	7	\$ 80,709.25	
Emergency	0	\$ 0.00	0	\$ 0.00	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	5	\$ 65,109.25	7	\$ 80,709.25	
GRAND TOTALS*		\$ 65,109.25		\$ 80,709.25	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

October 1, 2021 to October 31, 2021

		S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	5	\$ 135,906.70	7	\$ 163,497.20
02	0	\$ 0.00	0	\$ 0.00
03	5	\$ 33,318.84	8	\$ 122,328.84
04	1	\$ 20,710.00	8	\$ 125,545.00
05	0	\$ 0.00	1	\$ 7,312.00
06	1	\$ 5,897.00	5	\$ 3,868,092.00
6E	2	\$ 8,057.00	4	\$ 19,017.00
7B	1	\$ 13,106.00	5	\$ 95,336.00
7C	4	\$ 34,865.00	5	\$ 35,145.00
08	1	\$ 8,603.00	1	\$ 8,603.00
8A	4	\$ 144,929.23	4	\$ 144,929.23
09	3	\$ 39,187.00	5	\$ 74,547.00
10	4	\$ 32,670.00	5	\$ 39,203.00
TOTALS	31	\$ 477,249.77	58	\$ 4,703,555.27

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2021

Remaining Authorized Cleanup Activity Count:

49

Total Estimated Cost of Remaining Cleanup Activities:

\$ 4,522,673.27

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

October 1, 2021 to October 31, 2021

Dist	Cleanup ID ———	Operator Name Lease Name	County Lse/Gas ID ————————————————————————————————————	Site Rank ——	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

October 1, 2021 to October 31, 2021

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID ————————————————————————————————————	Site Rank ——	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		Í	\$ 57,900.00	\$ 23,536.25	\$ 34,363.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	279277	GALVESTON BAY OPERATING CO LLC POINT BARROW SWD	CU-A	CHAMBERS Activity Total	\$ 57,900.00	\$ 23,536.25	\$ 34,363.75 /



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 05 T	otals		1	\$ 7,312.00	\$ 6,268.00	\$ 1,044.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	279516	UNIDENTIFIED KERR LEASE PROPERTY	CU-A	NAVARRO Activity Total	\$ 7,312.00	\$ 6,268.00	\$ 1,044.00



October 1, 2021 to October 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	-otals		1	\$ 9,647.00	\$ 6,467.50	\$ 3,179.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	272677	DOUBLE DIAMOND PETROLEUM, INC. POOLE, A. W.	CU-A	ANDERSON Activity Total	\$ 9,647.00	\$ 6,467.50	\$ 3,179.50 √



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 1	Гotals		2	\$ 39,900.00	\$ 28,837.50	\$ 11,062.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	279677	CRARUTH ENERGY CORPORATION JORDAN, ELMER "C"	CU-B	NOLAN Activity Total	\$ 25,290.00	\$ 19,155.00	\$ 6,135.00
7B	279678	NORTH AMERICAN DRILLING CORP BOOTHE TIX	CU-B	NOLAN Activity Total	\$ 14,610.00	\$ 9,682.50	\$ 4,927.50
					MC		
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		5	\$ 114,759.00	\$ 65,109.25	\$ 49,649.75



					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			5	\$ 135,906.70
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	280396	UNIDENTIFIED SCHULTZ PROPERTY	CALDWELL <na></na>	CU-A	1	\$ 5,457.10
01	280241	PETRO-TEX ENERGY & EXPL.CO.,INC. SHARON T	BEXAR 12245	CU-A	1	\$ 20,122.50
01	280239	PETRO-TEX ENERGY & EXPL.CO.,INC. LUBEL UNIT #1	BEXAR 12132	CU-A	1	\$ 16,563.50
01	279797	MAGNUM OILFIELD SERVICES LLC LEASMAN, MARY LOU	WILSON 07920	CU-A	1	\$ 8,763.60
01	279679	TEXSTAR DRILLING, INC. LYSSY, MARY	WILSON CPN-0484	CU-A	1	\$ 85,000.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			5	\$ 33,318.84
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	280516	CASKIDS OPERATING COMPANY GARY HEIRS	WHARTON 26611	CU-A	1	\$ 24,288.84
03	279657	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	CU-U	1	\$ 2,620.00
03	279656	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	CU-U	1	\$ 2,520.00
03	279637	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	CU-U	1	\$ 1,500.00
03	279636	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	CU-U	4	\$ 2,390.00

October 1, 2021 to October 31, 2021

					Number Approved	RRC Estimate
Distr	ict 04 Tot	* 1 .	\$ 20,710.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	280656	GREEN EXPLORATION COMPANY BALDWIN, J. C.	SAN PATRICIO 10299	CU-A	1	\$ 20,710.00

October 1, 2021 to October 31, 2021

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 5,897.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	264656	ALLISON/HOBBS INC. WEBSTER	HARRISON 133032	CU-B	1	\$ 5,897.00

					Number Approved	RRC Estimate
Distr	ict 6E Tot	2	\$ 8,057.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
—— 6Е	280016	UNIDENTIFIED WILLIAMS, MARCELINA PROPERTY	GREGG <na></na>	CU-A	1	\$ 2,280.00
6E	257797	ACIREMA CORPORATION CHRISTIAN, MARY	GREGG 06479	CU-A	1	\$ 5,777.00

October 1, 2021 to October 31, 2021

					Number Approved	RRC Estimate
Distr	ict 7B Tol	1	\$ 13,106.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	279876	GULF OIL & REFINING COMPANY TEXAS -K	STONEWALL 04390	CU-B	1	\$ 13,106.00

					Number Approved	RRC Estimate
Distr	ict 7C Tot	rals			4	\$ 34,865.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	280457	WRAGE ENERGY SERVICES LLC BOYER, CURRY,& SEALS "A"	TOM GREEN 09275	CU-A	1	\$ 3,241.00
7C	278377	INSPIRE OIL AND GAS INC. LYNN, HARRY ESTATE	RUNNELS 07444	CU-C	1	\$ 13,312.00
7C	267077	HIDALGO OIL & EXPLORATION CORP. CLARA	RUNNELS 18380	CU-C	1	\$ 9,951.00
7C	274457	HARTOIL CORPORATION EUBANKS, ELMA LEE	RUNNELS 09719	CU-C	1	\$ 8,361.00

October 1, 2021 to October 31, 2021

					Number Approved	RRC Estimate
Distr	rict 08 Tot	als			1	\$ 8,603.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	274400	APV MCCAMEY LLC BURNETT	PECOS 153452	CU-A	1	\$ 8,603.00

				Number Approved	RRC Estimate
ict 8A Tot	als			4	\$ 144,929.23
Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
279978	BARJ OIL CO. MOSS	TERRY 64148	CU-C	1	\$ 7,245.00
279957	BARJ OIL CO. MAPCO ET AL	TERRY 63333	CU-A	1	\$ 45,446.06
279717	TRINITY BAY OIL & GAS, INC. EDENS, J. N.	YOAKUM 65217	CU-A	1	\$ 78,988.00
279958	BARJ OIL CO. SIMPSON-WARD	TERRY 63133	CU-A	1	\$ 13,250.17
	Cleanup ID 279978 279957 279717	1D Lease Name	Cleanup ID Operator Name Lease Name County Lse/Gas ID 279978 BARJ OIL CO. MOSS TERRY 64148 279957 BARJ OIL CO. MAPCO ET AL TERRY 63333 279717 TRINITY BAY OIL & GAS, INC. EDENS, J. N. YOAKUM 65217 279958 BARJ OIL CO. TERRY	Cleanup ID Operator Name Lease Name County Lse/Gas ID Site Rank 279978 BARJ OIL CO. MOSS TERRY 64148 CU-C 279957 BARJ OIL CO. MAPCO ET AL TERRY 63333 CU-A 279717 TRINITY BAY OIL & GAS, INC. EDENS, J. N. YOAKUM 65217 CU-A 279958 BARJ OIL CO. TERRY CU-A	Approved Approved

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			3	\$ 39,187.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	279916	HACKER BROTHERS WELL SERVICE, INC WIESMAN, ALEIS	COOKE 02000	CU-B	1	\$ 14,068.00
09	280276	HACKER BROTHERS WELL SERVICE,INC LAWLER, J. W.	MONTAGUE 24154	CU-A	1	\$ 11,858.00
09	279837	RBE JACK ARCHER, LLC MCANEAR, C. T.	JACK 161955	CU-B	1	\$ 13,261.00

October 1, 2021 to October 31, 2021

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			4	\$ 32,670.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	280338	DALF ENERGY LLC ASHBY	GRAY 05826	CU-B	1	\$ 9,504.00
10	278716	CONTINENTAL EXPLORATION, L.L.C. SCHNEIDER	LIPSCOMB 089651	CU-A	Ï	\$ 10,338.00
10	278117	DALF ENERGY LLC MCKNIGHT	GRAY 05051	CU-B	1	\$ 5,924.00
10	278116	DALF ENERGY LLC HENDRICKS	GRAY 05502	CU-A	1	\$ 6,904.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		31	\$ 477,249.77

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October 31, 2021

		FY15 FY16				FY17	FY18			FY19		FY20	FY21			FY21	
September	2	\$607,108.03	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	H
October	6	\$718,301.18	12	\$387,935.65	4	\$15,753.20	11	\$30,229.17	3 9	\$3,173.93	24	\$295,884.92	27	\$191,914.94	7	\$80,709.25	/
November	18	\$1,198,986.46	23	\$500,036.58	22	\$117,987.15	16	\$235,340.46	9	\$52,464.33	37	\$425,792.92	38	\$284,959.34			
December		\$1,276,877.25	42	\$1,687,709.14	30	\$171,839. 25	19	\$237,850.46	13	\$74,877.12	66	\$794,002.74	51	\$440,864.05			
January		\$1,351,095.27	49	\$1,715,988.06	39	\$215,969.89	34	\$472,474.56	31	\$399,855.81	113	\$1,141,742.94		\$643,268.47			
February		\$1,666,698.22	69	\$1,842,788.50	52	\$293,062.06	56	\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12			
March	71	\$1,781,452.02	81	\$1,927,584.69	73	\$523,603.58	68	\$827,155.38	75		147	\$1,812,256.77	114	\$955,791.79		and the state of	
April	91	\$2,145,791.69	101	\$2,045,372.69	86	\$660,335.64	78	\$860,042.31	106		179	\$2,061,284.59		\$1,580,804.59			
May	113	\$2,457,403.34	119	\$2,140,763.56	102	\$752,689.06	87	\$955,054.07	145		188	\$2,204,123.76		\$1,861,271.85		A STATE OF THE STATE OF	
June	143	\$2,845,027.14	137	\$2,241,026.27	112	\$787,062.59	104	\$1,026,421.85	the second second	\$18,660,124.88	199	\$2,732,181.85		\$6,644,890.66	200		
July	163	\$2,889,038.81	154	\$2,385,200.59	137	\$855,149.22	123	\$1,226,760.28		\$19,748,369.64	210	\$3,766,860.49		\$7,076,969.92			
August	252	\$3,563,077.15	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77			
Approved / New Cleanup Activities																	
		FY15		FY16		FY17	FY18		FY19		FY20		FY21		FY21		
September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22		47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	,
October	52	\$609,780.80	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	54		110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27	/
November	67	\$1,021,756.20	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	65		138	\$1,702,808.11	54	\$815,495.66			Š
December	91	\$1,407,809.35	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80	83		158	\$2,268,198.54	100	\$1,426,076.66			
January	101	\$1,493,764.45	110	\$987,879.02		\$1,228,049.40	112		115	\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88			
February	121	\$1,608,264.45	128	\$1,190,691.02	115	\$1,253,829.40		\$1,162,493.92	141	\$8,818,143.94	180	\$2,584,926.38		\$6,866,367.55			
March	155	\$1,829,091.20	155	\$1,298,405.22	132	\$1,588,419.88	149	\$1,370,558.02		\$10,231,685.06	212	\$3,295,343.48	187	\$7,529,759.17	.,,,,,,,,,,		
April	172	\$2,008,446.20	181	\$1,558,791.19	155	\$1,986,348.38	165	\$1,717,308.42			226	\$5,390,955.48	215	\$8,230,361.74			
May	184	\$2,065,446.20	191	\$1,674,076.19		\$2,235,020.30		\$2,873,416.22		\$16,555,831.21	236	\$6,007,755.48		\$8,680,218.14			
June	203	\$2,236,219.00	192	\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22		\$17,716,864.89	250	\$6,865,112.33		\$12,293,686.33			
July	241	\$2,981,364.00	200	\$1,715,826.19	220	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	256	\$7,071,612.33	**************	\$13,580,974.31			
August	257	\$3,224,654.80	242	\$2,565,757.02	240	\$3,374,691.17	259	\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06			
Cleanups Approved But Not Completed																	
	13-	FY15		FY16		FY17		FY18		FY19		FY20	THE RES	FY21		FY21	Q.
September	45	\$2,293,252.95	-51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62		77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	
October	69	\$2,248,652.95	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85		116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	/
November	72	\$1,720,358.45	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88		129	\$1,883,715.99	23	\$522,550.66			
December	84	\$1,982,411.60	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00		\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66			
January	85	\$1,970,366.70	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70			88	\$1,854,698.58	72	\$5,871,497.38			
February	85	\$1,844,350.50	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27		\$11,576,442.11	73	\$1,364,805.18		\$5,934,950.80	***************************************		
March	104	\$1,920,736.40	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92		\$ 12,051, 357 .43	92	\$2,028,293.38	76	\$6,397,235.89		***************************************	
April	100	\$1,688,265.40	98	\$1,315,984.04	71	\$1,323,992.78	108		191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44			
May	89	\$1,416,034.90	88	\$1,176,289.49	76	\$1,455,404.80	126		206		73	\$4,458,918.59	86	\$6,559,256.22		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
June	77	\$167,407.70	71	\$1,041,939.49	78	\$1,669,410.07	126		209		75	\$4,906,702.94	73	\$5,035,786.96	,,,,,,,,,,,,,,,,,		
July		\$1,831,052.70	59	\$890,328.49		\$1,841,343.42	126	\$2,437,688.32	183		70	\$4,656,173.42	72	\$5,937,821.97			
August		\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00			
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Control		FY15	-	FY16	ļ.,	FY17		FY18		FY19		FY20		FY21		FY22
Septembe	r 2	\$607,108.03	5	\$190,206.52	3	\$1 ,057.50	· ·		2	***********************************	2	\$67,248.33		\$70,210.00		\$15,600.00
October	4	\$111,193.15		\$197,729.13	ر 18	\$14 ,695.70	8		1	\$865,66		\$228,636.59	18	\$121,704.94		\$65,109.25
November		\$480,685,28		\$112,100.93	***********	\$102,233.95	5		6			******************************	11	\$93,044.40		
December	12	\$77,890.79	7	PRINCIPLE STREET, THE PARTY NAMED IN COLUMN 2 IN COLUMN 2 IN CO.	8	\$53 ,852.10	3	\$2,510.00	4		29	\$ 368, 209 .82	13	\$1 55 ,904.71		
January	18	\$74 218.02	A	\$28,278.92	13	\$44,130.64			18		**********	\$347,740.20	*************	\$202,4 04.42		
February March	15	\$315,602.95 \$114,753.80	12	\$126,800.44	21	\$77,092.17	22		26	\$282,017.72	22	\$542,629.83	14	\$157,485.65		
April	20	\$364,339.67	20	\$84,796.19 \$117,788.00	13	\$230,541 .52		****************	18	\$7 11,790.01	12	\$127,884.00	*************	\$155,037.67		
May	22	\$304,339.67 \$311,611,65		\$95,390.87	16	\$136,732,06 \$92 ,353.42	10	****************************	31	\$344,782.78	32	\$249,027.82	20	\$625,0 12.80		***************************************
June	30	\$387,623. 80		\$100,262.71	10		9	***************************************	39		9	\$142,839,17	24	\$280,467.26		
July	20	\$44,011.67	17	\$144,174.32	25	\$34,373.53	17	****************************	47	\$1,756,339.31	11	\$528,058.09		\$4 ,783,618.81		***************************************
August	89	\$674,038.34	***********	\$2,105,622.71	81	\$68,086.63 \$1 ,817,332.16	19	************************	64	\$1,088,244.76	11	\$1,034,678.64	23	\$4 32,079.26		
Total	252	\$3,563,077.15		\$4,490,823.30			105		159	\$6,304,943.87	48	\$4,911,785.47	67	\$6 ,039,210.85		400 700 0
rotar	202	\$3,003,077.10	241			\$2,672,481.38 New Cleanup Ad			415	\$26 ,053, 31 3.51	258	\$8,678,645.96	275	\$13,115,180.77	7	\$80, 709.25
		FY15		FY16	veu / i	FY17	MAING	EY18		EV40		EV/00		F3/64		F-1/0.4
Septembe	r 21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19		22	FY19	47	FY20	07	FY21	Δ=	FY21
***************************************	31	\$412,100.00	23	\$224,700.00	31	\$514,282.20	34		32	\$428 ,537.43 \$818,866.98	47	\$638,124.41	27	\$381,963.00	*****************	\$4,226, 305.50
October November	15	\$411,9 75.40	17	\$137,700.00	27	\$333,743.60			11	\$240,787.00	63 28	\$743, 62 3.10	20	\$274,142.50		\$477,249.77
December	24	\$386 053 15		\$117,763.61	17	\$144,361.60	15		18	**********************************	20	\$321,060.60	/	\$159,39 0.16		
	10	\$85,955.10		\$220, 362.25	22	\$123,700.00	25		32	\$5,645,25 7.00 \$1,059,832.03	14	\$565,390,43	46	\$610,58 1.00		
***************************************	20	\$114,500.00	*************	\$202.812.00	3	\$25,780.00	17		26	\$624,863.50	8	\$252,740,94	39	\$5,137,67 3.22		
March	34	\$220,826.75	27	\$107,714.20	17	\$ 334,590.48	20		69		32	\$63,986,90 \$710,417,10	20 28	\$302,617.67		
Q April	17	\$179,355.00	26	\$260,385.97	23	\$397,928.50	16	***************************************	56	\$4 ,248, 1 40.55		\$2,095,612.00	28	\$663,391.62 \$700,602.57		·
Octoper March May	12	\$57,000.00	10	\$115,285.00	21	\$2 48 ,671.92	25		57	\$2 ,076,005.60	10	\$616,800.00	26	\$449,856.40		
June	19	\$170,772.80	1	\$3,500.00	14	\$257,916.27	23		51	\$1,161,033.68		\$857,356.85	15			
July	38	\$745,145.00	8	\$3 8 ,250.00	30	\$3 38,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$3, 613,468 .19 \$1, 287, 2 87.98		
August	16	\$243,290.80		\$849,930.83	20	\$543,300.00	25		18	\$363,204.80		\$218,063.25	10	\$160,402.75		
Total	257	\$3,224,654.80		\$2, 565,757.02		\$3,374,691.17	259	\$6,950, 865.12		\$22,257,210.29		\$7,289,675.58			58	\$4,703,555.27
						roved But Not C			1102	VEZ, 201, 2.10.20	211	\$1,203,073.30	233	ψ13,741,377.00	30	\$4,703,333.27
	-	FY15		FY16	- 1,1,19	FY17		FY18		FY19		FY20		FY21		FY21
September	45	\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34		62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50
October	69	\$2,248,652.95	67	\$1,447,307.56	52	\$754,775.58	60	**************************	85	\$4,739 ,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27
November		\$1,720,358.45		\$1,450,952 56	61	\$ 911,419.18	73	\$841,756.00	88	\$4 ,924,657.81	129	\$1.883. 715.99	23	\$522,550.66		
December				\$1,018,778.17	72	\$1,051,429.40	86		102	\$10,527,914.81	120	\$2,037,057.32	57	\$ 1,007,615.66		
January	85	\$1,970,366.70		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70		\$11,253,362.21	88	\$ 1,854,698,58	72	\$5,871,497.38		
February		51 844,350 50	79	\$1,245,680.02	72	\$1 ,0 15 ,229.40	93	\$904,939.27		\$11 ,576,442.11	73	\$1,364,805,18		\$5,984,950.80		
March		\$1,920,736.40	94			\$1,105,669.88	103	\$922 ,779.92		\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89		
April		\$1,688,265.40	CONTRACTOR OF THE PARTY OF	\$1,315,984.04		\$1, 323 ,992.78	108		191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	,	
May		\$1,416,034.90		\$1,176,289.49		\$1,455,404.80	126	**************************************	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	***************************************	
June	77	\$167 407 70	71			\$1 ,669,410.07	126	*************************	209	\$5,451,18 7.86	75	\$4.906 ,702.94	73	\$5,085,786.96		
July		\$1,831,052.70	59	\$890,328.49		\$1,841,343.42	126		183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	******************	
August		\$1,257,911.95		\$157,231.38	18	\$491,700.00			34	\$741,615.68		\$406,860.05	0	\$0.00		
	THE PROPERTY.								04	Ψ/41,010.00	21	4770.000.07		Ψ0.00		

