

**Filed on:**

**May 22 2025**

**Gas Services Department  
Railroad Commission of Texas**

**TX No. 69.2.0**  
(Cancels TX No. 69.1.0)

# **ET-S PERMIAN PIPELINE COMPANY LLC**

## **RATES TARIFF**

**APPLYING ON THE INTRASTATE TRANSPORTATION OF**

**CRUDE PETROLEUM**

**FROM**

**POINTS IN TEXAS**

**TO**

**POINTS IN TEXAS**

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 63.0.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

**EFFECTIVE: JULY 1, 2025**

Issued by:  
Adam Arthur  
EVP – Crude Oil  
ET-S Permian Pipeline Company LLC  
1300 Main Street  
Houston, TX 77002

Compiled by:  
Diane A. Daniels  
on behalf of  
ET-S Permian Pipeline Company LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7425  
[tariffs@energytransfer.com](mailto:tariffs@energytransfer.com)

Operated by NuStar Permian Transportation and Storage, LLC under P5 ID 616761 and T-4 Permit No. 09041.

## TABLE OF RATES

## Rates in Dollars per Barrel of 42 U.S. Gallons

From (Origin Point) (Note 2)	To (Destination Point)	Rate (Notes 1 & 3)
Ranchland Tank Battery (Midland County, TX)	[C] <del>Century</del> Midland Terminal (Midland County, TX)	[I] \$0.5219

No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

## Notes:

1. Rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier's TX No. 63.0.0, as measured by Carrier pursuant to the General Rules and Regulations published in Carrier's TX No. 63.0.0, including supplements thereto and successive issues thereof.
2. Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier's TX No. 63.0.0 is amended and restated as follows:

A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier's system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.

3. All rates set forth above shall be increased annually, effective July 1 of each year (commencing July 1, 2019), by the positive adjustment, if any, in the FERC Index from the immediately preceding year.

## Explanation of Reference Marks

[C] Canceled  
[I] Increased