







Railroad Commission of Texas

Production and Commingling Reporting & Forms PR, P-17 and P-17A

August 25, 2021

The meeting will begin shortly.





















Production and Commingling
Reporting & Forms PR, P-17 and
P-17A

Deborah Davis August 2021















Power Point Presentation



This presentation is available for download from the RRC website at https://www.rrc.texas.gov/oil-and-gas/workshops-and-conferences/rrc-regulatory-webinars-2021-schedule/

Class Description



What is the Form PR

- When to file the PR Report
 - For Oil wells, the month production begins whether prior to completion date.
 - For Gas wells, from the completion date on new or workover completions.
- How to file the PR Report

PR Reporting Information



Oil/ Condensate

 Gas –Casinghead Gas (GSGHD) & Gas Well Gas (GWG)

Disposition (codes)

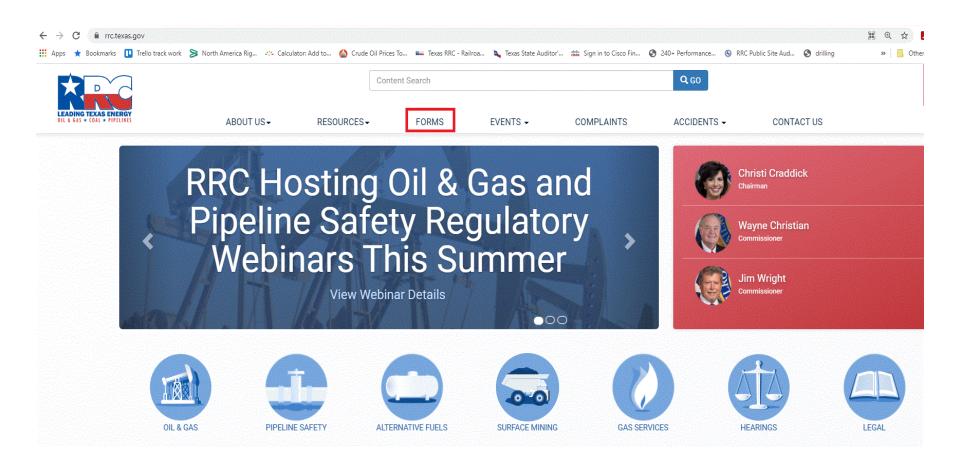
Stock on hand

Volumes

Accessing Oil & Gas Forms (1 of 3)



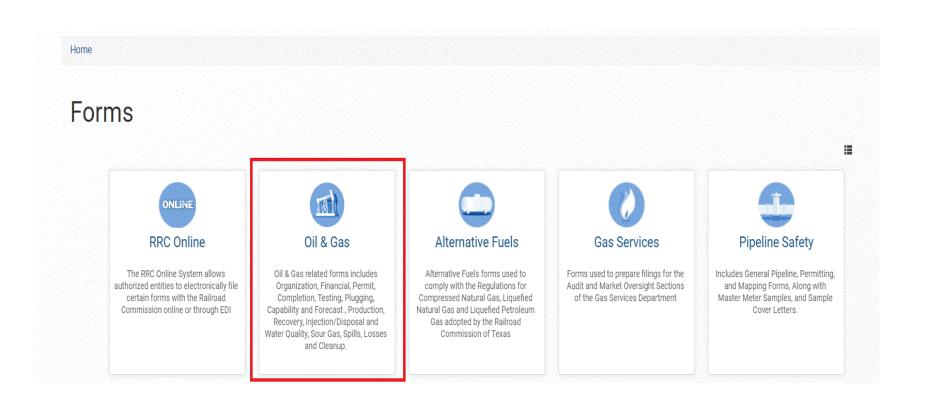
RRC website address: https://www.rrc.texas.gov



Accessing Oil & Gas Forms (2 of 3)



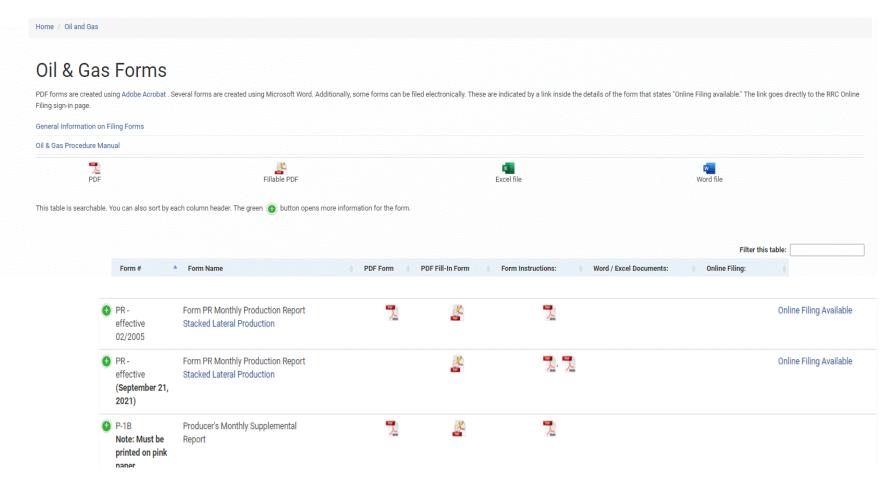
Select Oil & Gas



Accessing Oil & Gas Forms (3 of 3)



Scroll down the list to access the PR Form and Instructions



Disposition Codes for Oil Leases



Table 1: CRUDE OIL/CONDENSATE DISPOSITION CODES

Disposition Code	Description/Instructions
0	Pipeline
1	Truck
2	Tank car or barge
3	Net oil/condensate from commercial tank cleaning – as calculated on the bases of a shakeout test. Show BS&W as oil/condensate disposition Code 6. Indicate the name of tank service and/or R-2 facility in REMARKS on Form PR.
4	Circulating oil/condensate – original movement off lease. File a notification letter with the appropriate district office and Austin.
5	Lost or stolen – includes loss from fire, leaks, spills, and breaks, as well as theft. File Form H-8 if more than 5 barrels.
6	Sedimentation – BS&W from commercial tank cleaning. Show net oil/condensate as oil/condensate disposition Code 3. Indicate the name of the tank service and/or R-2 facility in REMARKS on Form PR.
8	Skim liquid hydrocarbons – as charged back on Form P-18 by a saltwater disposal system
71	Other – change of operator
72	Other – road oil use
73	Other – lease use
74	Other – production lost to formation
75	Other – Provide an explanation in REMARKS on Form PR.

OIL Disposition Codes (1 of 5)



Oil/Condensate (Column 8):

• Code 0: Pipeline

• Code 1: Truck

• Code 2: Tank Car or Barge

OIL Disposition Codes (2 of 5)



 Code 3 & 6: Net oil/condensate from commercial tank cleaning & Sedimentation

Code 4 – Circulating oil/ condensate

OIL Disposition Codes (3 of 5)



Code 5 – Lost or stolen

Code 8 – Skim liquid hydrocarbons

OIL Disposition Codes (4 of 5)



• Code 71: Other – change of operator

• Code 72: Other –road oil use

OIL Disposition Codes (5 of 5)



Code 73: Other – lease use

Code 74: Other – production lost to formation

Code 75: Other

Disposition Codes for Gas Leases



Table 2: CASINGHEAD GAS/GAS WELL GAS DISPOSITION CODES

Disposition Code	Description/Instructions
1	Lease or field fuel use - gas used or given to others for field operations including
	lease drilling fuel, compressor fuel, etc.
2	Transmission line – gas delivered to a transmission line that will not be processed
	further before ultimate use, including gas used for industrial purposes, irrigation or
	refinery fuel, etc.
3	Processing plant – total gas delivered to a gas processing plant (any plant or
	facility reported on Form R-3). Do not report the "plant breakdown" of the gas on
_	Form PR.
5	Gas Lift – gas you use, sell or give to others directly for gas lift. Do not include gas
	delivered to pressure maintenance or processing plants even though it is ultimately
	used for gas lift.
6	Repressure or pressure maintenance – gas delivered to a system or plant that
	does not extract liquid hydrocarbons. That system or plant will report on Form R-7.
	(A pressure maintenance plant or system that does extract liquid hydrocarbons must
	file Form R-3. If gas is delivered to a plant or system that recovers liquid
	hydrocarbons, use casinghead gas/gas well gas disposition Code 3 even though the
	gas may ultimately be injected for pressure maintenance.)
7	Carbon black – gas delivered to a carbon black plant.
8	Underground storage – gas injected directly into a storage reservoir.
10	Flared – See Instructions
11	Vented – See Instructions

GAS Disposition Codes (1 of 3)



Casinghead/ Gas Well Gas (Column 12):

• Code 1: Lease or field fuel use

Code 2: Transmission line

GAS Disposition Codes (2 of 3)



Code 3: Processing Plant

Code 4: Vented or Flared

IMPORTANT: new disposition codes will go into effect for September's 2021 Production Reports and forward.

- Code 10 should be used to report Flaring volumes.
- Code 11 should be used to report Venting volumes.
- Only use Code 04 for the production months of August 2021 and prior.

GAS Disposition Codes (3 of 3)



• Code 5: Gas Lift

Code 6: Repressure or pressure maintenance

• Code 7: Carbon black

Code 8: Underground storage

Transfer of Stock



- RRC staff will transfer stock for these circumstances:
 - SWR 10 (down hole commingle)
 - Field Transfers
 - Unitizations, Subdivisions, and Consolidations.

PR remarks should reflect the volume to be transferred from the existing lease ID to the new lease ID with the effective date.

- Reclassifications: both Oil and Gas wells:
 - Reports are required from the test date
 - Stock can not be transferred from the prior reporting lease
 ID number. PR's will need to be filed under the previous ID number until stock balance is zero

Reporting Gas Stacked Laterals



- When reporting production for stacked lateral Gas well sets, a Supplemental Attachment Form is required each month per SWR 86.
 - The gas and condensate production shall be identified by individual API numbers for all wells in the stacked lateral set, both "Parent and "Children" wells.
 - The combined production of the stacked lateral set should be reported on the Form PR using the Parent's well ID number. Do *not* file individual production for "Children" wells.
 - The attachment can be emailed to the productionreporting-info@rrc.texas.gov address or mailed.

Stacked Lateral Supplement



Supplementary Attachment to FORM PR

Month:	Year:	Parent RRC #

Field Name	RRC Gas ID#	API # for	Gas Production	Condensate Production
Lease Name	(For PR reporting)	Stacked Lateral	(MCF)	(OIL)

Filing Options



Hard Copy

Online/ EDI
 (Electronic Data Interchange)

Hard Copy





Operator Name

TYPE OR PRINT USING DARK INK READ INSTRUCTIONS ON BACK

MONTHLY PRODUCTION REPORT

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division (1701 N. Congress) P.O. Box 12967 - Capitol Station Austin, Texas 78711-2967

Form PR 02/2005

RRC Dist No.

00000

P-5 Operator No.

 Fill here if CORRECTED REPORT

EXACTLY AS SHO (If multiple Volumes/Codes				OIL/CO	NDENSATE (w	CASINGHEAD GAS/GAS WELL GAS (MCF) - Total for Month						
loid Name (1st alphabetically) D/G/P RRC Identifier		RRC Identifier		On hand,		Disposition		On hand.	Formation	Dispositio	m	
.eose Nome (for gos, provide well #)	[OI Gas/ Punding]	J. easo/Gas ID/ Drill Permit/API# 3	Permit # or LSE Total (T)	beginning of month	Production 6	Volume 7	Code	and of month	Production	Volume 11	Code 12	
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REMARKS - Attach sheet if more space needed

REMARKS

Mike Bike Print Name

Mike Bike
Signature

Mike Bike

Hard Workhone w/AC 002-356-9912

Date 2-14-16

I certify that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the information stated herein is true, correct and complete to the best of my knowledge.

Hard Copy Issues



- Not on an approved format.
- No Signature signatures are required on all pages.
- Failure to use blue or back ink.
- Incorrect District/ RRC ID/ P5 #/Lease Type
- Month & Year
- Field data
- Font is too small
- Breaking of RRC identifier form on page to the next
- Remarks

Online Filing Set Up



 Read requirements for filing electronically https://www.rrc.texas.gov/forms/online-filing-at-rrc/

Submit (SAD) Form

Receive email containing User ID & instructions

Administrator User ID cannot file reports

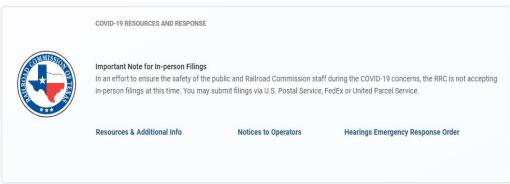
Administrator assigns employees filing rights

Online Filing









Online Log In





Log In

Log in to access the RRC Online System.



The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at rrconline-security@rrc.state.tx.us.

- 1. Read the requirements for participating in online filing.
- 2. Print the SAD form.
- Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
- 4. The security administrator will log into the system and assign User IDs and filing rights.

Filing Selections





Welcome to the RRC Online System

Your password will expire on Oct 15, 2015
Click on the "Account Administration" link below to change your password.

Main Application

- · Account Administration
- Production Reports
- Drilling Permits (W-1)
- · Completions
- P-4 Change of Gatherer/Purchaser
- . Well Status Report (G10/W10)

Internal Applications

· Remittance Mgmt System

Try out our new home page!

You can try new features, get to the applications you currently use, and provide feedback by using the beta bar.

If you have any issues with applications accessed via the new portal, return here and use the current RRC Online System...

RRC Online Home page (New)

Getting Started with the New Operator Portal

PR Filing Options





Production Reports Home

File Production Report (Filing for your own company.)

Select Operator (Filing on behalf of another operator.)

PR (EDI) File Upload

PR Test EDI Upload

Monthly Batch Listing

Monthly Cycle Update

New Lease ID's Built Query

Current Production Cycle: June 2021

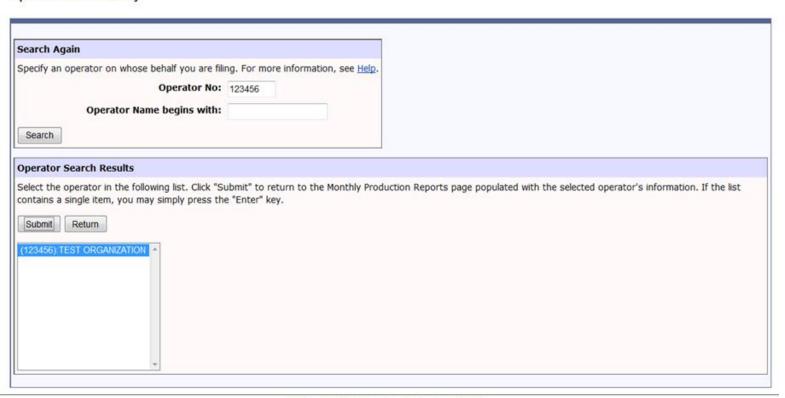
Disclaimer | RRC Online Home | RRC Home | Contact

Operator Search Query



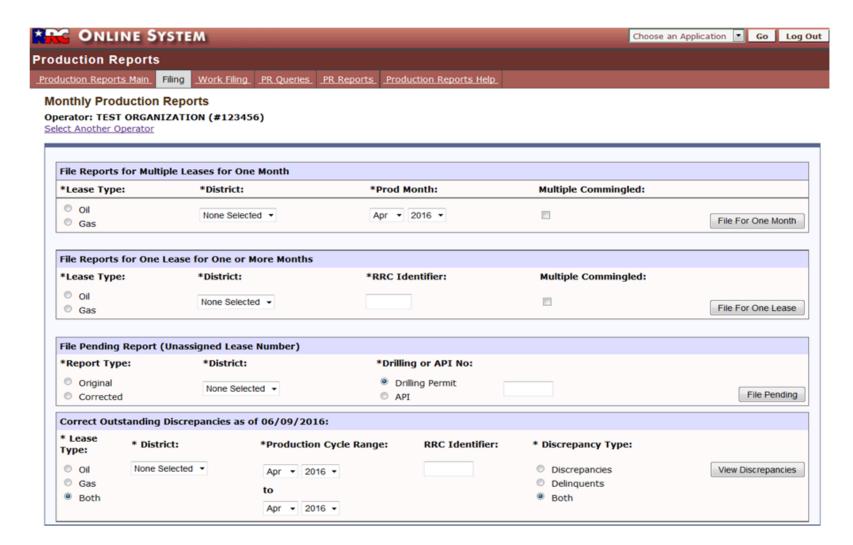


Operator Search Query



PR Monthly Filing





Sample – One Month Multiple Leases

Production Reports Main

Filing

Work Filing PR Queries PR Reports Production Reports Help

District:

Lease Type:

01

Oil

File Reports for Multiple Leases for One Month

Filing Operator: **TEST ORGANIZATION (123456)**

Prod Month: Apr 2014

Submit Clear

Oil	/Condensate (Gas/Casir		D e					
		Dispositi	on			Dispositi	Blank	l e	
Commingle Permit No.	Production	Volume	Code	On Hand End of Month	Formation Production	Volume	Code	Lille	t e
	23	10	01	145	0			Add Line	
		8	08						
	Commingle	Commingle Permit No. Production	Commingle Permit No. Production Dispositi	Permit No. Production Volume Code 23 10 01	Commingle Permit No. Production Volume Code End of Month	Commingle Permit No. Production Volume Code End of Month Production On Hand End of Month Production	Commingle Permit No. Production Volume Code End of Month Production Unit Disposition Volume Disposition Volume Code End of Month Production Unit Disposition Volume Unit Disposition Volume Unit Disposition Volume Unit Disposition Volume Unit Disposition Unit Dis	Commingle Permit No. Production Volume Code End of Month Production Disposition Volume Code 23 10 01 145 0 0	Commingle Permit No. Production Volume Code End of Month Production Disposition Volume Code End of Month Production Add Line Add Line

Sample PR Filing (1 of 3)



Production Reports Main Filing Work Filing PR Queries PR Reports Production Reports Help

File Reports for Multiple Leases for One Month

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

Discrepancies Filing Operator: **TEST ORGANIZATION (123456)** District: 01 Prod Month: Oil Apr 2014 Lease Type: Return Submit Cancel D Gas/Casinghead Gas - MCF Oil/Condensate (whole barrels) e Disposition Disposition e RRC Commingle On Hand Formation t Volume Code Volume Code Identifier Permit No. Production **End of Month** Production e 23 15689 10 01 145 ⚠ Error #1184: Duplicate RRC Identifiers. Warning #1025: Oil stock is out-of-balance. See Help for more information. Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions. 15689 8 0 08 ♠ Error #1184: Duplicate RRC Identifiers. Warning #1025: Oil stock is out-of-balance. See Help for more information. Warning #1023; You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions. ▲ Error #1033: Invalid skim oil amount. Skim oil amount cannot be greater than production volume. See Help for more information. Cancel Return Submit

Sample PR Filing (2 of 3)





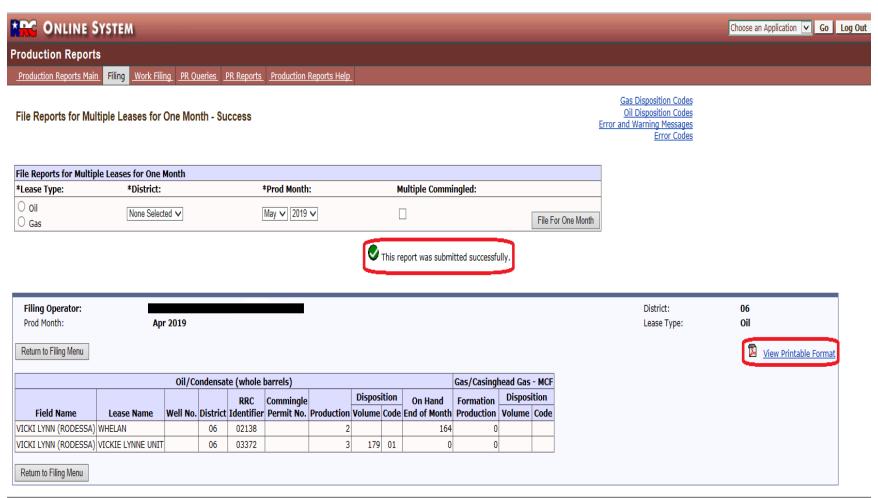
File Reports for Multiple Leases for One Month - Confirmation

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

Warning: After reviewing the data, click the Confirm and Submit button ONE time only. Multiple submissions can cause processing delays.												
Filing Operator: District: 06 Prod Month: Apr 2019 Confirm and Submit Return District: 06 Lease Type: Oil												
Oil/Condensate (whole barrels) Gas/Casinghead Gas - MCF											- MCF	
				RRC	Commingle		Dispos	ition	On Hand	Formation	Disposition	
Field Name	Lease Name	Well No.	District	Identifier	Permit No.	Production	Volume	Code	End of Month	Production	Volume	Code
VICKI LYNN (RODESSA)	WHELAN		06	02138		2			164	0		
VICKI LYNN (RODESSA) VICKIE LYNNE UNIT 06 03372 3 179 01 0 0												
Edit Confirm and Sub												

Sample PR Filing (3 of 3)





Pending Information



Use Drilling Permit or API #

Use correct lease information

• Include well #

Combine oil wells

Pending Reports



ONLINE SYSTEM				Choose an Application Go Log O
duction Reports				
oduction Reports Main Filing W	Vork Filing PR Queries PR Reports Production Report	ts Help		
Ionthly Production Reports				
elect Another Operator				
File Reports for Multiple Leas	ses for One Month			
*Lease Type:	*District:	*Prod Month:	Multiple Commingled:	
O oil O Gas	None Selected ✓	Apr ∨ 2019 ∨		File For One Month
File Reports for One Lease fo		*RRC Identifier:	Multiple Committeeled.	
*Lease Type: O oil Gas	*District: None Selected ✓	*KKC Identifier:	Multiple Commingled:	File For One Lease
File Pending Report (Unassig	ned Lease Number)			
*Report Type:	*District:	*Drilling or API No:		
Original Corrected	None Selected ✓	Drilling Permit API		File Pending
Correct Outstanding Discrepa	ancies as of 06/05/2019:			
* Lease Type: * Distri		ange: RRC Identifier:	* Discrepancy Type:	
O Oil None Se	Apr ✓ 2019 ✓		O Discrepancies O Delinquents	View Discrepancies
Both	to Apr ✓ 2019 ✓		Both	

Sample Pending Report (1 of 2)



Original Production Report for a Pending Lease

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

Filing C	perator:			Distri RRC I	ct: dentifi	01 er:			
Edit Confirm and Submit Return									
Field Name Lease Name Gas Well No.									
BRISCOE	RANCH (EAG	SLEFORD)	PILONC	ILLO			A 14HX		
	Oil/Co	ndensate (v	vhole ba	rrels)		Gas/	Casingl	nead Gas	- MC
Prod	Commingle		Dispos	ition	On Hand	Forn	nation	Dispos	ition
Month			Volume	Code	End of Month	Prod	uction	Volume	Code
03/2019		7,471	7,470	00	52		44,016	44,016	01

Sample Pending Report (2 of 2)



Original Production Report for a Pending Lease

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

File Pending Report (Unassigned Lease Number)							
*Report Type:	*District:	*Drilling or API No:					
Original Corrected	None Selected 🗸	Drilling Permit API File Pending					

This report was submitted successfully.

Filing C	perator:				Distric RRC I	t: dentifi	01 er:		
Return t	o Filing Menu					Z	<u>View</u>	<u>Printable</u>	<u>Format</u>
Field Na	me		Lease N	Name			Gas W	ell No.	
BRISCOE	RANCH (EAG	SLEFORD)	PILONC	ILLO			A 14HX		
	Oil/Co	ndensate (v	vhole ba	rrels)		Gas/	Casingl	nead Gas	- MCF
Prod	Commingle		Dispos	ition	On Hand	Forn	nation	Dispos	ition
Month			Volume	Code	End of Month			Volume	Code
03/2019		7,471	7,470	00	52		44,016	44,016	01
Return to	o Filing Menu								

Outstanding Discrepancies (1 of 4)



View Discrepancies

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elect Another Operator				
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	"District:	*Prod Month:	Mulupie Commingieu.	
O Oil O Gas	None Selected ✓	Apr ∨ 2019 ∨		File For One Month
File Reports for One Lease	for One or More Months			
*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:	
O Oil O Gas	None Selected ✓			File For One Lease
File Pending Report (Unass	•	45 1111		
*Report Type:	*District:	*Drilling or API No:		
Original	None Selected ✓	Drilling Permit		File Pending
O Corrected		O АРІ		The Fending
Correct Outstanding Discre	pancies as of 06/05/2019:			
* Lease Type: * Distr	rict: *Production	on Cycle Range: RRC Identifier:	* Discrepancy Type:	

Oiscrepancies

Opelinquents

Both

Statewide

Apr ∨ 2018 ∨

Apr ∨ 2019 ∨

O oil

O Gas

Both

Outstanding Discrepancies (2 of 4)



Correct Outstandin	ng Discrepancies as of 06/05/2019:				
* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:	
O Oil O Gas Both	Statewide	Apr ∨ 2018 ∨ to Apr ∨ 2019 ∨		O Discrepancies O Delinquents Both	View Discrepancies

Outstanding Discrepancies (3 of 4)



Outstanding Discrepancies List as of 06/05/2019

Filing Operator:

Lease Type: Both

Discrepancy Type: Both

District: SW Production Cycle: 04/2018 to 04/2019

Page: 1 2 of 2 | [Next >]

07/18		01 01 01 01 01	19641 19641 19641 286386 19641	NORMA JEANNE NORMA JEANNE	BRISCOE RANCH (EAGLEFORD) BRISCOE RANCH (EAGLEFORD) BRISCOE RANCH (EAGLEFORD)		Delinquent Delinquent
09/18 O 09/18 G 10/18 O 10/18 G 11/18 O) (i	01 01 01	19641 286386	NORMA JEANNE	,		Delinquent
09/18 G 10/18 O 10/18 G 11/18 O	G (01 01	286386		BRISCOE RANCH (EAGLEFORD)		
10/18 O 10/18 G 11/18 O) (01			,		Delinquent
10/18 G 11/18 O			10641	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Delinquent
11/18 0	6 (0.1	19041	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
-		01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Delinquent
) (01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
11/18 G	6 (01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
11/18 G	6 (01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
11/18 G	6 (01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy
11/18 G	6 (01	286432	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HC	Discrepancy
12/18 O) (01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Discrepancy
12/18 G	6 (01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
12/18 G	6 (01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
12/18 G	6 (01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy
12/18 G	6 (01	286432	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HC	Discrepancy
01/19 O) (01	19641	NORMA JEANNE	BRISCOE RANCH (EAGLEFORD)		Delinquent
01/19 G	6 (01	286386	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	E 28HB	Discrepancy
01/19 G	6 (01	286429	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HZ	Discrepancy
01/19 G	6 (01	286431	PILONCILLO	BRISCOE RANCH (EAGLEFORD)	A 14HY	Discrepancy

Page: 1 2 of 2 | [Next >]

Outstanding Discrepancies (4 of 4)



Fix Discrepancies

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

Discrepancies

• Error #1181: The oil volumes for this report do not balance with the previous report on file. Review this filing and, if necessary, use the Queries to view the oil volumes on file for the prior month. In order to submit this report without correcting this error, enter an explanation in the area provided below. See Help for additional information.

	Filing Operator: District: 01 Prod Month: November 2018											
Submit	Return											
Oil/Condensate (whole barrels) Total for Month Gas/Casinghead Gas - MCF												
Lease No.	Lease Total	Comm. No.	On Hand End of	Production		Disposition	on	On Hand End of	Formation	Dispositi	on	Add Line
Ecuse No.	Flag	Commit No.	Previous Month	Troud			Code	Month	Production	Volume	Code	
286386			N/A	9186		9198	00	80	59093	1682	01	Add
						1	08			57209	03	
										202	04	
Warning #1	025: Cor	ndensate stock i	s out-of-balance.	See Help	for mor	re information.						
Warning #10 the P-17.	095: Thi	s lease is listed	as commingled fo	or this mo	nth/yea	r. Please enter th	e correc	t permit for this	s filing. You may	submit this rep	ort pendi	ng updates to
Disposition	n Rema	rks										
Commir Permit		Oil Code	Gas Cod	le Re	mark							
			04	Gas	s 04 GA	S 4 PERMITTED 1	го ғ					
Oil out of b	alance	override expl	anation									
Commin Permit		Explanation										
Submit	Return											

EDI Information



Browse and verify files

Check verified files

Current & Late reports cannot be combined

Submit and receive Update Successful message

Email: <u>pr_edi_upload@rrc.texas.gov</u>

Electronic Data Interchange (EDI)





Content Search

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COMPLAINTS

ACCIDENTS ▼

CONTACT US

RRC Hosting Oil & Gas and Pipeline Safety Regulatory Webinars This Summer









View Webinar Details



-00







EDI Forms Library



Home

Forms



RRC Online

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI



Oil & Gas

Oil & Gas related forms includes Organization, Financial, Permit, Completion, Testing, Plugging, Capability and Forecast, Production, Recovery, Injection/Disposal and Water Quality, Sour Gas, Spills, Losses and Cleanup.



Alternative Fuels

Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas



Gas Services

Forms used to prepare filings for the Audit and Market Oversight Sections of the Gas Services Department



Pipeline Safety

Includes General Pipeline, Permitting, and Mapping Forms, Along with Master Meter Samples, and Sample Cover Letters.



Surface Mining & Reclamation

Forms and Publications for Coal Mining, Uranium Mining, and Credit Card Authorization.



Hearings

Forms related to Hearings.



Fill-In Forms Instructions

Instructions and FAQs about the Fill-In Forms.



Online Filing at RRC

Some forms, such as certain permit/license applications or compliance paperwork, can be filed with the RRC electronically.



General Forms Info

Proposed F

Proposed Form Amendments

This page lists proposed changes to Railroad Commission of Texas forms that are currently under consideration.



Applications Maintenance Windows

RRC Online Applications Maintenance Windows.

=

Oil & Gas EDI Specifications



Home / Forms / Online Filing at RRC

User Guides

Listed below are user guides and other documentation to help you with online filing through RRC Online. Other user guides and help documents can be found within the RRC Online system.

- . Drilling Permits (W-1) User Guide and Approval Process Workflow
- Pipeline Online Permitting System (POPS) User Guide
- SWR-13 Exception User Guide
- Digital Well Log Submission User Guide
- Notice of Intention to Plug and Abandon (W-3A) User Guide
- H-15 Older Inactive Well Test Reports Online Filing User Guide

Oil & Gas EDI Specifications

Listed below are documents that describe the data formats you must use when submitting oil and gas data to RRC via Electronic Data Interchange (EDI).

- Annual Disposal/Injection Well Monitoring Report (H-10)
- Oil & Gas Well Test (G-10/W-10)
 - G-10 Spreadsheet Template
 - W-10 Spreadsheet Template
- Production Reports (PR)

Pipeline EDI Specifications

Listed below are documents that describe the data formats you must use when submitting pipeline data to RRC via Electronic Data Interchange (EDI).

- Plastic Pipe Inventory (PS-81)
- Semi Annual Leak Report (PS-95)
- Toyne Damago Poporting Form (TDDE)

EDI Test File (1 of 2)





Production Reports

Production Reports Main Filing PR Queries Production Reports Help

Production Reports Home

File Production Report (Filing for your own company.)

Select Operator (Filing on behalf of another operator.)

PR (EDI) File Upload

PR Test EDI Upload

Current Production Cycle: August 2015

EDI Test File (2 of 2)



ONLINE SYSTEM						
Production Reports						
Production Reports Main	Filing	PR Queries	Production Reports Help			
EDI Upload EDI Test ED	I Status					

Production Report EDI File Upload

Click the Browse button to select the file to test, then click the Test File button

Select an EDI file to Test: Browse...

Test File

EDI Upload File





Production Report EDI File Upload

Select the file to upload:	Browse
Verify	
The following files have successfully verified. Conwant to send by pressing the Submit button belothe system each evening at midnight, excluding	ow. The uploaded files are put on
No files found.	
Submit Cancel	

EDI Confirmation



PR EDI Upload Email Message:

File name & submitter ID

Agent ID & phone number

Upload time 2021-08-20 11:27:43.351

Number of records received, dropped & processed successfully

PR Query Information (1 of 2)



Logged into RRC online system:

View production back to 1993

View original & corrected reports

View & print hard copy reports

PR Query Information (2 of 2)



Not logged into RRC online system:

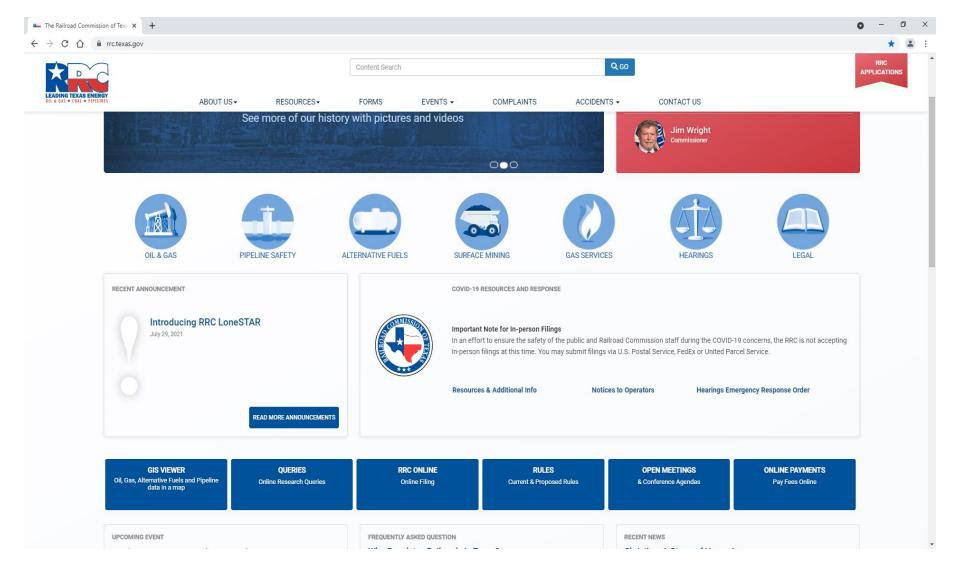
View production back to 1993

View only last accepted report

View only hard copies received after 10/17/05

PR Queries (1 of 3)





PR Queries (2 of 3)



2			Contest Search			Q.co	
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Type of Query				A Learn More	Link	Updated	
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Hill Certificate of Compli	ance Statewish Ruly 39.				Leutch application	Najiriy	
tractive Well Aging Repo	1 Overy			Liverance	Launch application	Municip	
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Well Status Report Query					: Launch application :	nagery	
Welfore Query				Learnmon	Laurich application	Nightly	

PR Queries (3 of 3)



Production Data Home

C △ Not secure | webapps.rrc.texas.gov/PDQ/home.do

ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data FAQs PDQ Help

General Production Query | Specific Lease Query

Production Data

To find production data, there are two types of searches that you can do.

General Production Query

Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general queries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general query is a better fit.

Specific Lease Query

If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent query results. Use the Query Path links provided in your resulting data to navigate.

Production Data reflects reports processed through: July 20, 2021

Currently Loaded Production Data: January 1993 - May 2021

Production volumes and dispositions for January 2005 production and any reports filed after February 11, 2005 may include separation/extraction loss and disposition code conversions by Railroad Commission staff to conform with formats used prior to implementation of the new PR form. To view actual reported production data, go to Production Reports.

Disclaimer | RRC Interactive Home | RRC Home | Contact

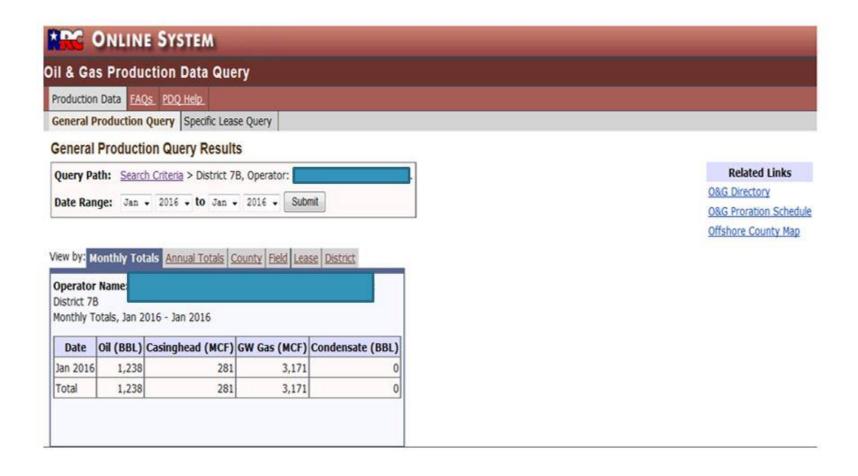
PR Query Search



Search Criteria:	
*Date Range: from	Lease Operator Field District County M Jan 2016 to Jan 2016 Both Oil Leases Gas Wells
*Select one Geogra	phic Region from the options below:
District: Onshore County: Offshore Area: Field:	
Limit query to a spo Operator:	Search For Operator
Submit Clear *required information	Operator Search Search for a Operator: Ocontaining these characters Ocontaining with these characters Ocontaining with these characters Ocontaining these characters Ocontaining these characters

PR Query Results (1 of 2)





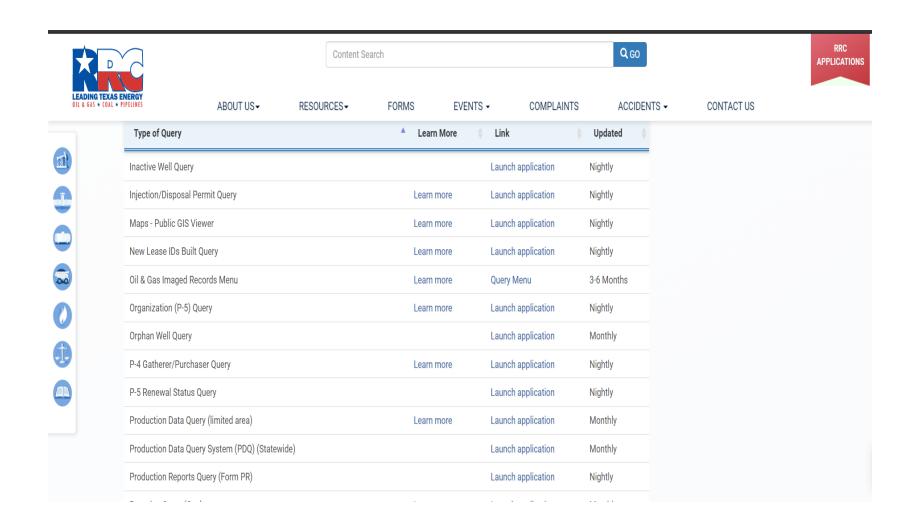
PR Query Results (2 of 2)



	NLINE	SYSTEM	1	-						
il & Gas	Product	ion Data	Query							
Production	Data FAQs	PDQ Help								
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Specific	Lease Que	ry Results	6							
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New Lease ID Query (1 of 2)



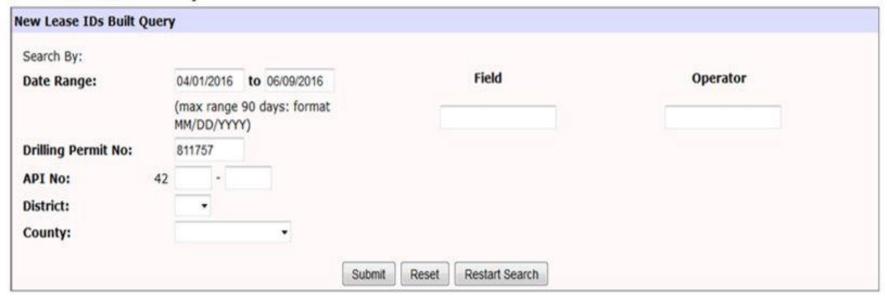


New Lease ID Query (2 of 2)



PR Queries Home New Lease ID's Built Query New Lease ID's Built Help

New Lease IDs Built Query



Showing 1 - 1 of 1 record(s).

Тур	Dist #	Operator Name	DP#	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
0	08		811757	30132788	2H	DEUCES WILD 28-17	PHANTOM (WOLFCAMP)	47589	71052900	05/18/2016

Production Report Reminders



- Taking over lease ownership
- Taking over a lease that is sealed/severed
- Water that is reported on a PR
- 1st month of Commingling
- Not authorized to file special

Contact Information - PR Reports



Production Audit Department

General Phone Line 512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov







Railroad Commission of Texas

Production and Commingling Reporting & Forms PR, P-17 and P-17A

Webinar will resume shortly.















Form P-17/P-17A Class Description (1 of 2)



- Form P-17
 - The royalty interest and working interest are not the same with respect to identity and percentage.
 - Notice must be sent by certified letter.
 - A \$375.00 fee is required.
- Form P-17A
 - Production is measured separately before commingling.
 - The royalty interest and working interest ownership is identical percentages.
 - This form does not require a fee.

Form P-17/P-17A Class Description (2 of 2)

When to file

Who needs to file

Where and what to file

Fees

Form P-17 Template



	200	RAILROAD COMM	ISSION OF TEXAS	Form P-1	
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la la	1 9	Austin, Texas	78711-2967	Amended Existing Permit	
		EXCEPTION TO STATEWIN	DE RULES 26 AND/OR 27	No Effective Month/Year of Requeste	
1		COMMINGLE PERM		Exception:/ District	
SECTION 1	L. OPERATOR INFORMATIO	AI .		County	
Operator N			Operator P-5 No.:		
Operator A			perates		
SECTION 2	. GATHERER (of oil or cond	ensate) INFORMATION (not required if 3			
Gatherer N		G	Satherer P-5 No.:		
Gatherer A					
	mail Address:	s will become part of this public record.)			
	al — IT provided, e-mail address B. APPLICATION APPLIES TO		CASINGHEAD GAS GAS	WELL GAS CONDENSA	
				WELL GAS	
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D) L		into a gasoline plant/common separation (If full well stream is checked, the res			
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	explanation of any exception				
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AILROAD COMMISION OF TEXAS IL AND GAS DIVISION FORM P-17 ATTACHMENT APPLICATION FOR EXCEPTION TO STATEWIDE PRILES STATEWIDE 26 AND/OR 27 COMMINGLE PERMIT APPLICATION CCTION 8. (CONT'D) IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)											
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Form P-17A Template





RAILROAD COMMISSION OF TEXAS

1701 N. Congress P.O. Box 12967 Austin, Texas 78711-2967

Effective	Month/Ye	ear of Requi
Exception	n:	1
District	0000	
County		

New

Form P-17A

Rev. 03/2019

	Sept 1				MMINGLE PERMIT		nth/Year of Requested
			PURS	UANT TO	STATEWIDE	District	/
			RU	JLES 26 AI	ND OR 27	County	
SECTION 1. O	PERATOR INFORMATIO	N					
Operator Nam-				Op	erator P-5 No.:		
Operator Addr	'ess:						
SECTION 2. G	ATHERER (of oil or cond	iensate) INFORI	MATION (not required if 3b	is checked)		
Gatherer Name	e:			Ga	therer P-5 No.:		
Gatherer Addr							
	If provided, e-mail addres						
SECTION 3. A	PPLICATION APPLIES TO	(CHECK ALL TH	AT APPLY): OIL	CASINGHEAD GAS G	AS WELL GAS	CONDENSAT
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	D COMMISION GAS DIVISION	OF	TEXAS					FORM P 174 A	ATTA CUBATAL		
FORM P-17A ATTACHMEN ATTACHMENT FOR COMMINGLE PERMIT PURSUANT TO STATEWIDE RULES 26 AND OR 27											
SECTION 8. (LEAS	SES AS SHOW			MI	MISSION R	CORDS (attach additional pages as needed)			
DISTRICT	RRC IDENTIFIER	L			CTION			LEASE AND FIELD NAME	WELL NO.		
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Why File Form P-17/P-17A



Statewide Rules (SWR)

-SWR 26

-SWR 27

-SWR 55

Form P-17/P-17A Terms (1 of 2)



- Common separation and storage
- Common storage only
- Deduct metering
- District and county
- Effective month/year of requested exception

Form P-17/P-17A Terms (2 of 2)



Effective month of deletion

Location plat

Off-lease

RRC identifier

Form P-17/P-17A Fee Requirements



When is a fee required?

When is a fee not required?

Filling Out the Form P-17/P-17A



- Top, right corner
 - Check new/amended number

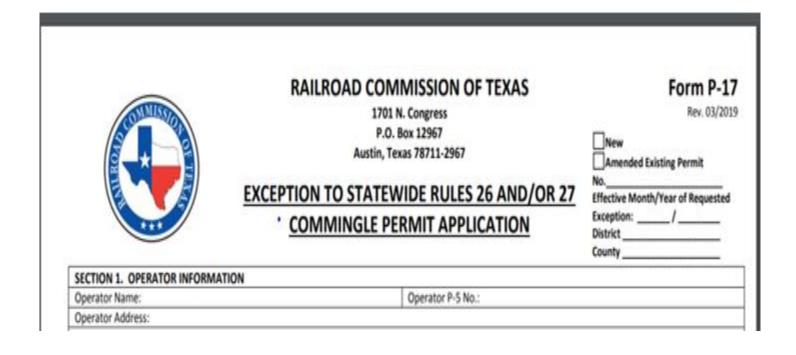
Effective month/year of requested exception

Check existing, add or delete

District /county

Form P-17/P-17A Section 1 (Operator)







RAILROAD COMMISSION OF TEXAS

1701 N. Congress P.O. Box 12967 Austin, Texas 78711-2967

EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

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Rev. 03/2019

New Amended Existing Permit
No
Effective Month/Year of Requested
Exception:/
District
County

SECTION 1. OPERATOR INFORMATION				
Operator Name:	Operator P-5 No.:			
Operator Address:				
SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)				
Gatherer Name:	Gatherer P-5 No.:			
Gatherer Address:				
Gatherer E-mail Address:				
(Optional – If provided, e-mail address will become part of this public record.)				



RAILROAD COMMISSION OF TEXAS

Form P-17

1701 N. Congress P.O. Box 12967 Austin, Texas 78711-2967 Rev. 03/2019

EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

Amended Ex	xisting Permit
No	
Effective Monti	h/Year of Requested
Exception:	/
District	
County	

SECTION 1. OPERATOR INFORMATION				
Operator Name:	Operator P-5 No.:			
Operator Address:				
SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required	if 3b is checked)			
Gatherer Name:	Gatherer P-5 No.:			
Gatherer Address:	()(i)(i)() = -20			
Gatherer E-mail Address:				
(Optional – If provided, e-mail address will become part of this public record.)				
SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY):	L CASINGHEAD GAS GAS WELL GAS CONDENSATE			
 a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR. b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.) 				
c) Condensate and low-pressure Gas Well Gas are commingled into d) This request is for off lease: Storage Separation N e) This exception is for common storage. f) This exception is for common separation. g) This exception is for casinghead gas metering by: Deduct M h) This exception is for gas well gas metering by: Deduct M	Metering			

Form P-17 Section 4 (1 of 2)





P.O. Box 12967 Austin, Texas 78711-2967

EXCEPTION TO STATEWIDE RULES 26 AND/OR 27 COMMINGLE PERMIT APPLICATION

New	
Amended I	Existing Permit
No	
Effective Mon	th/Year of Requeste
Exception:	/
District	
County	

County				
SECTION 1. OPERATOR INFORMATION				
Operator Name: Operator P-5 No.:				
Operator Address:				
SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)				
Gatherer Name: Gatherer P-5 No.:				
Gatherer Address:				
Gatherer E-mail Address:				
(Optional – If provided, e-mail address will become part of this public record.)				
SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS	CONDENSATE			
a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR. b) Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.) c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities. d) This request is for off lease: Storage Separation Metering e) This exception is for common separation. g) This exception is for casinghead gas metering by: Deduct Metering Allocation by well test Other h) This exception is for gas well gas metering by: Deduct Metering Allocation by well test Other				
If you are seeking an exception to Rule 26 or 27 pursuant to subsection (d) of Rule 26, 21-day notice is required and applies to all wells pr	oposed for			
commingling.				
☐The royalty interests and working interests <u>are not the same</u> with respect to identity and percentage; <u>and the production street</u> tract and each Commission-designated reservoir is not measured separately therefore, I have provided the required 21-day notice subsection (d) of Rule 26.				
Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other				

Form P-17 Section 4 (2 of 2)



Send certified mail

Application is held for 21 days

Publish the application

Send to the Railroad Commission in Austin, TX

Form P-17A Section 4



Section 4. Commingling Pursuant to 3.26(b) or 3.27(e)

SECTION 4. COMMINGLING PURSUANT TO §3.26(b) or §3.27(e) – (CHECK ALL THAT APPLY)
a) The production stream from each tract and each Commission-designated reservoir is measured separately before combining it with a stream from
another tract or Commission-designated reservoir.
Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other
b) The tracts and Commission-designated reservoirs have identical royalty interest and working interest ownership in identical percentages. Production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) Other

Example of a 21 Calendar Day Notice



HONEY OPERATING

July 12, 2013

Darlene Williams 123 Railroad Street Whatever, TX 77777

Re: Application for Exception to Statewide Rules (SWR) 26 and 27

Please find enclosed a copy of Form P-17 for surface commingling of hydrocarbons. This application will be submitted to the Texas Railroad Commission, seeking approval to commingle the Apple A and Apple B leases producing from the Spraberry (Trend Area) field. Notice to you of this application is required per Statewide Rules 26 and 27, if you have an objection to this permit, contact the Railroad Commission of Texas.

If you would like further information regarding this application, please contact the Regulatory Specialist at (111) 123-4567 or by email at (email of person to contact).

Sincerely,

Bee Honey Regulatory Specialist

Cc: Railroad Commission of Texas

I hereby certify that this letter was sent to the interested party on the above date.

Bee Honey – Operations, Honey Operating

Example of an Affidavit of Publication



AFFIDAVIT OF PUBLICATION

Before me, a Notary Public, Personally appeared John Doe, who, after being duly sworn upon oath, deposes and says:

I am the **Managing Editor** of the **Big Spring Herald**, a daily newspaper, located at Big Spring, **Howard County**, Texas. The accompanying printed matter represents a true and correct copy(ies) of: <u>Turtle Petroleum</u>, <u>Inc. (P-17 Application)</u> published <u>November 21</u>, & 28, 2012, in the **Big Spring Herald** on the date(s) indicated:

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the following Texas County(ies): **Howard, Glasscock, Martin** and **Dawson.**

I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing statements are true and correct.

Example of a Protest Letter



Bee Honey
P. O. Box 2222
Happy, TX 77777
March 1, 2012
Railroad Commission of Texas
Oil and Gas Division
P. O. Box 12967
Austin, TX 78711
Dear Sir: Letter to show the full name of Royalty Owner Bee Honey
We received a notice from Betty Sue Inc. advising that they have submitted an APPLICATION FOR
EXCEPTION TO STATEWIDE RULES (SWR) 26 AND/OR 27, FORM P-17, dated 2/22/12, to the Railroad
Commission of Texas. A copy of the Application I received is attached.
Betty Sue Inc. application is for commingling the oil and <u>casinghead</u> gas production from the Maybe Lease
(RRC District 8, RRC Identifier 000000.
to a constitution of the Whaters to a constitution of the constitu
I am a royalty owner in the Whatever Lease. We own 66.66 % of the royalty in this lease.
We want to officially protest commingling the production of these two leases. We DO NOT want the
Whatever Lease production to be commingled with the Maybe Lease production or commingled with the
production of any other lease.
We request that this application be denied.
we request that this application be defiled.
Sincerely,

Bee Honey

Form P-17/P-17A Sections 5 & 6



Section 5: Commission—designated reservoir

SECTION 5. Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules regarding surface commingling have been adopted. (*Additional notice may be required*; <u>see instructions</u>)

Section 6: Name of Well Operator

SECTION 6. Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1. (See instructions)

Form P-17/P-17A Sections 7 & 8



 Section 7: Oil Production of All Wells to be Commingled

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SECTION 7.		For oil production,	the production from	all oil well	s on each oil lease is to be commingled.	(See instructions)	

Section 8: Leases Shown on Commission Records

SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)					
DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.	
		☐ Existing ☐ Add ☐ Delete			
Existing Add Delete					
Existing Add Delete					
		Existing Add Delete			
ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages Additional pages (# of additional pages)					
FEE: \$150 Filing Fee + \$225 Surcharge = \$375 total remittance required (See Statewide Rule 78)					

Form P-17/P-17A Certificate



Signing, dating & certifying the Form P-17/P-17A

FEE: \$150 Filing Fee + \$225 Surcharge	= \$375 total remittance required (See Statewide	Rule 78)		
1 (norized to file this application, that this application was prepared by me or		
		d complete to be the best of my knowledge. I certify that all requests for		
		derstand that any authorization granted by Commission approval of this		
application is contingent upon the approval	Is from other affected state agencies being obtained.			
Signature	Title	Date		
Jighture	nac	Date		
Operator E-mail Address:	Operator Phone No			
(Optional – If provided, e-mail addre	ss will become part of this public record.)			
	RRC USE ONLY			
Commingling Permit No.	Approval date:	Approved by:		

Example of Adding a Lease



SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)					
DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.	
7B	26478	Existing Add Delete	Frank Wheatley/Lost Valley Caddo		
		Existing Add Delete			
		Existing Add Delete			
		Existing Add Delete			
ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages Additional pages (# of additional pages)					

Example of Deleting a Lease



SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)					
DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.	
80	22389	Existing Add Delete	Red Zone/Morris Consolidated	all	
08	13652	Existing Add Delete	Blue Moon/Morris Consolidated	all	
		Existing Add Delete			
		Existing Add Delete			
ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages (# of additional pages)					

Example of a Drilling Permit

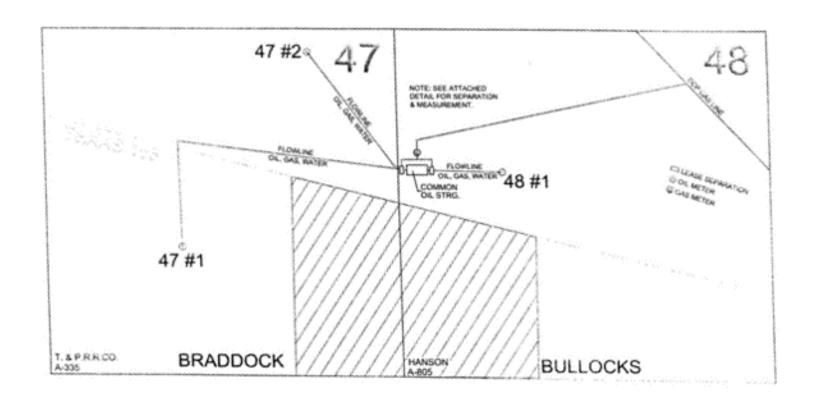


SECTION 8. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)

DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.
06	734268	Existing Add Delete	Mosely Unit/Miller Creek Field	1
		Existing Add Delete		
		Existing Add Delete		
		Existing Add Delete		
ATTACH ADDITIONAL PAGES AS NEEDED. No additional pages Additional pages (# of additional pages)				

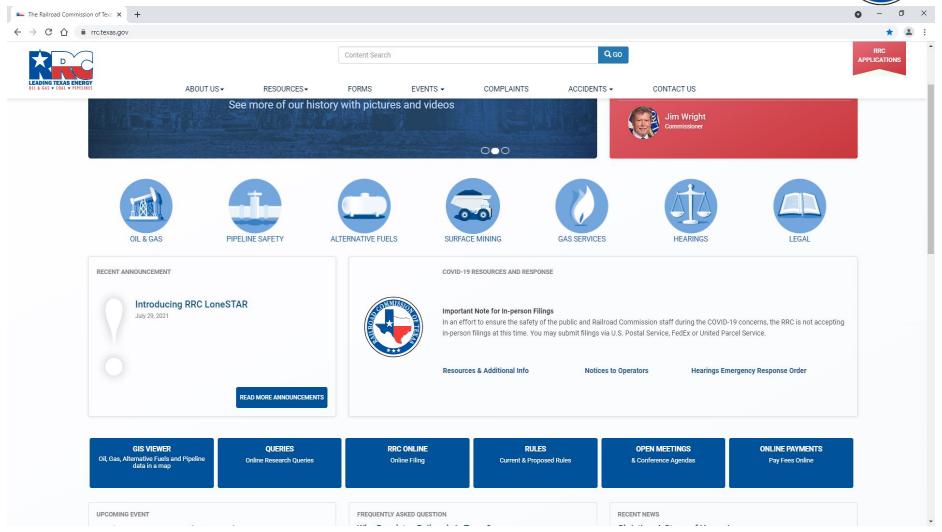
Example of a Plat





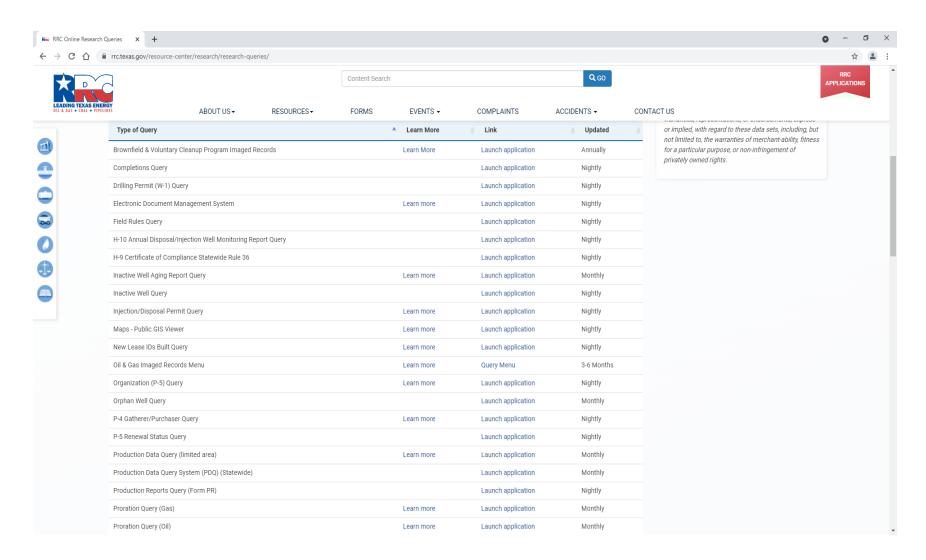
Viewing Form P-17/P-17A Online (NeuDocs)





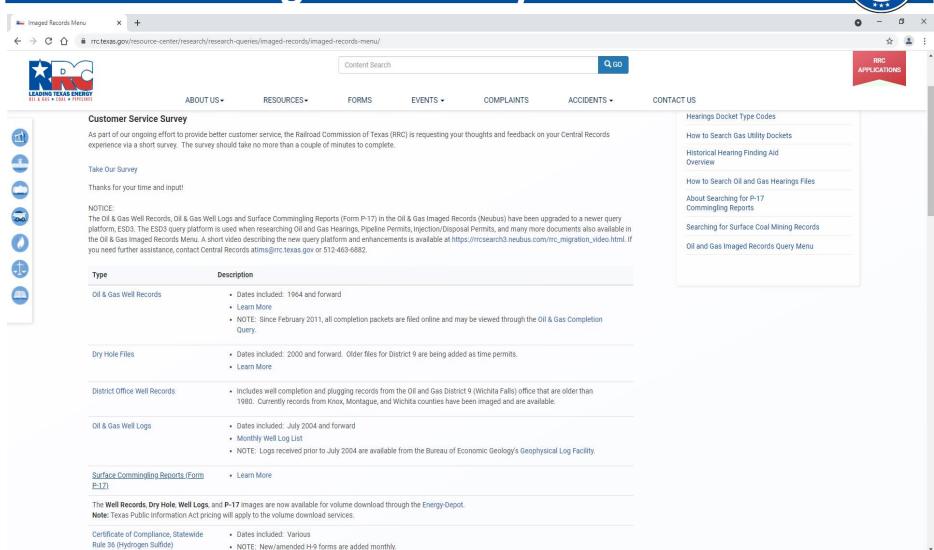
Oil & Gas Imaged Records Menu P-17/P-17A





Viewing Form P-17/P-17A Online





NeuDocs Form P-17/P-17A Search



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neuDocs"			
Programs 🔻			
Surface Comming	ing Permits (> Key Search		
= wildcard (*) permitted.			
District	County/District List	Commingling Permit Number *Four digits with leading zeroes	
Commingling Effective Date		Drilling Number * Exact match only.	
Oil Lease/Gas ID	* Exact match/numeric only.	Lease Status	
Operator Name	* No punctuation except & and - Oil & Gas Directo	ry Operator Number	
Cancelled Permit			
≯ Advanced			
			Search Clear
	20.2 4 20.4 1.4 1.4 1.4 1.4		
	Patent Pending. This site is protected by copyright and trademark laws	under US and international law. All Rights Reserved © 2000-2021. Powered by Neubus, Inc.	

Form P-17/P-17A Quick Tips



Completed form

• Fee included (only for P-17)

Original copy

Form P-17/P-17A Common Questions

What is the effective date of deletion/cancellation?

 What is the effective month/year of requested exception?

 Once approved what address is the P-17/P-17A mailed to?

What is the difference on Section 4 of the P-17 & P-17A?

P-17/P-17A Contact Information



Production Audit Department

General Phone Line 512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov

Questions and Comments



Questions and/or comments regarding the Form P-17/P-17A

Evaluation & Archive Video



Evaluation

 Please complete the evaluation available on the RRC website at https://survey.alchemer.com/s3/6403402/202 1-RRC-Regulatory-Webinars-Oil-Gas-and-Pipeline-Safety-Evaluation

Archive Video

 A link to the archive video of the webcast will be available on the same webpage as the presentation.