CHRISTI CRADDICK, CHAIRMAN
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DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PERMIT TO RECLAIM OILFIELD RELATED HYDROCARBONS

AMENDED
Facility ID: 00003011
Organization No.: 241417
Permit No. R9 08-1811
Supersedes the permit issued November 2, 2022

455-19
ECTOR COUNTY PROPERTIES LLC
PO BOX 627
ANDREWS TX 79714

Based on information contained in the original application from Ector County Properties LLC, received on May 28, 2019; the amendment request, received on July 9, 2021; and subsequent information received to date, you are hereby authorized to store, handle, treat and reclaim oilfield related hydrocarbons as designated herein:

Permit to Reclaim Oilfield Related Hydrocarbons
Ector County Properties Reeves Reclamation Facility
Latitude/Longitude: 31.885510°, -103.944627°
Reeves County, Texas
RRC District 08, Midland

Narrative Description of Process:

Incoming oil and gas wastes are offloaded depending on the liquid content and composition of the waste. Fluid wastes with incidental concentrations of solids are unloaded into an aboveground storage tank where heat is applied to separate hydrocarbon condensate and oil from the fluid waste. Fluid wastes containing solids are unloaded into a vacuum box or aboveground storage tanks for the separation of solids. The fluids are transferred to a gun barrel separator where heat is applied to separate oil from the fluid waste. Incoming wastes may be stored in frac tanks prior to treatment. The separated fluids are stored in aboveground storage tanks prior to disposal at an off-site permitted class II injection well. The recovered oil is stored in oil storage tanks prior to being sold. The separated solids that accumulate at the bottom of tanks are removed as needed for off-site disposal at a permitted facility.

Authority is granted by the Railroad Commission of Texas (RRC) to receive, store, handle, treat and reclaim certain non-hazardous oil and gas wastes and reclaim oilfield related hydrocarbons in accordance with Texas Administrative Code (TAC) Title 16, Part 1, Chapter §3.57 (Statewide Rule 57), and any subsequent revisions to the Commission's rules, and subject to the following minimum conditions:

I. General Permit Conditions

A. This authority granted by this permit is effective **October 15, 2024**.

Technical Permitting encourages subsequent applications for renewal, amendment, and/or transfer to be bundled.

B. In accordance with TAC, Title 16, Part 1, §3.78 (Statewide Rule 78), and any subsequent revisions to the Commission's rules, the permittee must maintain financial security in the amount of **$126,000.00** until this reclamation plant has been closed in accordance with this permit. Technical permitting reserves the right to revise this amount, as necessary. Prior to any modification of this facility that would require increased financial security, an updated closure cost estimate must be submitted to Technical Permitting in Austin, and any additional financial security must be filed with and approved by the RRC prior to making that modification.

C. The facility's Stormwater Management Plan must be maintained on-site and made available upon request of the RRC.

D. A copy of the site-specific Spill Prevention and Control Plan that details the means and methods of waste management and containment in the event of a release or discharge must be maintained on-site and made available to RRC staff for review and inspection upon request.

E. The permittee may not receive, store, handle, treat, or reclaim oil and gas waste at the facility until all necessary permits (if any) are obtained from the Texas Commission on Environmental Quality (TCEQ).

F. This permit does not authorize the discharge from the facility of any oil and gas waste, including contaminated or contact stormwater.

G. Unless otherwise required by conditions of this permit, construction, use and maintenance of the facility must be in accordance with the information represented on the "*Application for Permit to Operate a Reclamation Plant*" (Form R-9) attached as **Permit Appendix A** and attachments thereto. Authority is granted for the active reclaiming of oil field related hydrocarbons and does not cover reclamation of any refined products. Commingling or blending of refined products with crude oil or condensate is not permitted unless written authority is granted following a formal written request for such blending by the Reclamation Plant operator. Any deliveries made containing refined products or crude blended with refined products must be clearly identified on the RRC Form R-2 as *"Products"* or *"Crude Blended with Products."*

H. An On-Site Sewage Facility (OSSF) may be constructed, operated, and maintained within the boundaries of the subject facility without an additional permit from the RRC if: (1) the OSSF waste is not commingled with any other oil and gas waste; (2) the system is designed by a Professional Engineer (PE) registered in the state of Texas or a sewage system installer licensed in the state of Texas; and (3) the construction, operation, and maintenance of the OSSF complies with all applicable local, county, and state requirements.

I. Any soil additives, bio-accelerators or treatment chemicals must be approved by Technical Permitting prior to use at the facility.

J. Safety Data Sheets (SDS) must be submitted to Technical Permitting in Austin for any chemical or compound proposed to be used in the treatment of waste at the facility. Use of the chemical is contingent upon RRC approval. All chemicals must be stored according to the manufacturer's specifications. All chemical laboratory analyses required to be performed in accordance with this permit must be performed using appropriate Environmental Protection Agency (EPA) Methods or Standard Methods by an independent National Environmental Laboratory Accreditation Program (NELAP) certified laboratory neither owned nor operated by the permittee. Any sample collected for laboratory analysis must be collected and preserved in a manner appropriate for that analytical method as specified by 40 CFR, Part 136. All geotechnical testing is to be performed utilizing tests standardized by ASTM International (ASTM) and certified by a Texas licensed PE.

K. The permit to operate a reclamation plant will remain in effect until canceled at the request of the operator, the permitted facility has been inactive for 12 months, if there has been a violation, or a violation is threatened, of any provision of the permit, the conservation laws of the state, or rules or orders of Statewide Rule 57(c)(7), and any subsequent revisions to the Commission's rules.

L. This permit is **nontransferable** by Statewide Rule 57(c)(9). A new permit must be obtained by the new operator.

M. Any deviation from this permit must be approved by amendment from Technical Permitting in Austin before implementation.

N. The permittee must make all records required by this permit available for review and copying during normal business hours upon request of RRC personnel.

O. The permittee is responsible for the discharge, storage, handling, transportation, reclamation, recycling and disposal of all oil and gas wastes accepted at the facility.

P. The permittee must submit a **Quarterly Report** according to the following:

1. The report must contain applicable information as required in Permit Conditions III.H. and IV.O.
2. The quarterly reporting periods must be January 1 through March 30, April 1 through June 30, July 1 through September 30, and October 1 through December 31 of each year.
3. The quarterly reports must be submitted to Technical Permitting and the appropriate RRC District Office no later than the 30th day of the month following each reporting period, or each April 30th, July 30th, October 30th and January 30th respectively.
4. An executive summary must be included that describes facility operations and relevant activities that occurred during the specific quarter.
5. Data tables presenting volumes or amounts of fluids must be included.
6. The laboratory analytical reports and the corresponding chain of custody must be provided for all chemical analyses performed.
7. The data tables and laboratory analytical reports may be submitted in hard copy or in a digital format approved by the RRC.

Q. Failure to comply with any provision of this permit will be cause for modification, suspension, termination, or cancellation of this permit if Technical Permitting determines that the permittee is in violation of RRC rules.

II. Authorized Wastes

A. Only oil and gas wastes subject to the jurisdiction of the RRC that are non-hazardous or exempt from Subtitle C (Resource Conservation and Recovery Act (RCRA)), may be received or processed at this facility. The permittee may receive, store, handle, treat, and reclaim of only the following oil and gas wastes:

1. Tank bottoms
2. Other hydrocarbon wastes as defined by Statewide Rule 57(b)(2), and any subsequent revisions to the Commission's rules

B. Once any stormwater enters a waste management area or secondary containment area it comingles with oil and gas waste under the Commission's jurisdiction and is therefore considered contact stormwater.

C. No other waste may be accepted at this facility.

D. Use of the Reclamation Plant is limited to the treatment, processing or reclamation of tank bottoms and other hydrocarbon wastes generated through activities associated with exploration, development and production of crude oil and other wastes containing crude oil.

E. No oil and gas Naturally Occurring Radioactive Material (NORM) waste as defined in 16 TAC, Part 1, §4.603, or waste from a facility that is licensed by the Texas Department of State Health Services to handle, process or treat oil and gas NORM waste, may be received at this facility.

F. No asbestos-containing material regulated under the Clean Air Act or polychlorinated biphenyls (PCB) material regulated under the Toxic Substances Control Act may be accepted for processing at this facility.

G. The receipt and reporting of any tank bottoms or other hydrocarbons wastes from **outside** the State of Texas must be conducted in accordance with Commission's rules. Written approval is not required if another regulatory entity with jurisdiction over the waste will indicate, in the appropriate monthly report, a corresponding delivery of the same material.

H. The removal of tank bottoms or other hydrocarbon wastes from the facility for which monthly reports are not filed with the RRC must be authorized in writing by the RRC prior to such removal. A written request for such authorization must be sent to Technical Permitting in Austin, and must detail the location, description, estimated volume, and specific origin of the material removed, as well as the name of the reclaimer and intended destination of the material.

I. All waste haulers received at the facility must be RRC-permitted Oil and Gas Waste Haulers in accordance with current RRC regulations.

III. Waste Testing and Record Keeping Requirements

A. For the purposes of this permit a representative sample of incoming waste is defined as one (1) grab sample from each 50 cubic yards of waste material from each job (e.g., from each well, pit, spill location). Each load of incoming waste, other than water-based drilling fluids and associated cuttings, or oil-based drilling fluid and associated cuttings, must be scanned for the presence of NORM using a scintillation meter with a sodium iodide detector or other equivalent devices that complies with 25 TAC §289.259, Texas Regulations for Control of Radiation (TRCR Part 46). Manufacturer's specifications must be submitted to Technical Permitting for equivalent devices used for NORM detection. Any load with a reading of 50 microroentgens per hour or greater may not be unloaded or processed at the facility unless further analysis of the waste demonstrates that the waste does not exceed 30 picocuries per gram of Radium-226 **combined** with Radium-228, or 150 picocuries per gram of any other radionuclide. Current calibration records of all NORM screening devices must be maintained on-site and made available to RRC personnel upon request.

B. The operator of the reclamation plant must conduct a shakeout test on all tank bottoms and other hydrocarbon wastes upon removal from any producing lease tank, pipeline storage tank or other production facility to determine crude oil content and lease condensate thereof. The shakeout test must be conducted in accordance with the most current API or ASTM International method.

C. Prior to receipt at the facility, representative samples of waste from waste hauler truck yards, service companies, **commercial** oil and gas facilities, or reclamation plants must be analyzed for either of the parameters listed below and may not be accepted if the limitation for the respective parameters exceed the following:

Parameter	**Limitation**
Total Organic Halides (TOX) *EPA Method 9020B*	100 mg/L
or	
Extractable Organic Halides (EOX) *EPA method 9023*	100 mg/kg

Special authorization for disposal of waste with a TOX/EOX > 100 ppm may be considered. Authority must be obtained from Technical Permitting in Austin prior to acceptance of the waste.

D. Details of receipts of deliveries for incoming waste to be processed at the Reclamation Plant and the stock on hand (available for re-sale) must be reported monthly on the Form R-2, "*Monthly Report for Reclaiming and Treating Plants*". Submit the original Form R-2 directly to Technical Permitting in Austin and a copy of the report to the appropriate RRC District Office by the 15th day of the calendar month following the month of the report. The Form R-2 must be completed in

accordance with Statewide Rule 57, and any subsequent revisions to the Commission's rules.

E. The permittee must maintain the following records on each load of waste **received** at the facility for a period of three (3) years from the date of receipt:
   1. Date waste is received at the facility
   2. Description of the facility where the waste was generated, including:
      a. Generator name
      b. Lease name and number and well number(s), or gas ID number(s), or API well number(s); or latitude and longitude coordinates in decimal degrees if the waste was not generated on a lease
      c. County
   3. Name and RRC permit number of the Waste Hauler
   4. Volume of waste material (specify units)
   5. Detailed description of the type of waste, including any analysis required by Permit Conditions III.B., III.C., and III.D. above

F. The permittee must maintain the following records on each load of waste **removed** from the facility for a period of three (3) years from the date of receipt:
   1. Date waste is removed and hauled to a disposal facility
   2. Name and RRC permit number of the Waste Hauler
   3. Volume (specify units) of each shipment of waste hauled to a disposal facility
   4. Type of waste (basic sediment, water, water-based mud, etc.)
   5. Name and permit number of the disposal facility to which the waste was hauled to for disposal

G. A report must be submitted to Technical Permitting in Austin and the appropriate RRC District Office as part of the **Quarterly Report** required in Permit Condition I.Q. and must include the following information:
   1. A table summarizing all incoming waste, including the following:
      a. Generator name
      b. Lease name and number and well number(s), or gas ID number(s), or API well number(s); or latitude and longitude coordinates in decimal degrees if the waste was not generated on a lease
      c. County
      d. Name and RRC permit number(s) of the Waste Hauler(s)
      e. Description and total volume (specify units) of waste
      f. Waste classification or status (exempt, non-exempt, commercial, non-commercial, international, etc.)
      g. Screening data as required by Permit Condition III.B. and III.C.

h. Reference to corresponding laboratory analytical report as require by Permit Condition III.D.

i. The total volume of each type of waste material received during the quarter

2. A table summarizing all waste removed from the facility, including the following:
   a. Name and permit number of the disposal facility
   b. Name and RRC permit number(s) of the Waste Hauler(s)
   c. Description and total volume (specify units) of waste hauled to the disposal facility
   d. The total volume of each type of waste that leaves the facility for disposal or final disposition during the quarter
3. Copies of all analyses required by Permit Conditions III.B., III.C., and III.D. above

IV. Reclamation Plant Construction and Operation

A. The general layout and arrangement of the facility must be consistent with the "*Site Diagram*" schematic, received on March 17, 2023, and the "*Concrete Pad Holding Aboveground Skid Mounted 100 Bbl Enclosed Steel Vacuum Box and Vacuum System Washout Tank*" schematic, received on January 14, 2022, which are attached as **Permit Appendix B**.

B. The reclamation facility must be clearly identified with signs showing the name of the plant operator and permit number in letters and numerals at the least three (3) inches in height.

C. Prior to beginning operations, the facility must have procedures in place to prevent unauthorized access. Access must be maintained by a 24-hour attendant or a six-foot-high security fence and a locked gate when the facility is unattended. Fencing is required unless terrain or vegetation prevents vehicles or livestock access except through entrances with lockable gates.

D. The facility must consist of the following waste management units and designations:
   1. Reclamation Area
      a. Three (3) 500 bbl Oil Storage Tanks
      b. Three (3) 400 bbl Oil Storage Tanks
      c. One (1) 500 bbl Gun Barrel Separator
      d. Two (2) 500 bbl Saltwater Storage Tanks
      e. One (1) 500 bbl Condensate Water Storage Tank
      f. One (1) Portable Heater Unit
   2. Truck Washout Area
      a. One (1) 100 bbl Vacuum Roll-off Box
      b. One (1) 10 bbl Vacuum System Washout Tank
   3. Holding Area

a. Four (4) 500 bbl Frac Tanks

b. Nine (9) 400 bbl Receiving Tanks

E. The reclamation facility and the tanks listed above are limited to having no more than **10,410 bbls** of unprocessed and processed oil and gas waste from the reclamation process on-site at any given time.

F. The Reclamation Area and Holding Area must be surrounded by concrete walls at least two (2) feet in height.

G. No additional equipment may be added without prior written approval by Technical Permitting in Austin. A request for any additional equipment must be submitted in writing to Technical Permitting for review.

H. All wastes generated by reclaiming operations must be disposed of in an authorized manner.

I. The concrete pads may not be used to stage, deposit, drain, discharge or store incoming waste or wastewater that is generated during activities.

J. No waste, treated or untreated, may be placed on the ground. All untreated and treated waste must be stored in steel tanks or in steel water-tight roll-off boxes.

K. Any spill of waste, treatment chemicals, or any other waste related material must be collected and containerized within **24 hours** and processed through the treatment process or disposed of in an authorized manner.

L. Any chemical used in the treatment process must be stored in vessels designed for the safe storage of the particular compound and these vessels must be maintained in a leak free condition.

M. All storage tanks, equipment and roll-off boxes must be maintained in a leak free condition. If inspection of a tank or storage vessel reveals deterioration nor leaks, the tank must be repaired before resuming use of the tank.

N. Dikes or containment structures must be constructed around all waste management units. All earthen dikes surrounding pits and constructed as perimeter berms must be compacted or constructed of material that meets 95% Standard Proctor (ASTM D698) or 90-92% Modified Proctor (ASTM D1557) density and meet a permeability of 1×10^{-7} cm/sec or less when compacted. During construction, successive lifts should not exceed nine inches in thickness, and the surface between lifts should be scarified to achieve a good seal. Each berm must maintain a slope no steeper than a one to three (vertical to horizontal) ratio, unless constructed of concrete or equivalent material (firewalls). These structures must be used to divert non-contact stormwater around the waste management areas and contain and isolate contact stormwater within the waste management units.

O. Each month an inspection of the entire facility must be performed on all concrete slabs, firewalls, processing equipment, berms, and above ground storage tanks for deterioration, leaks and spills. Records of each inspection must be kept on-site and maintained for a period of three (3) years from the date of the inspection. The following records must be submitted as part of the **Quarterly Report** required by Permit Condition I.Q. of this permit.

1. The results of the monthly inspection of liners, berms and firewalls within the facility for evidence of deterioration, leakage or stormwater run-on, and a description of the corrective action taken, if any
2. The results of the monthly inspection of process equipment, tanks and roll-off boxes for evidence of deterioration or leakage and a description of the corrective action taken, if any
3. The results of the monthly inspection of waste levels within the storage areas, tanks and roll-off boxes and a description of the corrective action taken, if any

V. Stormwater Management

A. The facility must be designed and constructed to capture, contain, and isolate contact stormwater, and prevent run-on of non-contact stormwater. Berms and other containment structures must be constructed around all waste management units and storage areas. These structures must be used to divert non-contact stormwater around the waste management areas and isolate and contain contact stormwater within the waste management units.

B. All storage tanks containing fluid waste or fuel must be contained within dikes. Secondary containment of 120% total storage capacity is recommended, however a firewall capacity that will capture 100% of the volume of the largest tank plus the volume of a 25-year, 24-hour rainfall event for Reeves County is acceptable.

C. Any stormwater that has accumulated within the firewalls for storage tanks or within any pit will be considered contact stormwater. Contact stormwater must be collected and containerized within **24 hours** and disposed of in an authorized manner or used in the treatment process.

D. A discharge permit from the EPA, TCEQ, or other regulatory agency may be required for non-contact stormwater discharges. If required, the permit must be in place prior to commencement of discharge operations.

VI. Facility Closure

A. Technical Permitting and the appropriate RRC District Office must be notified in writing at least **60 days** prior to commencement of closure activities. **The permittee must submit a closure plan to Technical Permitting in Austin to be reviewed and approved prior to closure activities beginning.**

B. At facility closure, all waste, chemicals, and other waste materials must be processed and removed from the facility for authorized reuse or disposed of in an authorized manner.

C. Processing equipment, aboveground storage tanks and associated piping, and any other relevant equipment must be removed from the facility in an authorized manner.

D. Provisions must be taken to prevent erosion both during and following facility closure.

E. The entire facility must be contoured and backfilled as necessary to original grade and re-vegetated as needed.

F. Closure of the facility must be as follows:

1. The contents of all tanks, vessels, or other containers must be disposed of in an authorized manner.
2. All equipment must be removed and salvaged, if possible, or disposed of in an authorized manner.
3. Any concrete areas and access roads must be cleaned and demolished, and the concrete rubble and wash-water must be disposed of in an authorized manner.
4. All visually contaminated soils must be excavated and removed. The contaminated soil must be disposed of in an authorized manner. Once waste removal is completed, a soil sampling plan must be submitted to Technical Permitting to characterize the scope of contamination (if any) at the facility. After the removal of wastes, grab soil samples must be taken comprised of a minimum of five (5) representative soil samples per acre. Samples must be taken from around and underneath the truck offloading and reclamation plant areas.
5. Soil samples must be analyzed for the parameters listed in Permit Condition VI.G., and those parameter limitations must not be exceeded. If any parameter limitation is exceeded, additional waste must be removed from that location, and the area must be resampled. The process must be repeated until the analytical results meet criteria.

G. Soil samples required by Permit Conditions VI.F.5. must be analyzed for the following parameters and must not exceed the specified limitations:

Parameter	**Limitation**
pH *(EPA Method 9045C)*	6 to 10 standard units
Electrical Conductivity (EC)[1]	≤ 4.0 mmhos/cm
Total Petroleum Hydrocarbons (TPH) *(EPA Method 5035A/TX1005)*	≤ 10,000 mg/kg or 1% by weight
Total Benzene, Toluene, Ethylbenzene, Xylenes (BTEX) *(EPA Method 5035A/8021/8260B)*	≤ 30 mg/kg
Metals (Total) (EPA *Method 6010/6020/7471A)*	
Arsenic	≤ 10 mg/kg
Barium	≤ 10,000 mg/kg
Cadmium	≤ 10 mg/kg
Chromium	≤ 100 mg/kg
Lead	≤ 200 mg/kg
Mercury	≤ 10 mg/kg
Selenium	≤ 10 mg/kg
Silver	≤ 200 mg/kg

[1] Louisiana Department Natural Resources (LDNR) Lab Procedures for Extraction and Analysis of Exploration and Production (E&P) Waste or equivalent

H. A summary of the soil sampling required by Permit Condition VI.F.5. must include:
    1. A map drawn to scale with coordinates of the sampling locations
    2. A table indicating the results of the parameters sampled
    3. The date of sampling
    4. The approximate depth of the sample below land surface
    5. Copies of the laboratory analytical reports and chain of custody

I. Once the results of the closure activities have been approved by the RRC the final surface grading of the facility must be accomplished in such a manner that rainfall will not collect at these locations. Upon final closure, the appropriate RRC District Office and Technical Permitting in Austin must be notified in writing.

This authorization is granted subject to review and cancellation should investigation show that such authorization is being abused.

APPROVED AND ISSUED ON **October 15, 2024**



Christine Peters, PG, Manager
Environmental Permits & Support
Technical Permitting

Attachments: Appendices A and B

CC: RRC District 08, Midland

Notes:
1. Updated the financial security from $68,185.00 to $126,000.00.
2. Amended the waste management units and designations, and the corresponding volumes.
3. Updated the permit language and formatting to be consistent with current permitting standards.

PERMIT APPENDIX A

Application For Permit to Operate a Reclamation Plant (Form R-9)

Caridad

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

READ INSTRUCTIONS ON BACK

APPLICATION FOR PERMIT TO OPERATE A RECLAMATION PLANT

R-9
2/7/90

DRAFT

(Initial) R9 08-1811

1. OPERATOR NAME, exactly as shown on P-5, Organization Report	2. OPERATOR P-5 NO.	3. RRC DISTRICT NO.	4. COUNTY OF PLANT LOCATION
Ector County Properties, LLC	241417	8	Reeves

5. OPERATOR ADDRESS, including city, state, and zip code
5105 FM 1353
Karnes City, TX 78118

6. PURPOSE OF FILING
- [x] New permit for new facility. Estimated completion date: June 2019
- [ ] New permit for existing facility. Name of previous operator:
- [ ] One-time renewal of existing permit
Serial/registration (R-2) no.

7. TYPE OF FACILITY [x] Permanent [ ] Portable

8. Driving directions from the nearest town (identify town). from Orla, Texas travel 4.7 miles north on Highway 285. Turn east on County Road 448, travel 0.2 miles NE to a private road. Turn east and travel 0.2 miles to site

9. Brief description of treating process.
Salt water will be separated from fluids and disposed of at an RRC permitted facility. Remaining oil will be sold to an authorized dealer

10. Material transported to plant in: (see Inst. No. 6) [ ] vehicles owned by applicant [ ] for-hire vehicles [x] both applicant's and for-hire vehicles

11. Identify all oil and/or gas-related facilities located within 100 yards of facility. (example: well, pipeline, saltwater disposal facility, tank battery, etc.)

TYPE OF FACILITY	OPERATOR	TYPE OF FACILITY	OPERATOR
natural gas pipeline	Delaware Basin Midstream LLC		

CERTIFICATION. I certify under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.

SIGNATURE — TITLE: Member

Jacob Lavergne (NAME (print or type)) — (337) 692-1813 (PHONE) — 5/21/19 (DATE)

TO BE COMPLETED BY RAILROAD COMMISSION PERSONNEL

This permit is valid until cancellation under either of the following conditions:

1. The above named operator requests cancellation in writing, or
2. The commission cancels the permit after notice and opportunity for hearing because
   a. the permit facility has been inactive for 12 months, or
   b. there has been a violation or a violation is threatened of any provision of the permit, the conservation laws of the state, or rules or orders of the Commission.

This permit is non-transferable. The financial assurance filed in support of this application shall be renewed and continued in effect until its conditions have been met or release is authorized by the Commission. The facility schematic diagram is to be kept with this permit. Permit and diagram are to be kept at facility.

RECEIVED RRC OF TEXAS MAY 28 2019 O&G AUSTIN, TX

Serial/registration no. R9 08-1811 is issued/renewed effective October 3, 2019 (date)

by Signature of RRC representative — Tiffany Humbolt (Name (type or print)) — 512 463-4354 (Phone No.)

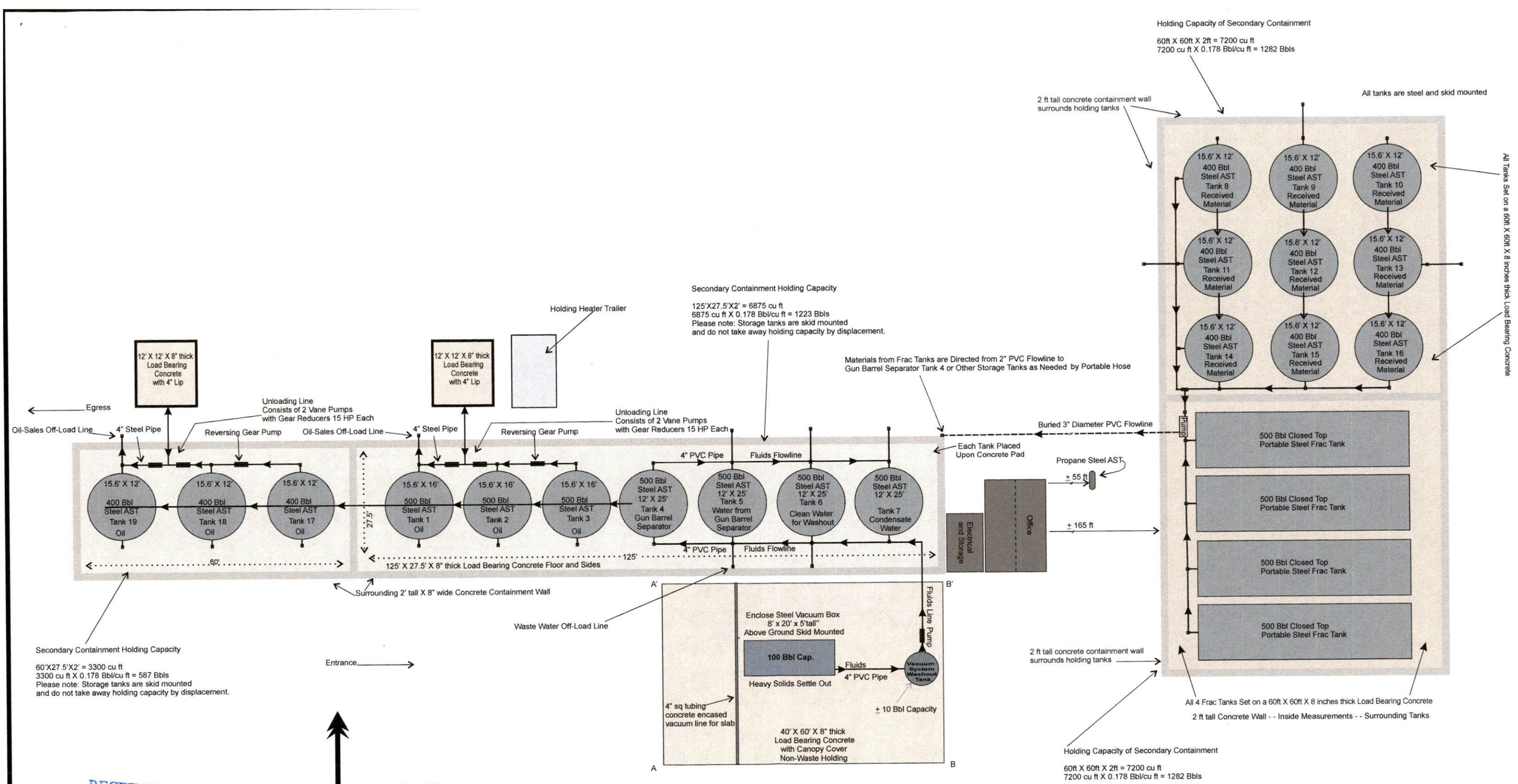
ALL WASTES GENERATED BY RECLAIMING OPERATIONS SHALL BE DISPOSED OF IN ACCORDANCE WITH STATEWIDE RULES. 8, 9, AND 46 (RELATING TO WATER PROTECTION, DISPOSAL WELLS, AND FLUID INJECTION)

Facility Name: Ector County Properties Reeves Reclamation Facility.

Permit Appendix B

Site Diagram

Concrete Pad Holding Aboveground Skid Mounted 100 Bbl Enclosed Steel Vacuum Box and Vacuum System Washout Tank



RECEIVED
RRC OF TEXAS
MAR 17 2023
O & G
AUSTIN, TX

Ector County Properties
dba Oral Processing Plant
Site Diagram
February 27, 2023

Bart A. Huffman

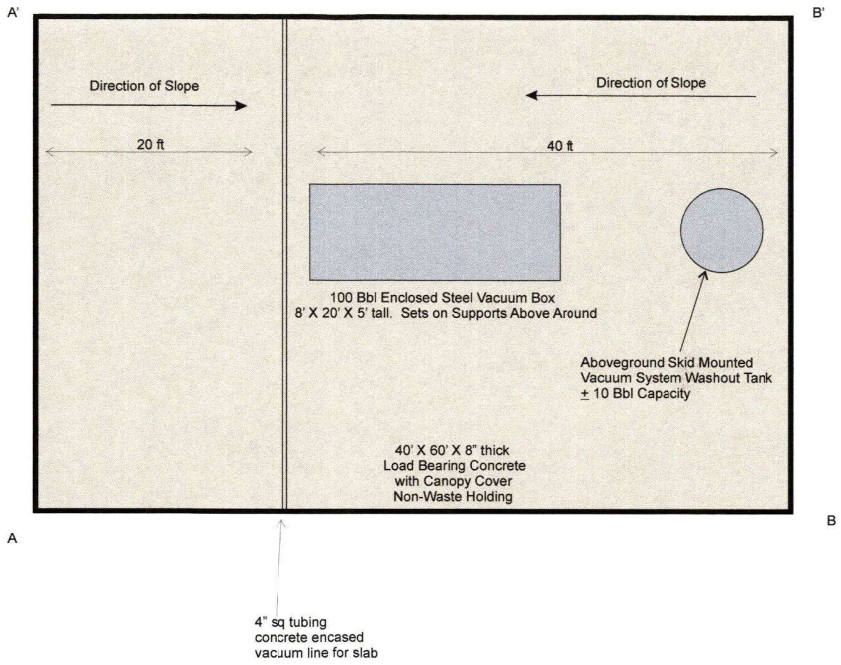
STATE OF TEXAS
BART A. HUFFMAN
68488
LICENSED
PROFESSIONAL ENGINEER

Huffman Hydrocarbon Engineering, L.L.C
Texas Registered Engineering Firm No.
F-004243

Huffman Hydrocarbon Engineering, LLC

Ector County Properties dba Orla Processing

Concrete Pad Holding Aboveground Skid Mounted
100 Bbl Enclosed Steel Vacuum Box and Vacuum System Washout Tank



Top View

Holding Capacity Volume Calculations

4" X 4" X 40' = 4.44 cu ft

1/2(1)(20) = 10 sq ft
10X40ft wide = 400 cu ft

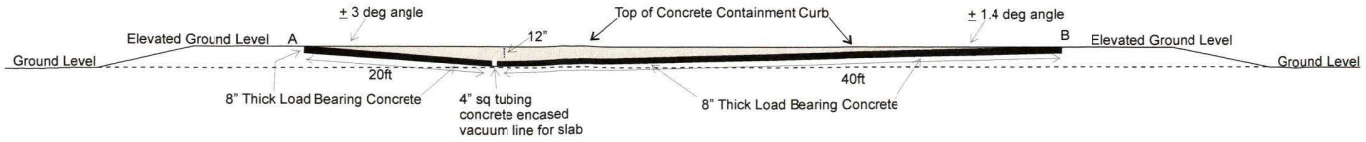
1/2(1)(40) = 20 sq ft
20X40ft wide = 800 cu ft

4.44 + 400 + 800 = 1202.22 cu ft holdirg capacity
1204.44 cu ft X 0.178 Bbl/cu ft = 214.4 Bbls holding capacity

Bart A. Huffman

STATE OF TEXAS
BART A. HUFFMAN
68488
LICENSED
PROFESSIONAL ENGINEER

Huffman Hydrocarbon Engineering, L.L.C
Texas Registered Engineering Firm No.
F-004243



Side View

Scale: 1" = 10ft