

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
JANUARY 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2015
EXTRACTION LOSS *	83,356,356	11.73	
ACID GAS H2S & CO2	26,659,263	3.75	
PLANT FUEL AND LEASE USE	45,303,584	6.37	-6.88
PRESS MAINT & REPRESS	21,837,944	3.07	59.17
TRANSMISSION LINES	488,528,080	68.77	13.47
CYCLED	28,818,172	4.05	.93
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	4,000,875	.56	-.01
VENTED OR FLARED	10,173,518	1.43	-10.17
PLANT METER DIFFERENCE	1,623,027	.22	

TOTAL GAS PRODUCED	710,300,819		7.99
MARKETED PRODUCTION #	533,831,664		11.70

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2016

GAS FIELDS PRODUCED	6,327
GAS WELLS PRODUCED	94,711
GAS WELL GAS PRODUCED	502,792,041
EXTRACTION LOSS (LEASE)	14,581,311
FUEL SYSTEM & LEASE USE	11,921,615
GAS LIFT	76,618
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	283,842,165
PROCESSING PLANTS	189,335,393
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,034,939

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2016

OIL WELLS PRODUCED	187,790
CASINGHEAD GAS PRODUCED	207,508,778
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	36,184,110

TOTAL	243,692,888
FUEL SYSTEM & LEASE USE	7,802,507
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	123,840,367
PROCESSING PLANTS	106,222,370
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,827,644
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	162	5,213	82,881,141	4,602,285	1,675,509	13,435	0	28,957,079	47,551,773	0	81,060
02	727	3,090	36,326,333	4,461,940	776,655	2,147	0	13,016,983	18,005,383	0	63,225
03	750	2,913	20,107,344	788,019	912,484	7,466	0	13,148,735	5,238,894	0	11,746
04	1,182	11,978	47,475,840	738,471	2,217,316	1,131	0	30,898,729	13,582,161	0	38,032
05	205	6,039	27,000,718	20,714	334,946	0	0	21,855,094	4,789,468	0	496
06	504	15,364	78,104,078	589,496	1,466,754	17,218	0	46,821,981	29,204,871	0	3,758
7B	891	4,431	2,108,093	13,856	43,115	0	0	1,274,139	776,668	0	315
7C	426	9,776	11,588,022	66,940	277,519	0	0	3,966,314	7,272,874	0	4,375
08	436	4,087	29,828,723	1,950,657	185,186	13,372	0	11,578,982	13,270,603	0	2,829,923
8A	33	244	703,198	6,224	15,209	0	0	633,720	47,802	0	243
09	411	18,537	126,646,545	299,807	3,007,898	15,639	0	83,055,826	40,267,375	0	0
10	600	13,039	40,022,006	1,042,902	1,009,024	6,210	0	28,634,583	9,327,521	0	1,766
	6,327	94,711	502,792,041	14,581,311	11,921,615	76,618	0	283,842,165	189,335,393	0	3,034,939

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,213	31,520,595	12,380,808	43,901,403	2,022,413	0	31,555,850	9,110,707	0	1,212,433
02	5,011	37,680,856	15,825,999	53,506,855	2,006,461	0	27,453,129	23,826,119	0	221,146
03	8,372	5,632,261	264,534	5,896,795	699,377	0	3,669,555	1,448,628	0	79,235
04	1,429	459,829	60,188	520,017	68,155	0	339,188	111,893	0	781
05	1,720	1,099,895	1,050,378	2,150,273	130,363	0	1,411,434	573,355	0	35,121
06	3,631	5,640,705	1,892,151	7,532,856	78,225	0	2,466,339	4,981,789	0	6,503
6E	4,760	128,364	0	128,364	196	0	119,928	8,240	0	0
7B	9,825	1,527,651	57,163	1,584,814	27,580	0	954,692	592,207	0	10,335
7C	18,066	34,578,362	2,103,995	36,682,357	912,463	0	16,402,080	18,981,134	0	386,680
08	60,434	67,003,004	602,733	67,605,737	1,289,061	0	22,921,421	39,668,185	0	3,727,070
8A	22,877	9,927,247	0	9,927,247	69,070	0	6,699,942	3,054,151	0	104,084
09	19,842	4,457,528	15,639	4,473,167	86,462	0	1,780,465	2,599,981	0	6,259
10	10,610	7,852,481	1,930,522	9,783,003	412,681	0	8,066,344	1,265,981	0	37,997
TOTAL	187,790	207,508,778	36,184,110	243,692,888	7,802,507	0	123,840,367	106,222,370	0	5,827,644

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,190,926	0	120,633	780,142	5,091,701	127,274	521,247	510,824	22,143	6,273,189
02	4,060,883	0	43,748	328,833	4,433,464	467,349	3,073,519	3,508,745	5,160,582	16,643,659
03	731,734	0	74,513	44,133	850,380	373,089	2,094,627	1,666,100	1,565,587	6,549,783
04	673,972	0	15,099	70,014	759,085	273,033	1,361,534	1,327,282	215,820	3,936,754
05	19,477	0	6,015	23,509	49,001	60,177	189,206	165,912	43,140	507,436
06	537,047	0	22,925	186,995	746,967	172,214	395,648	488,729	9,557	1,813,115
7B	14,133	0	59,204	4,748	78,085	103,328	507,468	595,421	86,215	1,370,517
7C	61,996	0	63,367	82,931	208,294	204,461	1,375,166	884,927	554,313	3,227,161
08	1,773,475	8,859	163,664	31,417	1,977,415	1,221,934	4,563,904	3,560,734	626,874	11,950,861
8A	5,672	14,247	180	1,156	21,255	168,736	314,246	141,887	906,222	1,552,346
09	274,871	0	96,772	5,964	377,607	240,248	1,303,259	1,857,398	369,374	4,147,886
10	952,932	0	186,850	99,703	1,239,485	280,811	1,471,037	471,888	33,552	3,496,773
TOTAL	13,297,118	23,106	852,970	1,659,545	15,832,739	3,692,654	17,170,861	15,179,847	9,593,379	61,469,480

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 25 OIL- 2,954 TOTAL- 2,979

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,946,718	45,116,669	50,063,387
DELIVERIES FROM GATH. SYSTEM	1,295	5,429	6,724
UNACCOUNTED FOR	0	5,041	5,041
GAS TO PLANTS FOR PROCESSING	4,945,423	45,116,281	50,061,704
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			50,061,704

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,545,488
ACID GAS H ₂ S, CO ₂ , H ₂ O			481,510
PLANT, LEASE, & SYSTEM USE	0	595	3,026,027
GAS LIFT	1,295	0	1,295
REPRESS & PRESS MAINT	0	0	8,825,798
CYCLED	0	0	28,818,172
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,667,158
TO TRANSMISSION LINES	0	0	2,254,043
VENTED OR FLARED	0	4,834	344,711
METER DIFFERENCE			3,097,504
TOTAL GAS DISPOSITION	1,295	5,429	50,061,706

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	23,106
GASOLINE	369,534
BUTANES - PROPANES	2,082,934
ETHANE	1,766,332
OTHER PRODUCTS	654,003

TOTAL PLANT PRODUCTION 4,895,909

SULFUR PRODUCTION (LONG TONS) 421
CO₂ PRODUCTION (MCF) 8,825,798

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2016

PLANTS OPERATED: 215
WELLS PRODUCED: GAS- 25,741 OIL- 21,535 TOTAL- 47,276

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	215,201,220	85,889,655	301,090,875
DELIVERIES FROM GATH. SYSTEM	33,885,747	10,217,489	44,103,236
UNACCOUNTED FOR	4,401,259	1,812,222	6,213,481
GAS TO PLANTS FOR PROCESSING	202,746,791	77,945,051	280,691,842
REFINERY AND STORAGE VAPORS			3,862,632
OTHER SOURCES			122,681,177
 TOTAL GAS TO PLANTS FOR PROCESSING			 407,235,651

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,397,898
ACID GAS H ₂ S, CO ₂ , H ₂ O			25,424,967
PLANT, LEASE, & SYSTEM USE	1,175,672	890,045	13,006,566
GAS LIFT	1,434,631	814,257	1,560,523
REPRESS & PRESS MAINT	0	0	11,351,764
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	812,792
TO OTHER PLANTS	11,669,011	8,118,974	18,721,370
TO TRANSMISSION LINES	19,749,635	132,590	278,803,723
VENTED OR FLARED	16,056	111,278	663,641
METER DIFFERENCE			-2,954,454
 TOTAL GAS DISPOSITION	 34,045,005	 10,067,144	 400,788,790

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	852,970
GASOLINE	3,270,443
BUTANES - PROPANES	15,018,437
ETHANE	13,406,744
OTHER PRODUCTS	3,369,928

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	17,579
NEW MEXICO	6,218,882
LOUISIANA	312,775

TOTAL PLANT PRODUCTION	35,918,522	TOTAL	6,549,236
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,032
CO ₂ PRODUCTION (MCF)	12,544,551

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2016

PLANTS OPERATED: 1,844
WELLS PRODUCED: GAS- 14,160 OIL- 10,141 TOTAL- 24,301

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,089,896	100,616,132	167,706,028
DELIVERIES FROM GATH. SYSTEM	15,295,924	6,971,392	22,267,316
UNACCOUNTED FOR	-764,859	4,514,162	3,749,303
GAS TO PLANTS FOR PROCESSING	51,952,877	97,358,581	149,311,458
REFINERY AND STORAGE VAPORS			113,952
OTHER SOURCES			10,390,334
TOTAL GAS TO PLANTS FOR PROCESSING			159,815,744

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,831,659
ACID GAS H ₂ S, CO ₂ , H ₂ O			752,786
PLANT, LEASE, & SYSTEM USE	507,945	1,001,928	5,970,684
GAS LIFT	44,236	2,054,443	30,234,633
REPRESS & PRESS MAINT	0	556,322	1,104,060
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,008
TO OTHER PLANTS	2,779,057	3,337,259	46,407,641
TO TRANSMISSION LINES	12,002,417	496	88,020,797
VENTED OR FLARED	240	21,334	148,841
METER DIFFERENCE			1,479,977
TOTAL GAS DISPOSITION	15,333,895	6,971,782	187,952,086

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,659,545
GASOLINE	52,677
BUTANES - PROPANES	69,490
ETHANE	6,771
OTHER PRODUCTS	5,569,448
TOTAL PLANT PRODUCTION	9,357,931

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	12,202
TOTAL	12,202

SULFUR PRODUCTION (LONG TONS) 39
CO₂ PRODUCTION (MCF) 0

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JANUARY 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,978	31.79
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	131,481	3.60
06	XTO ENERGY INC.	HAWKINS GAS PLANT	130,609	2.66
7C	WTG GAS PROCESSING, L.P.	JAMESON	34,647	4.18
08	OXY USA INC.	BLOCK 31	226,186	17.27
08	ENERGY TRANSFER COMPANY	HALLEY	21,852	.00
08	CORONADO MIDSTREAM LLC	MIDMAR GAS PLANT	83,842	2.14
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	30,000	10.47
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,959	34.71
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	25,520	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	39,632	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JANUARY 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JAN-2017

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	6,622,520.00	8,144,331.00	6,263,236.00	5,237,898.00	6,290,909.00	6,730,694.00	5,253,856.00	6,417,657.00	7,618,820.00	7,605,093.00	8,129,577.00	8,162,337.00	82,476,928.00
CAMRICK GAS PROCESS	6,498.00	6,024.00	5,953.00	5,984.00	6,338.00	5,726.00	5,947.00	5,500.00	5,611.00	5,414.00	6,182.00	5,690.00	70,867.00
CENTERPOINT ENER FLD SERV													0.00
Centerpt Ener Miss (Woodlawn)													0.00
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	718,822.00	622,562.00	578,810.00	652,988.00	862,289.00	771,971.00	694,458.00	864,317.00	732,053.00	667,879.00	664,086.00	786,984.00	8,617,219.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	62,184.00	47,164.00	40,017.00	45,506.00	41,820.00	29,770.00	101,067.00	50,839.00	56,365.00	36,519.00	32,763.00	35,126.00	579,140.00
ETC FIELD SERVICES LLC	4,809.00	4,192.00	4,534.00	4,335.00	4,008.00	4,000.00	4,527.00	4,619.00	4,370.00	4,168.00	3,591.00	3,835.00	50,988.00
FLORIDA GAS TRANS CO													0.00
GULF SOUTH P/L CO	15,222,536.00	14,826,549.00	14,220,136.00	18,196,973.00	16,348,261.00	17,116,190.00	16,860,122.00	17,001,795.00	15,269,519.00	14,191,578.00	12,718,725.00	13,493,193.00	185,465,577.00
GULF STATES TRANS	540,615.00	496,123.00	14,744.00	520,236.00	118,924.00	117,143.00	107,559.00	108,728.00	108,728.00	103,913.00	98,886.00	97,155.00	2,432,754.00
MIDCONTINENT EXPRESS P/L LLC	31,683,498.00	32,130,970.00	36,425,007.00	34,044,805.00	30,463,702.00	30,950,312.00	31,631,530.00	29,095,480.00	30,494,925.00	28,990,612.00	29,586,086.00	27,965,426.00	373,462,353.00
NAT'L GAS P/L OF AMER	37,907,574.00	38,405,248.00	34,178,061.00	29,997,324.00	30,694,057.00	28,074,928.00	22,925,290.00	28,929,841.00	31,017,577.00	18,048,050.00	30,500,152.00	50,132,736.00	380,810,838.00
NORTHERN NAT'L GAS CO	8,463,084.00	11,577,306.00	11,044,319.00	7,037,320.00	6,689,038.00	2,592,672.00	3,371,228.00	4,918,176.00	5,592,439.00	7,780,358.00	5,479,652.00	7,393,834.00	81,939,426.00
OKTEX PIPELINE CO													0.00
PANHANDLE EAST P/L CO	1,902,272.00	2,974,482.00	1,712,407.00	2,115,720.00	4,461,417.00	2,207,742.00	2,643,302.00	2,984,757.00	4,360,579.00	5,094,970.00	5,928,922.00	4,872,871.00	41,259,441.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													0.00
TENN GAS P/L CO	2,531,206.00	2,846,300.00	3,401,508.00	3,269,056.00	1,226,775.00	31,829.00	1,984,228.00	2,074,613.00	1,522,018.00	2,070,816.00	1,893,300.00	1,335,348.00	24,186,997.00
TEXAS EASTERN GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	9,573,175.00	9,614,167.00	6,641,033.00	2,942,390.00	4,268,922.00	5,358,240.00	5,427,636.00	4,142,611.00	3,162,888.00	1,147,493.00	1,481,627.00	3,802,252.00	57,562,434.00
TRANS-SABINE P/L CO													0.00
TRUNKLINE GAS CO	4,727,206.00	3,967,202.00	4,338,965.00	4,098,156.00	4,346,699.00	3,558,944.00	4,476,905.00	3,639,849.00	2,316,348.00	1,844,570.00	684,405.00	1,973,992.00	39,973,241.00
W. TEXAS GAS, INC.(Feltwater)	26,193.00	20,696.00	21,295.00	21,226.00	22,488.00	17,940.00	35,979.00	34,956.00	22,367.00	20,474.00	18,898.00	24,085.00	286,597.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	119,992,192.00	125,683,316.00	118,890,025.00	108,189,917.00	105,845,647.00	97,568,101.00	95,523,634.00	100,273,738.00	102,284,607.00	87,611,907.00	97,226,852.00	120,084,864.00	1,279,174,800.00

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2016

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	249,457	368,201	0	2,271,363	3,578,255
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	984,196
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	111,775	450,519	0	1,615,030	3,148,898
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	7,717	0	1,314,818	2,199,624
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	199,216	233,933	0	11,984,578	18,947,576
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,871	0	0	2,298,000	2,298,000
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	59,491	47,961	0	745,753	1,765,753
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,782,816	1,738,004	0	9,177,179	14,839,427
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	847,153	2,687,151	0	49,174,018	114,650,175
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	624,542	912,688	0	4,901,819	7,901,819
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,528,052	1,355,174	0	8,688,821	13,179,088
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	190,882	225,628	0	3,780,798	3,780,798
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	153,737	455,179	0	3,212,871	4,212,871
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	34,571	249,029	0	5,054,841	6,769,841
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	366,035	1,490,876	0	18,424,747	24,084,747
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,589	5,620,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	514,925	422,331	0	3,082,837	4,151,837
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,033,869	5,970,448	0	17,936,636	24,944,698
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,052,347	2,748,181	0	92,859,785	152,859,785
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	712,116	1,434,288	0	4,559,730	8,280,080
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	90,695	0	547,973	815,473
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,121,825	4,029,514	0	91,649,577	126,756,894
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,184,406	2,275,135	0	18,731,157	30,927,679
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	967,493	1,561,122	0	3,974,596	6,838,049
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	738,840	390,084	0	5,948,168	9,342,227
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,199,096	2,869,446	0	25,606,622	38,296,507
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,100,503	1,514,754	0	11,212,458	17,771,836
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	19,006,455	19,511,195	0	23,119,017	29,560,639
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	907,900	1,062,800	0	7,365,200	7,365,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	361,214	229,899	0	1,601,806	2,707,813
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,167,472	0	0	31,046,552	46,473,424
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,171,982	3,469,433	0	8,726,199	15,241,755
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,018,937	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			51,411,978	57,801,385	0	479,863,747	762,117,538

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).