

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
OCTOBER 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2019
EXTRACTION LOSS *	82,390,863	8.75	
ACID GAS H2S & CO2	21,673,948	2.30	
PLANT FUEL AND LEASE USE	40,971,545	4.35	-29.82
PRESS MAINT & REPRESS	16,478,555	1.75	-32.20
TRANSMISSION LINES	717,127,371	76.18	20.94
CYCLED	30,979,505	3.29	-2.55
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	22,654,287	2.40	-43.03
VENTED OR FLARED	10,147,674	1.07	-42.09
PLANT METER DIFFERENCE	-1,181,603	.12	

TOTAL GAS PRODUCED	941,242,145		7.89
MARKETED PRODUCTION #	758,098,916		17.51

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2020

GAS FIELDS PRODUCED	4,970
GAS WELLS PRODUCED	90,100
GAS WELL GAS PRODUCED	584,224,882
EXTRACTION LOSS (LEASE)	23,868,628
FUEL SYSTEM & LEASE USE	11,459,836
GAS LIFT	1,052,742
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	350,808,360
PROCESSING PLANTS	194,489,419
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,545,897

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2020

OIL WELLS PRODUCED	169,296
CASINGHEAD GAS PRODUCED	357,017,263
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	24,355,608

TOTAL	381,372,871
FUEL SYSTEM & LEASE USE	12,078,210
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	163,767,767
PROCESSING PLANTS	198,989,437
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,537,457
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	123	6,241	80,848,487	2,725,963	2,517,043	105	0	36,606,837	38,884,902	0	113,637
02	520	3,320	29,887,910	3,177,567	1,409,100	517	0	7,275,731	17,956,723	0	68,272
03	520	2,309	16,930,740	539,296	480,737	740	0	11,390,181	4,506,268	0	13,518
04	901	10,169	34,081,941	392,559	1,728,406	1,712	0	21,108,110	10,774,789	0	76,365
05	166	5,500	14,181,011	9,492	199,189	0	0	11,129,712	2,841,138	0	1,480
06	435	12,958	150,330,268	350,089	1,151,796	83,499	0	129,898,568	18,845,504	0	812
7B	731	3,245	1,261,434	6,363	26,383	0	0	762,267	463,830	0	2,591
7C	330	12,189	7,183,114	35,934	214,144	0	0	2,775,235	4,156,528	0	1,273
08	347	5,993	151,350,409	16,151,725	1,786,831	942,538	0	63,496,759	66,708,404	0	2,264,152
8A	20	109	325,195	1,858	1,411	0	0	311,255	6,895	0	3,776
09	370	16,996	76,337,466	83,544	1,519,681	22,984	0	50,138,369	24,572,867	0	21
10	507	11,071	21,506,907	394,238	425,115	647	0	15,915,336	4,771,571	0	0
	4,970	90,100	584,224,882	23,868,628	11,459,836	1,052,742	0	350,808,360	194,489,419	0	2,545,897

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,485	26,812,842	3,459,893	30,272,735	2,740,355	0	18,722,921	7,249,136	0	1,560,323
02	6,525	28,445,466	4,375,528	32,820,994	2,317,940	0	13,153,420	17,048,417	0	301,217
03	7,508	4,392,376	148,612	4,540,988	506,131	0	3,268,629	630,882	0	135,346
04	1,100	165,279	29,127	194,406	48,317	0	70,977	74,497	0	615
05	1,490	593,880	932,603	1,526,483	79,850	0	1,263,642	162,210	0	20,781
06	3,173	5,265,320	759,737	6,025,057	64,147	0	5,667,354	283,863	0	9,693
6E	4,449	87,210	0	87,210	73	0	84,009	3,128	0	0
7B	8,187	934,716	0	934,716	9,808	0	609,686	304,410	0	10,812
7C	15,184	72,781,382	1,695,083	74,476,465	1,710,530	0	30,186,970	41,896,093	0	682,872
08	54,881	201,178,908	10,813,366	211,992,274	4,245,809	0	75,957,594	128,561,276	0	3,227,595
8A	20,016	10,142,526	0	10,142,526	26,191	0	8,576,451	979,294	0	560,590
09	15,988	1,994,570	22,984	2,017,554	124,398	0	881,781	1,001,006	0	10,369
10	8,310	4,222,788	2,118,675	6,341,463	204,661	0	5,324,333	795,225	0	17,244
TOTAL	169,296	357,017,263	24,355,608	381,372,871	12,078,210	0	163,767,767	198,989,437	0	6,537,457

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2020

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,866 TOTAL- 2,895

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,342	44,704,125	44,706,467
DELIVERIES FROM GATH. SYSTEM	0	27,748	27,748
UNACCOUNTED FOR	0	-19,386	-19,386
GAS TO PLANTS FOR PROCESSING	2,342	44,656,991	44,659,333
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 44,659,333

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,189,132
ACID GAS H2S, CO2, H2O			520,015
PLANT, LEASE, & SYSTEM USE	0	27,091	2,438,177
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,577,967
CYCLED	0	0	30,979,505
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,569,383
TO TRANSMISSION LINES	0	0	265,256
VENTED OR FLARED	0	657	145,863
METER DIFFERENCE			-25,965
 TOTAL GAS DISPOSITION	 0	 27,748	 44,659,333

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,501
GASOLINE	60,730
BUTANES - PROPANES	138,679
ETHANE	635,847
OTHER PRODUCTS	445

TOTAL PLANT PRODUCTION 864,202

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	472	
CO2 PRODUCTION (MCF)	36,645,624	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2020

PLANTS OPERATED: 135
WELLS PRODUCED: GAS- 12,282 OIL- 14,906 TOTAL- 27,188

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	180,732,481	59,808,188	240,540,669
DELIVERIES FROM GATH. SYSTEM	27,553,172	5,898,265	33,451,437
UNACCOUNTED FOR	-2,566,145	-3,262,588	-5,828,733
GAS TO PLANTS FOR PROCESSING	150,613,164	50,647,335	201,260,499
REFINERY AND STORAGE VAPORS			3,945,654
OTHER SOURCES			84,668,152
 TOTAL GAS TO PLANTS FOR PROCESSING			 289,874,305

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,858,568
ACID GAS H2S, CO2, H2O			20,158,612
PLANT, LEASE, & SYSTEM USE	1,721,186	603,469	9,136,397
GAS LIFT	3,137,417	959,283	814,345
REPRESS & PRESS MAINT	0	0	8,891,837
CYCLED	0	0	0
UNDERGROUND STORAGE	0	176,672	723,319
TO OTHER PLANTS	4,243,813	4,125,256	18,085,522
TO TRANSMISSION LINES	18,225,882	0	183,071,660
VENTED OR FLARED	4,631	15,640	832,186
METER DIFFERENCE			-698,141
 TOTAL GAS DISPOSITION	 27,332,929	 5,880,320	 289,874,305

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	994,507
GASOLINE	2,591,936
BUTANES - PROPANES	14,480,073
ETHANE	15,410,370
OTHER PRODUCTS	1,620,691

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	4,376,255

TOTAL PLANT PRODUCTION	35,097,577	TOTAL	4,376,255
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,155
CO2 PRODUCTION (MCF)	6,121,367

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2020

PLANTS OPERATED: 1,356
WELLS PRODUCED: GAS- 9,434 OIL- 5,414 TOTAL- 14,848

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	36,058,781	66,514,179	102,572,960
DELIVERIES FROM GATH. SYSTEM	6,873,447	5,463,429	12,336,876
UNACCOUNTED FOR	565,664	394,804	960,468
GAS TO PLANTS FOR PROCESSING	29,750,998	61,445,554	91,196,552
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,225,501
 TOTAL GAS TO PLANTS FOR PROCESSING			 96,422,053

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,474,535
ACID GAS H2S,CO2,H2O			995,321
PLANT, LEASE, & SYSTEM USE	869,326	664,960	1,972,893
GAS LIFT	18,554	2,374,010	16,940,086
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,188,162	2,404,612	33,810,978
TO TRANSMISSION LINES	4,797,372	308	34,631,182
VENTED OR FLARED	0	19,539	45,804
METER DIFFERENCE			-457,497
 TOTAL GAS DISPOSITION	 6,873,414	 5,463,429	 96,422,053

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,469,166
GASOLINE	0
BUTANES - PROPANES	308,117
ETHANE	273,134
OTHER PRODUCTS	1,148,295

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,204

TOTAL PLANT PRODUCTION

4,198,712

TOTAL

7,204

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2020

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,206,910	0	107,831	373,658	2,688,399	89,697	443,076	343,351	75,006	3,639,529
02	2,981,351	0	27,967	216,183	3,225,501	152,111	853,341	798,575	79,404	5,108,932
03	559,014	0	16,987	29,417	605,418	320,211	1,474,904	1,741,164	1,331	4,143,028
04	314,003	0	656	22,947	337,606	422	223,799	249,941	247,198	1,058,966
05	9,053	0	8,781	6,523	24,357	185,805	943,512	1,230,728	16,516	2,400,918
06	373,012	0	713	69,353	443,078	27,875	49,709	20,516	2,293	543,471
7B	6,044	0	5,834	1,211	13,089	81,853	332,049	313,998	1,917	742,906
7C	32,135	0	16,358	12,911	61,404	65,139	339,116	307,543	136	773,338
08	15,528,217	0	707,910	641,664	16,877,791	1,381,319	8,820,595	9,076,427	2,148,388	38,304,520
8A	1,646	28,501	8,686	269	39,102	161,057	334,277	751,396	119,486	1,405,318
09	78,988	0	69,414	584	148,986	173,516	787,679	1,106,105	10,885	2,227,171
10	324,910	0	23,370	94,446	442,726	13,661	324,812	379,607	66,871	1,227,677
TOTAL	22,415,283	28,501	994,507	1,469,166	24,907,457	2,652,666	14,926,869	16,319,351	2,769,431	61,575,774

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	56,675	3.69
06	JGE GAS SOLUTIONS, LP	LONGVIEW	24,096	4.55
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	24,086	27.80
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	340,520	34.55
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,358	.00
08	NOBLE MIDSTREAM SERVICES, LLC	DOUBLE AUGHT COMPRESSOR STATION	10,952	6.38
8A	STAKEHOLDER GAS SERVICES, LLC	30-30 GAS PLANT	22,631	9.54

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	1,176,953.00		1,176,953.00
EL PASO NATURAL GAS COMPANY, LLC	47,883,479.00		47,883,479.00
ENABLE MIDSTREAM PRTNRS. LP	3,076,686.00	305,199.00	3,381,885.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	3,114.00		3,114.00
GULF SOUTH P/L CO			
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	18,579,393.00	33,000.00	18,612,393.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,799,200.00		7,799,200.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	7,030,801.00		7,030,801.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)	85,549,626.00	338,199.00	85,887,825.00
TOTAL	171,099,252.00	676,398.00	171,775,650.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	257,971	210,669	0	2,232,225	3,539,117
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	507,457	275,878	0	1,880,716	3,414,584
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	7,676	0	1,168,353	2,053,159
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	398,111	307,604	0	11,872,445	18,835,443
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,397,594	2,397,594
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	14,706	3,175	0	613,890	1,708,890
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	735,418	1,358,608	0	7,228,374	12,890,622
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	29,712,751	32,204,013	0	43,746,032	109,246,032
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	792,250	277,819	0	5,108,641	8,108,641
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,794,117	723,325	0	8,167,517	12,814,112
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	33,483	6,418	0	3,985,298	3,985,298
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	554,874	0	0	3,263,813	4,263,813
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	177,148	0	0	5,312,042	7,027,042
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	741,688	334	0	20,272,768	25,932,768
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	98,535	1	0	5,029,581	7,738,992
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	552,645	322,518	0	3,344,946	4,413,946
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,587,419	3,826,756	0	20,565,295	27,332,048
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,886,163	1,120,510	0	94,765,848	154,765,848
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,148,046	654,245	0	7,224,901	10,945,251
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	983,940	2,766,088	0	96,825,780	131,933,097
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,376,581	989,612	0	12,774,028	24,970,550
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,193,914	366,108	0	4,082,045	9,117,645
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	167,875	62,298	0	4,334,339	8,773,339
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,888,950	2,745,647	0	24,542,065	39,162,065
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,108,022	481,262	0	9,827,198	16,386,576
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	363,656	20,513	0	24,110,616	30,505,594
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,644,334	1,401,681	0	6,701,206	6,701,206
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,193,154	0	0	28,978,603	44,043,504
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,564,635	667,973	0	10,889,708	17,405,264
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	830,183	757,284	0	1,351,094	5,230,653
TOTAL GAS STORAGE			69,705,039	52,650,898	0	476,018,011	761,744,250

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).