





P-18 Online Filing Through LoneSTAR

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Topics

- RAMP and Security Roles
- General Overview of LoneSTAR
- P-18 Types
- Filing P-18s
 - Initial
 - Monthly
 - Corrected
 - Final
 - Consolidation
- My Facilities
- RRC Queries



LoneSTAR

Railroad Commission State Tracking and Reporting





- The RRC Access Management Process (RAMP) is the method for managing online filing accounts with recently implemented RRC applications.
- RAMP allows you to have a single set of sign-in credentials for multiple RRC applications. (CASES, PIPES, CIIS (WE PREP), and LoneSTAR)
- For assistance with your RAMP account please visit: <u>https://www.rrc.texas.gov/forms/ramp-information/</u>

General Overview of LoneSTAR - Logging In



• Select the correct organization from the dropdown menu related to the P-18 filing.



Login Success. You have access to multiple Organizations. Please select an Organization to continue.

Login	(Continued)
Login	(Continued)

Organization *

AMPLIFY ENERGY OPERATING LLC (020467) - Houston, Texas

LLT ENERGY, INC. (504627) - LULING, Texas

M. E. OPERATING & SERVICES, INC. (518265) - Fort Worth, Texas

MHM PIPELINE CO., INC. (563370) - Dallas, Texas

OVINTIV USA INC. (628658) - Denver, Colorado

WINCHESTER OIL & GAS LLC (931327) - San Antonio, Texas

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Build Version: R1.0.4e

General Overview of LoneSTAR – Security Roles (1 of 3)



For an Org Admin / Delegated Admin to grant filing rights to themselves or other users:

- Login to LoneSTAR under the context of the Organization needing to be edited
- Under the *Explore Data* tab select *Entities*, then select the *People* tab and search for the person's name
- Click on the user's name to go to the person detail page
- Click on the Summary dropdown button and select Security
- Check the boxes for the desired filing rights
- Click Save
- *Pictures on next slide

General Overview of LoneSTAR – Security Roles (2 of 3)

OFTE

*

1	. Explore D	ata → Entit	ies	65598 Expl Home Fin Organi: En My Tasks Fac V Tracking ID	ore Data ancial Assuranc tities Ils cilities Task Name	Forms Tool: xes	s Form	s In Progress	Forms Submitted
2	. Entities \rightarrow	People		Home : Entitle Entities Organizations V Name ↑	s People	Workgroups Person Type		Status Active	
	Home I Entities Person Detail)			Summan	Help	S	ummary 🗸	Actions -
	First Name Person ID	Middle Name Status Active	Last Name LoneSTAR Use Yes	br	Suffix Email Address		i e	Summary Events Preferences Security	

General Overview of LoneSTAR – Security Roles (3 of 3) Search Category RRC Operator No. Search 614 Explore Data Tools Forms L Hello Home Entities Person Detail Help Summary Security -LoneSTAR User Information UserName Organization \sim • Security Assignments Non-Employee Agent (P-5A) P-5 Officer Organization Administrator Financial Assurance Release User External Read-Only New P-5 Only Submitter W-3C User W-3X User P-5 User Waste Hauler Application Submitter P-18 Submitter Cancel Save

 Organization Administrators must assign security roles within LoneSTAR. The Organization Administrator permissions are granted in RAMP



ORG Tile: Manage P-5 Organization Information, Financial Assurance, and Inactive Well Requirements

FEIS Tile: Manage Waste Hauler, Submit Monthly P-18 Reports and Submit H-8 Forms

WEIS Tile: Manage UIC Permit data



- 1. Online Forms: Displays the types of forms that are available to the user that is logged in based on assigned security roles.
- Forms In Progress: Displays all saved forms or forms that are currently being worked on (but have not yet been submitted).
 This tab also displays forms that have been returned or deleted.
- 3. Forms Submitted: Displays all forms that are in a submitted, approved, or withdrawn status.

RRC Operator No Search Category Search CURRENT HOST: LoneStar.WebUI See Configu 俞 Explore Data Forms 5 Home Electronic Information System Facil Help Alerts **Online Forms** Forms In Progress Forms Submitted My Facilities

General Overview of LoneSTAR – Home Page (2 of 2)

- Alerts: These are notifications on form submissions. They will display whether a form has been approved, returned, or denied by the RRC.
- 5. My Facilities: This displays information about all P-18 facilities associated with your organization. This includes facility system serial numbers, facility names, facility status, documents, etc.



There are 5 different types of P-18 reports:

- Initial: Filing a P-18 Report for the first time on different well(s) or EPS disposal facility that has not been previously filed. This issues a new P-18 System Serial Number and Sets Facility Status to Active.
 - Note: If a new operator acquires an existing P-18 facility, the P-18 should be an initial filing. A new SSN will be assigned to the new operator.
- **Monthly:** Filing a recurring Monthly P-18 report after an initial report has been filed.
- **Corrected:** Filing a correction to a previously filed P-18 report.
 - Note: Corrections to reports initially created in the legacy system cannot be corrected in LoneSTAR. The correction must be submitted through a paper copy and sent to the Production Audit Department

Types of P-18 Reports (2 of 2)



- Consolidated: Combining two or more Final reports into a new, single filing.
 - Note: This type of P-18 is only applicable to interconnected disposal networks and requires pre-approval by the RRC.
- **Final:** Filing the last P-18 report for well(s) or EPS disposal facility that has been previously filed for a given P-18 System Serial Number and the Facility Status is set to Final.
 - Note: this is a new requirement when a well has been transferred to a new operator

Online Forms



Help

Facility Electronic Information System

Alerts Online Forms Forms In Progress Form		Forms Submitted	s Submitted My Facilities						
	~					▼ Advanced Fil	Itering Actions -	Search	\$
Form Name ↓		Form Number		Form Rules	Form Category	Purpose	Purpose		
P-18 Skim Oil/Condensate Report		P-18		Rule 3.56	Skim Oil/Condensate Rep	Submit an I port Consolidate Report	Submit an Initial, Monthly, Corrected, Final, Consolidated P-18 Skim Oil/Condensate Report		

- Forms are only visible if you have the appropriate security roles set within LoneSTAR by your Organization Administrator
- Click on the form name to begin filing

Filing Ye	our Initial P	-18 Repor	t 📢
Please enter the information below.			* Indicates required field
Form Name P-18 Skim Oil/Condensate Report			
Organization *			
Purpose for Filing: (1) Monthly Corrected	Initial	◯ Final	
Reporting Period Month*	Reporting Period Year*		
January	2025		

- 1. Your Organization will pre-populate based on your Login
- 2. Purpose for Filing: Initial
- 3. Select the Reporting Period Month and Year

Note: SSN format has changed from 01-1234 to 123456

Filing Your	Initial F	P-18 Rep	ort
-------------	-----------	----------	-----



Is this a Consolidated P-18? 1

Yes
○ No
Is this filing associated with a Disposal or injection Well(s)? *
○ No
Is this filing associated with Out of State Waters?*
⊖ No
Description * 🚯
Initial P-18 Skim Oil/Condensate Report January, 2025

- 4. Select option for Consolidated P-18
- 5. Filing association:
 - Select Yes if disposal/injection wells
 - Select No if an EPS disposal facility
- 6. Select option for Out of State Waters

Organization Information Step

Pre-populates organization information based on P-5 records.

	Form Information	Organization Information	P-18 Information	Document Upload	Submission	Review	
Form Detail Navigation	Θ	Organization Inf	ormation				
Form Information	•	Please confirm the correct Organization has been selected, and designate contact(s) with their correct role. By default, the form submitter is selected as a contact.					* Indicates required field

- Contacts grid will display contact information based on the submitter. Email(s) listed will receive correspondence on the filing.
 - Additional contacts may be added

Contacts						
T Advanced Filtering						
Name 🕇	Phone Number	Email	Role	Actions		
John Doe	512-463-9999	John.Doe@mailinator.com	Submitter			

Consolidation Step



- If Yes was selected on Form Information, step required
 - Steps shown in later Consolidation Slides
- If No was selected on Form Information, step not required
 - Proceed to next step



Well Association Step (1 of 3)



If associated to disposal/injection wells, select the well(s) associated with this P-18 Facility using the up and down arrows.

				▼ Advanced Filtering Actio	ns - Search
API Number 1	UIC Number ↑	District 1	Lease Number ↑	Well Number ↑	Lease Name
01334430	000104518	01	17047	1	ATASCOSA SWD
01335302	000109277	01	18307	1	MEEKS SWD
01335468	000114007	01	17047	2	ATASCOSA SWD
01335840	000124516	01	17047	3	ATASCOSA SWD
14931704	000054602	03	18210	3	LEAR
16333622	000105304	01	17224	1	FRIO SWD
17337822	000113120	08	49806	1	STANTON SWD
38935037	000112686	08	47153	1	ANGELO SWD
38937499	000113277	08	47153	2	ANGELO SWD
46140590	000112824	7C	19625	2	DUSEK SWD
4 <mark>1 </mark>	20 items per page				Viewing 1 - 10 from 10 results (

							Advanced Filtering Act	Search		¢
	□.	API Number 1	UIC Number 1	District 1	Lease Number 1	Well Number 1	Lease Name	Primary Well	Actions	
		46140590	000112824	7C	19625	2	DUSEK SWD		Actions-	

Well Association Step (2 of 3)



Tip: Use Advanced Filtering for quick results! This is a universal feature in every grid within LoneSTAR.

Well A	Association					
Please	select disposal wells and use	e the arrows below to associa	te/disassociate wells to the P-	18 System Serial Number for	this filing.	
Sele	ct Wells					
				▼ Advanced F	iltering Actions - Se	arch 🌣
	API Number 1	UIC Number ↑	District ↑	Lease Number 1	Well Number ↑	Lease Name
	T	T	T	T	T	T
	00300022		08	20587	23	SHAFTER LAKE /SAN ANDRES/ UNIT
	00300023	000019639	08	20587	24W	SHAFTER LAKE /SAN ANDRES/ UNIT
						SHAFTER LAKE /SAN

Well Association Step (3 of 3)



- Most P-18s are associated with a single disposal well, though some may have 2 or 3 if all wells share the same equipment.
- Select a Primary disposal well via the below Actions button.
 - Primary well cannot change one selected
- Continue to the next step.

Ass	ociated Wells									
	T Advanced Filtering Actions							s - Search		
C	API Number 1	UIC Number †	District 1	Lease Number 1	Well Number †	Lease Name	Primary Well		Actions	
C	46140590	000112824	7C	19625	2	DUSEK SWD			Actions-	1
								Select Pri View Wel Remove 1	mary Well Well	
As	sociated Wells									
					T Advanced	Filtering Actions -	Search		4	¢

					▼ Advanced	Actions	Search	\$
	API Number ↑	UIC Number 1	District ↑	Lease Number ↑	Well Number ↑	Lease Name	Primary Well	Actions
	46140590	000112824	7C	19625	2	DUSEK SWD	Primary Well	Actions-

Method of Disposal



If associated to an EPS disposal facility, select the method of disposal and enter the authorized permit number.

Form Information	Organization Information	P-18 Information	Document Upload	Submission	Review	
~	~					
Method of	Disposal					
Please e Disposa	enter information for t al Method *	the EPS Facility below	W.			
Recy Authori	cling Cland Ap	pplication Dis Method: Permit Nur	charge Oth	er		
STF2	3456]

If associated to disposal/injection wells, this step will display the below message. Continue to next step.

Please enter int	formation for the EPS Facility below.
Warning	I This step is only required if filing a report on an EPS Facility. Please click the 'Next' button at the bottom of this page.
Disposal Meth	od*
Recycling	Land Application Discharge Other
Authorization	for Disposal Method: Permit Number*

Location of Facility Step



- Add the location information of the primary disposal/injection well
- This information should match what was submitted on the W-1 for the wellbore
- Anything indicated with a red asterisk (*) is a required field

Organization

D 19

Document

Form

Form Detail Navigation	θ
Form Information	~
Organization Information	
P-18 Information	
- Consolidated P-18	•
- Well Association	
- Method of Disposal	•
- Location of Facility	
- Operations and Storage Data	
- Gatherer Data	

mation	Information	Information	Upload	Submission	Review	
~		6				
Location of	f Facility					
Please p	rovide location detai	Is for the Primary We	ell.			
Name of	f Gathering System	or Facility *				
RRC S	SWD					
Nearest	Town *					
Austin						
Distance	e from Nearest Tow	n *		Direction fro	m Nearest Town*	
3.3 Mi				N		
County*	ŧ			Abstract No.		
Travis				432		
Townshi	ip			Section		

Operations and Storage Data (1 of 3)

- Enter in all required information
 - Number of oil leases and/or gas wells system gathered from for Reporting Period
 - Water amounts Producing and Non-Producing
 - Out of State Water
 - Note: all fields require an entry. If there is no volume to report, a zero (0) must be entered into the field.

Operations and Storage L	Jala	
Please enter information	h below.	* Indicates required field
Operations Data for Re	eporting Period	
1. Number of oil leas	ses and/or gas wells that system gathers from *	11
		Net Barrels
2. Water received from	om producing properties during reporting period *	110000
3. Water received fro	om non-producing properties during reporting period *	0
4. Total barrels of Te	exas water received during reporting period 🕄 *	110000
5. Out of State Water	r	
An	nount Skimmed*	0
Vo	lume of Water Received *	0

Operations and Storage Data (2 of 3)

- Enter in all required information
 - Amount of Liquid Hydrocarbons
 - Tolerance
 - Allocated Liquid Hydrocarbons
 - Note: all fields require an entry. If there is no volume to report, a zero (0) must be entered into the field.

6. Total Texas liquid hydrocarbons skimmed from water or other method during this reporting period. Out of state skim amount is reported separately on Line 5. 🔮*	100
7a. Is this a multiple operator system *	O Yes ○ No
7b. Tolerance of liquid hydrocarbons not required to be allocated back to leases () *	55
8. Excess skim liquid hydrocarbons to be allocated or credited back to leases served 🔮 *	45
9. Liquid hydrocarbons received as identifiable "slugs" credited back to leases and/or gas wells from which they were produced *	0
10. Excess skim liquid hydrocarbons not credited on Line 9 but to be allocated back to properties served 3*	45

Operations and Storage Data (3 of 3)

- Enter in all required information
 - Storage amounts
 - Sold Liquid Hydrocarbons/Collected BS&W
 - Transferred Liquid Hydrocarbons
 - Note: all fields require an entry. If there is no volume to report, a zero (0) must be entered into the field.

Storage and Run Data	
	Net Barrels
1. Liquid hydrocarbons in storage beginning of reporting period *	80
2. Total liquid hydrocarbons skimmed during reporting period which were not allocated to oil leases or gas wells*	45
3. Total liquid hydrocarbons sold during reporting period *	50
4. Total liquid hydrocarbons that are transferred from one facility to another *	0
5. Basic Sedimentation and Water (BS&W) collected during reporting period *	0
6. Liquid hydrocarbons in storage end of reporting period 🕄 *	75

Gatherer Step

Ga	atherer Data				
F	Please enter information below.				* Indicates required field
	Gatherers				
				▼ Advanced Filtering Actions -	Search 🌣
	Gatherer Name †	RRC ID Number Type	RRC ID Number	Amc Add Gat	herer Actions
	Lico the (ten)	Actions But	ttop	Export - Export -	Excel PD 7
•	Use the (top)	ACTIONS DU	lion	Add Gatherer	×
	 RRC ID N 	lumber Type	e	Please enter information below.	* Indicates required field
RRC ID Number				RRC ID Number Type () *	T-1 Registration Number
	 Gatherer/ 	Collector Na	ame	RRC ID Number	01-1234
	Amount G	athorod/Co	lloctod	Name of Gatherer or Collector*	

Liquid Hydrocarbon Allocations



- There are two options to complete the Liquid Hydrocarbon Allocation step:
 - Manual Entry
 - EDI/EDD Upload
- In this section list all producing properties (oil leases and/or gas wells) the system received water from during the reporting period and the amount of skim/slugs allocated back to each producing property
- This does not include any skim recovered from nonproducing properties or Out of State Waters

Liquid Hydrocarbon Allocations - Manual (1 of 2)



Liquid Hydrocarbons Allocation



Add Liquid Hydrocarbons Allocation

- When manually adding an RRC Lease ID, add:
 - Identifier Type
 - District
 - RRC Lease number
 - Select "Search"
 - Volumes

Please enter the information below. * Indicates required field Identifier Type 0* RRC Lease Number District* 10 RRC Lease Number or Drilling Permit Number * 08771 Search Lease Name STERYL **Field Name** ALLEN-PARKER (MARMATON) Operator Name Allocated to Lease * 5 "Slugs" Credited to Lease or Gas Well * 0 Water Received from Lease * 1500

×

Liquid Hydrocarbon Allocations - Manual (2 of 2)



Liquid Hydrocarbons Allocation



- When manually adding a Drilling Permit, add:
 - Identifier Type
 - District
 - RRC Drilling Permit #
 - Lease/Field/Operator Name
 - Volumes

Add Liquid Hydrocarbons Allocation	×
Please enter the information below.	* Indicates required field
ldentifier Type 🤁 *	Drilling Permit Number
District*	08
RRC Lease Number or Drilling Permit Number *	987654
Lease Name	William B Travis
Field Name	Travis Field
Operator Name	
Allocated to Lease *	5
"Slugs" Credited to Lease or Gas Well*	0
Water Received from Lease *	1500

Liquid Hydrocarbon Allocations EDD (1 of 2)

Liquid Hydrocarbons Allocation

* Indicates required field

To add a single Liquid Hydrocarbon Allocation, select Add Allocations from Actions menu, Click the **Add** button at the bottom of the page.

To make any modifications to your list of Liquid Hydrocarbons allocations, select Edit Allocation from the Actions menu, Click the **Save** button at the bottom of the page after performing any action that modifies your list of allocations. This will update allocation statuses and validations. To add multiple allocations at one time, follow the steps provided.

Step 1: Select **Export-Excel** from the Actions menu. Allocations in the Liquid Hydrocarbons Allocation Table below will auto populate into the template.

Step 2: Fill in the required fields with the allocations information you are adding. See the template for instructions.

Step 3: Remove any allocations from the template that you no longer own or use. Make any corrections to current allocations information. Upon uploading the template, allocations currently listed in the Liquid Hydrocarbons Allocation Table will be replaced with data from the uploaded file. THIS ACTION CANNOT BE UNDONE.

Step 4: Save the Excel file and select Browse to upload the completed template. This may take a few minutes to populate into the Liquid Hydrocarbons Allocation Table.

Step 5: Click the **Save** button at the bottom of the page.

A status of \bigotimes represents an error with the entry. A status of \bigcirc represents an entry with a warning message. Entries with errors must be corrected.

Browse...

Drop files here to upload

One file only. Allowed types: xlsx

Liquid Hydrocarbon Allocations EDD (2 of 2)

Identifier Type	🕶 District 🔤	RRC Lease Number Or Drilling Permit Number 🛛	Lease Name 🔽	Field Name 🔽	Organization Name	🛛 Operator Number 💌	Allocated to Lease 💌	"Slugs" Credited to Lease 💌	Water Received from Lease	-
RRC Lease Number	1	8 1234	5				10	0		1234
Drilling Permit Number	1	3 12345	5			123456	10	0		12345

Export the grid for the EDI/EDD template

•	When adding an RRC Lease
	ID, add:

- Identifier Type
- District
- RRC Lease number
- Volumes

- When adding a Drilling Permit, add:
 - Identifier Type
 - District
 - Drilling Permit Number
 - Operator Number
 - Volumes

Ensure if entering a drilling permit that the Identifier Type reflects *Drilling Permit Number;* this is a common error.

Successful LF	IA Upload	
Filename *	Θ	
Browse	✓ Done	
File(s) uploaded successfully.		

- If the upload is successful, the above message will appear
- In the grid, if you see the green check mark, that line in the EDI/EDD was successful

				Ţ	Advanced Fil	tering A	ctions - Search	4
District ↑	RRC Lease Number Or Drilling Permit Number	Lease Name	<u>Allocated</u> to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Validation	Actions
7B	262344	COZART	10	20	25	•		Actions

Failed	LHA Upload	
Browse	() Done	
P-18 - Page 2.pdf File Type Not Supported.	×	

- If the upload failed, a red error message will appear
- In the grid, if you see the red X, that line in the EDI/EDD has failed
 - Validation box will describe why it failed and provide line #

▼ Advanced Filtering Actions ▼ Search								
District ↑	RRC Lease Number Or Drilling Permit Number ↑	Lease Name	Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Validation	Actions
AB	262344	COZART "2259"	10			0	District is invalid., District/Lease Number is invalid., "Slugs" Credited to Lease can't be empty., "Slugs" Credited to Lease is invalid., Water Received from Lease can't be empty., Water Received from Lease is invalid.	Actions≁



Liquid Hydrocarbons Allocation

					▼ Ad	Ivanced Filtering	Actions - Search	\$
District ↑	RRC Lease Number Or Drilling Permit Number ↑	Lease Name	Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Add Allocation Export - Excel Export - PDF	Actions
06	11438	FLANAGAN "A"	0	0	100	•		Actions-
06	268329	POWELL 7-2	0	0	116	8	District/Lease Number is invalid.	Actions

- For a quick view of errors, export the LHA grid into Excel
- Filter the Excel for Critical under "Status Value"
 - · Can make corrections in spreadsheet and re-upload

Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	 Status Value 	🗾 Validation	-
Ó	Ó	116	Critical	District/Lease Number is invalid.	
0	Ō	120	Critical	District/Lease Number is invalid.	
ō	Ō	28	Critical	District/Lease Number is invalid.	
1	0	240	Critical	District/Lease Number is invalid.	
1	Ō	214	Critical	District/Lease Number is invalid.	
1	0	390	Critical	District/Lease Number is invalid.	
2	0	640	Critical	District/Lease Number is invalid.	
ō	0	50	Critical	District/Lease Number is invalid.	
ō	0	121	Critical	District/Lease Number is invalid.	
0	Ō	116	Critical	District/Lease Number is invalid.	



		C	Dut	of St	ate	Water	s Ste	p	
Form ormation	Organization Information	P-18 Information	Document Upload	Submission	Review				
Out of Stat	te Waters								
Please e	nter information belo	W.							* Indicates required fie
Out of s	State Waters								
							▼ Advanced Filtering	Actions - Search	\$
State	e †			Amount Skimmed	1	Vol	ume of Water Received	Add Water	Actions
Louis	siana			5		100	0	Export - Excel	Actions-
, If	Yes wa	as seleo	cted or	n Form I	nforma	ation		Ex ort - PDF	

- Step, this step required:
 - Add State, Skim and Water amounts using the (top) Actions button
- If No was selected on Form Information Step, step

Advanced Filtering	Actions -	Search 🌣
Volume of Water Received	Add Water	Actions
1000	Export - Excel	Actions-
	Export - PDF	
Add Out of State Water	•	×
Please enter the information below.		* Indicates required field
State *		
Amount Skimmed *		
Volume Of Water Received *		

Cancel

Add

Review	Submission	Document Upload	P-18 Information	Organization Information	Form Information
			6		~
			_		
				te Waters	Out of Sta
				te Waters	Out of Sta

		Docu	ment	Uplc	ad Step	
Document Upload						
Under "ACTIONS"	" menu, select "ADD NEW"	and complete all rec	uired fields to upload a do	cument.		
Uploaded De	ocuments					
Upload	Uploaded		▼ Advanced Filtering	Actions -	Search	×
Date ↓	Ву	Туре	Description	Export - Excel		* Indicates required field
• Uplo	ad any re	quired	documer	nts	Upload New Document	◯ Associate Existing LoneSTAR Document
• P	DF not re	quired			Category	Confidentiality Requested
					Skim Oil/Condensate Report	
• Type	es of docu	iments:			Type *	
	orm D 19				Received Date *	
• Γ						Ť.
• L	etter of E	xplana	tion		Description *	
• C	consolidat	ed Sys	tem Des	cription	All comments are discoverable rec	ords, open to public review.
• 5	chematic			•	Filename *	Θ
. N.					Browse	Drop files here to upload
• IV	vovement	Letter				
• ()ther					

Submission Step (1 of 2)



Errors Found In This Step: 1

Name of Gathering System or Facility is a required field. Basic Sedimentation and Water (BS&W) collected during reporting period is a required field. Total barrels of Texas water received during reporting period is a required field. Amount Skimmed is a required field.

- Check for warning messages
 - If there are any outstanding errors in red, P-18 cannot be submitted without correcting the errors
 - Click on error to go directly to page for correcting

Comments	•
	Actions -

- Comment box
 - Used if you want to leave staff a message/comment



been made.

Filing Yo	ur Monthly	/ P-18 Re	eport	
Organization *				
Purpose for Filing: Corrected P-18 System Serial Number*		⊖ Final		
08-0595				
Reporting Period Month * March	2025			

Is this a Consolidated P-18? 📵	
⊖ Yes	
No	
Is this filing associated with a Disposal or injection Well(s))?*
• Yes	
_ No	
Is this filing associated with Out or State Waters?*	
⊖ Yes	
⊖ No	
Hard Copy Submission?	
Description * 🚯	

- Choose SSN to file for
- The Reporting Period will prepopulate based on the next MM/YY due
- Second question will pre-populate based on previous P-18 filed

Pre-Population



- Sections that will pre-populate based on previous P-18
 - Associated Consolidation Wells
 - Method of Disposal
 - Associated Disposal/Injection Well(s)
 - EPS Disposal Facility
 - Location Details
 - Gatherer/Collector Name
 - Liquid Hydrocarbon Allocations



Well Association Step

Associated Wells

		Actions -	Search	\$				
□.	API Numbe↑	UIC Numbe↑	District ↑	Lease Num	Well Numb	Lease Name	Primary Well	Actions
	00347807	000116428	08	52887	1	QUEEN BEE SWD	Primary Well	Actions-

- Primary Well will pre-populate based on initial filing in LoneSTAR
- Once a primary disposal well is set, it cannot be changed
 - If primary well changes, a new P-18 will have to be created
 - Same goes for any EPS Disposal Facility
 - Once set, that information cannot be changed

Operations and Storage Data Step

This step's information will need to be entered, as it changes each reporting period.

Operations and Storage Data	
Plasse enter information below	* Indicates required field
Operations Data for Reporting Period	
oporatione Data nor reporting review	
1. Number of oil leases and/or gas wells that system gathers from *	
2 Water received from producing properties during reporting period *	Net Barrels
2. Water received from producing properties during reporting period	
3. Water received from non-producing properties during reporting period *	
4. Total barrels of Texas water received during reporting period 🔮*	
5. Out of State Water	
Amount Skimmed *	
Volume of Water Received *	
6. Total Texas liquid hydrocarbons skimmed from water or other method during this reporting period. Out of state skim amount is reported separately on Line 5. 🕈*	
7a. Is this a multiple operator system *	◯ Yes ◯ No
7b. Tolerance of liquid hydrocarbons not required to be allocated back to leases 3*	
8. Excess skim liquid hydrocarbons to be allocated or credited back to leases served 6*	
9. Liquid hydrocarbons received as identifiable "slugs" credited back to leases and/or gas wells from which they were produced *	
10. Excess skim liquid hydrocarbons not credited on Line 9 but to be allocated back to properties served 3*	
Storage and Run Data	
	Net Barrels
1. Liquid hydrocarbons in storage beginning of reporting period *	
2. Total liquid hydrocarbons skimmed during reporting period which were not allocated to oil leases or gas wells *	
3. Total liquid hydrocarbons sold during reporting period *	
4. Total liquid hydrocarbons that are transferred from one facility to another *	
5. Basic Sedimentation and Water (BS&W) collected during reporting period *	
6. Liquid hydrocarbons in storage end of reporting period 3*	

Gatherer Step

Form Information	Organization Information	P-18 Information	Document Upload	Submission	Review							
Gather	rer Data											
Pleas	se enter information below	I.								* Indi	icates required	field
Ga	therers											
								▼ Advanced Filte	ring Actions -	Search	•	¢
(Gatherer Name 🕇		RRC ID Numb	RRC ID Number Type			mber	Amou	Amount (Net Barrels)		Actions	
			T-1 Registratio	n Number	0)1-1234		50			Actions-	
										Edit Gat view Ga Remove	herer itnerer 9 Gatherer	
•	Gathere	er info	will p	re-por	oulate	Э	Add Gatherer			. ↓	×	
	basad	on nric	or filin	a a		-	Please enter information	on below.		* Indicates require	ed field	
	based on phor ming						RRC ID Number Ty	ype 🖯 *	T-1 Registration	1 Number]	
							RRC ID Number €	•	01-1234			
•	To edit,	selec	t the r	ow-lev	/el		Name of Gatherer	or Collector*]	
	Actions button						Amount (Net Barrels) * 50					

Liquid Hydrocarbon Allocations



• Individually by each line selecting Actions \rightarrow Edit Allocation

iquid Hydrocarb.	oons Allocation									
	▼ Advanced Filtering Actions ▼ Sear									
District ↑	RRC Lease Number Or Drilling Permit Number ↑	Lease Name	Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Validation		Actions	
06	14990	GRAY GU 1	4	0	428	•			Actions-	
06	15027	BARRON PEARL	4	0	406	•		Edit Allo View All	cation ocation	
06	15452	GILSON TR 2	4	0	400	•		Remove	Allocation	
06	199304	BARRON, PEARL	1	0	130	•			Actions-	
06	204456	TALIAFERRO GAS UNIT 1	1	0	141	•			Actions•	

- Upload EDD to override existing data.
 - The import feature will remove all existing LHA entries and overwrite with the entries in the import spreadsheet.

Filing a Corrected P-18 Report

Monthly OCorrec	ted Initial	⊖ Final
P-18 System Serial Number*		
06-2110		
Reporting Period Month *	Reporting Period Year	* Select

- Select Corrected and then hit Select to choose MM/YY
- Corrections to P-18s prior to LoneSTAR cannot be made in LoneSTAR

Please enter the information below.	 Indicates required field
Reporting Period *	
I understand I will have to review a	and correct any related
reports subsequent to this correction	*

Save

Cancel

- Must submit a hard copy to Production Staff
- Note: If MM/YY does not populate, a correction cannot be filed in LoneSTAR

Pre-Population



- If the P-18 for the MM/YY of correction was previously entered into LoneSTAR:
 - All previous information will be pre-populated based on the original MM/YY's submission
 - Only need to correct the data that needs correction
 - Note: subsequent filings may also need to be corrected

Filing a	Final P-1	8 Report	
Please enter the information below.			* Indicates required fin
Warning! You are filing a final P-18 report.			
Form Name P-18 Skim Oil/Condensate Report			
Organization *			
Purpose for Filing: (1) Monthly Corrected P-18 System Serial Number*	O Initial	• Final	
08-1041			
Reporting Period Month*	Reporting Period Year *		
January	2023		

- A Final report means the last P-18 report for well(s) or EPS disposal facility with an assigned SSN is being filed
- Warning message will appear on all Final reports

Final Report Scenarios



- A Final report will be filed on:
 - Operator changes
 - NEW: If the well(s) or facility has been transferred, operator must file a Final P-18 on the month prior to the new operator's effective date
 - New operator will be assigned a new SSN
 - Plugged Wells
 - Approved Consolidation
 - When skim operations cease
- Note: stock must be zeroed out before a facility can be closed.

Consolidated P-18s



Applicable only to a P-18 system that comprises of **interconnected** water disposal wells and supply networks.

The operator must submit a request letter on company letterhead to the Railroad Commission of Texas and be approved to utilize consolidation.

The letter must include:

- Purpose of the request
- Description of the system
- RRC issued lease numbers for the associated disposal wells and associated system serial numbers
- Schematic of integrated system showing connectivity

The operator must finalize all associated previous System Serial Numbers prior to filing the first consolidated P-18 by submitting Final reports.

Form Information

Please enter the information below.

* Indicates required field

Consolidated r	equests are only applicable to	interconnected water disposal and	d supply networks. A written desc	cription and schematic of the	system is required.	
Form Name P-18 Skim Oil/Conder	nsate Report					
Organization *						
Purpose for Filing: 6	•					
Monthly P-18 System Serial N	Corrected	 Initial 	Final			
	unine:					
Reporting Period Month*		Reporting Period Year*				
Is this a Consolidate	od P-182 🕄					

• Yes

- Consolidated P-18s must be pre-approved to utilize
- Select Yes on "Is this a Consolidated P-18?"
- Warning message





Please select P-18 System Serial Numbers and use the arrows below to associate/disassociate P-18 System Serial Numbers to this consolidation. Once the association has been done, enter the Amount of Water Injected for each row.

Select P-18 System Serial Number

					T Advar	Actions -	Search	\$				
	P-18 System Serial Num	Facility Status	API Number	RRC District	Lease Number	Lease Name	Well Number					
	08-0890	Final										
	08-0891	Final										
	08-0892	Final	17336229	08	43732	DANIEL -10-	1WD					
	08-0898	Final										
	08-0899	Final	32930309	08	31481	DAVIDSON -A-	3D					
	08-0903	Final										
	08-0904	Final	22734698	08	33608	NORET-JONES	1D					
	08-0905	Final										
	08-0906	Final										
	08-0907	Final										
	08-0908	Final						÷				
M	Image: Normal state Image: Normal state<											



- A previous SSN must exist and be set to "Final"
- Select previous SSNs and use down arrow to associate the SSN/Well to the Consolidation

Consolidation Step (2 of 3)





Consolidated P-18 System Serial Numbers

					Advanced Filterin	Actions -	Sear	rch			¢	
Ο.	P-18 System Serial Number	API Number	RRC District		Lease Number	Lease Name	Water Injected	1			Actions 1	
	08-0585	00341770	08		39952	UL DIGGER		Γ	_		Actions-]
	08-0627	22732393	08		26600	MYERS		L	E	dit Wat	er Injected	l
	08-0725	17337204	08		45111	DANIEL -28-					Actions-	
	08-0892	17336229	08		43732	DANIEL -10-					Actions-	
	08-0899	32930309	08		31481	DAVIDSON -A-					Actions-	
	08-0904	22734698	08	Edit	Water Injected						×	

- In the bottom Consolidation Grid, select row-level Actions
- Edit the injected water amounts for each SSN/Well

Please enter information below.	* Indicates required fie				
P-18 System Serial Number	08-0585				
API Number	00341770				
RRC District	08				
Lease Name	UL DIGGER				
Water Injected (Barrels) *	123456				





Operations Data for Reporting Period

						▼ Advanced Filtering	Actions - Search	\$
	P-18 System Serial Number	API Number	RRC District	Lease Number	Lease	Name	Water Injected	Actions ↑
	08-0585	00341770	08	39952		GER	123456	Actions-
	08-0627	22732393	08	26600	MYER	S	321654	Actions-
	08-0725	17337204	08	45111	DANIE	L -28-	789456	Actions-
	08-0892	17336229	08	43732	DANIE	L -10-	654897	Actions-
	08-0899	32930309	08	31481	DAVID	SON -A-	369258	Actions-
	08-0904	22734698	08	33608	NORE	T-JONES	741852	Actions-
	▲ 1 ► ► 20	items per page					Viewing 1 - 6 from 6	results 🔿
Tota	al Water Injected					3,000,573		

- The Total Water Injected amount in consolidation step should equal the total amount of water received for the reporting period (MM/YY)
- This would be Operations Data for Reporting Period Line 4 + Line 5(B) (Water)

1. Number of oil leases and/or gas wells that system gathers from *	82
	Net Barrels
2. Water received from producing properties during reporting period *	300000
3. Water received from non-producing properties during reporting period *	2500573
4. Total barrels of Texas water received during reporting period 🛛 *	2800573
5. Out of State Water	
Amount Skimmed *	120
Volume of Water Received *	200000

Uploading Request Documents



Under "ACTIONS" menu, select "ADD NEW" and complete all required fields to upload a document.

Uploaded Documents Vpload Uploaded By Type Description Actions Search By Type Description Export - Excel • When submitting an initial consolidation request, upload the following: Document • Consolidated System Description

- Schematic showing how the wells are interconnected
- Approval Letter from RRC
- In the Consolidated System Description include:
 - Purpose of the request
 - Description of the system
 - A list of RRC issued lease IDs for the associated disposal wells and their previous SSNs

D	ocumer	nts
Sea	arch 🎝	
]	Actions	
cel		
	Document Unload	×
		* Indicates required field
	Upload New Document	○ Associate Existing LoneSTAR Document
	Internal Only	Confidentiality Requested
	Category	
	Skim Oil/Condensate Report	
	Type *	
le:	1	٩
	Form P-18	
	Letter of Explanation	
	Consolidated System Description	
	Schematic	
	Movement Letter	
	Other	

Form Deletion / Withdrawal (1 of 2)

- A P-18 Skim Oil/Condensate Report may be **deleted** if the form was created in error and is in "Draft" status.
- From the Forms in Progress tab, select the row-level Actions button and select Delete from the list.

Facility E	acility Electronic Information System											
Alerts	Online Forms Forms Ir	Progress F	orms Submitted My Facilit	is Submitted My Facilities								
	▼ Advanced Filtering Actions ▼ Search \$											
Tracking ID	Form Name ↑	Status	Subject ID	Description	Organization	Last Modified By	Form Cate	Actions				
105200	P-18 Skim Oil/Condensate Report	Draft		Initial P-18 Skim Oil/Condensate Report January, 2024	TEST ORG, LLC	Tester Name	Skim Oil/Condensat e R	Actions				
105201	P-18 Skim Oil/Condensate Report	Draft		Initial P-18 Skim Oil/Condensate Report March, 2024	TEST ORG, LLC	Tester Name	Ski Edit Desc Oil/ Delete e R	ription				

- Confirm delete via Delete modal
- Once a form is deleted, the action cannot be undone



Form Deletion / Withdrawal (2 of 2)

 Once a form has been deleted, status will show as "Deleted" under the Forms In Progress tab

My Tasks Tasl	s Alerts Online Fe	orms Fo	orms In Progress Forms Submitted	Facilities					
			\sim						
∇							Advanced Filtering	Actions -	Search
Tracking ID	Form Name 1		Description	Subject ID	Status	Last Modifie	d By F	Form Category	Actions
110446	P-18 Skim Oil/Condensate Report		Monthly P-18 Skim Oil/Condensate Report December, 2024		Deleted	lan Fleming	ş	Skim Oil/Condensa Report	ate Actions-

- A P-18 Skim Oil/Condensate Report may be **withdrawn** only after a form is in "Submitted" status and not approved
- To withdraw a form, contact Production Audit Department
- Once a form has been withdrawn, status will show as "Withdrawn" under the Forms Submitted tab

М	y Tasks Tasks	Alerts C	Inline Forms	Forms In Progress	Forms Submitted	Facilities								
7	▼ Advanced Filtering Actions → Search										h	\$		
	Tracking ID 🕇	Form Name		Description		5	Subject ID	SI	tatus	L	ast Modified By	Form Category	Actions	
Þ	105715	P-18 Skim Oil/Conde	ensate Report	Monthly P-18 December, 2	Skim Oil/Condensate Re	eport		W	lithdrawn	la	an Fleming	Skim Oil/Condensate Report		

My Facilities Overview



					Search Category	RRC Operator No.	Search	Go
â	Explore Data	Forms						
Home						L Hello (JLLC +
Faci	lity Electron	ic Information S	ystem					• Help
Alerts	Online Form	s Forms In Progress	Forms Submitted	My Facilities				

Facility ID ↑	Facility Name 🕇	Facility Type	Facility Sub Type	Facility Status
01-0470	SYSTEM 7 01 SWD	P18		Active
01-0545	Conversion 01-0545	P18		Active
01-0545	Conversion 01-0545	P18		Final
01-0545	Conversion 01-0545	P18		Final
01-0545	Conversion 01-0545	P18		Final

- My Facilities displays all SSNs associated to your Organization
- This will keep a record of System Serial Numbers, lease/district numbers, Facility names, Facility status, etc.

My Facilities - Summary

acility Detail	ecility Detail										
SYSTEM 7 01 SWD	0 (01-0470)						Su	immary 🗸	Actions-		
Facility Name SYSTEM 7 01 SWD		Facility Type P18		D 0	istrict 1						
Facility ID 01-0470		Facility Status Active	S	L 01	ease 2982						
Organization Name		RRC Operato	r Number	E	PS Permit Number						
Forms In Progress Forms Submitted											
Form ID	Form Name	Description	Organization	Subject ID	▼ Adva	Last Modified By	Form Category	Actions	\$		
▶ 113642	P-18 Skim Oil/Condensate Report	Monthly P-18 Skim Oil/Condensate Report February, 2025	· . 		Approved	Joe Stasulli	Skim Oil/Condensate Report				
▶ 111230	230 P-18 Skim Oil/Condensate Report Monthly P-18 Skim Oil/ Report January, 2025				Approved	Hamilton Jones	Skim Oil/Condensate Report				
▶ 107563	► 107563 P-18 Skim Oll/Condensate Report Monthly P-18 Skim Oll/ Report December, 2024		Lu.		Approved	Hamilton Jones	Skim Oil/Condensate Report				
K 4 1 v	 I v v v za za										

 In addition, the system will display all forms (submitted, draft, approved, returned, etc.), any documents in relation to the Facility (approval letters, correspondences, delinquency letters, etc.), and create events.

	Μ	y Fac	cilitie	s - Do	ocum	ents		
SYSTEM 7 01 SWD (0	01-0470)							Summary - Actions-
Facility Name SYSTEM 7 01 SWD			Facility Type P18			District 01		Summary Documents Events
01-0470			Active			02982		
acility Detail								Help
SYSTEM 7 01 SWD (0	01-0470)							Documents - Actions-
						▼ Adv	vanced Filtering Actions -	Search
Uploaded By	Category	Туре	SubType	Description	Filename	Document ID	Certified Letter Number	Actions
Joe Stasulli	Skim Oil/Condensate Report	P18 Snapshot - Approved		Monthly P18 Permit Application for 847710	20250408_030538_Snapshot _Approved_113642.pdf	391299		Actions
system.workflow	Skim Oil/Condensate Report	P-18 Delinquency Letter		P18 Deliquency Letter	p18delinq_847710_01- 0470_20250407.pdf	390444		Actions-
В	Skim Oil/Condensate Report	P18 Snapshot - Submitted		P18 Application Monthly	20250407_032741_Snapshot _Submitted_113642.pdf	389278		Actions-
Hamilton Jones	Skim Oil/Condensate Report	P18 Snapshot - Approved		Monthly P18 Permit Application for 847710	20250331_023623_Snapshot _Approved_111230.pdf	383101		Actions
В	Skim Oil/Condensate Report	P18 Snapshot - Submitted		P18 Application Monthly	20250324_054651_Snapshot _Submitted_111230.pdf	378900		Actions-
				Monthly P18 Permit	20250305 030347 Snapshot			

 Snapshot PDFs and excel file of liquid hydrocarbon allocation entries are generated with each submission. This is a way to preview what was submitted. It shows all information entered for the given MM/YY.

Application for 847710

P18 Application Monthly

368779

367295

_Approved_107563.pdf 20250303_053234_Snapshot

Submitted 107563.pdf

Actions-

Actions-

Hamilton Jones

Garrett Chambers

Skim Oil/Condensate Report

Skim Oil/Condensate Report

P18 Snapshot - Approved

P18 Snapshot - Submitted

 View correspondence and/or letters generated by the LoneSTAR system for that SSN.

My Facilities – Events



- Events will record each time a form is Approved or Returned by the RRC
- Can see a cumulative events timeline for any given SSN through the Events tab

How to find an RRC ID Number (1 of 3)



Using New Lease IDs Built Query

Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months

- Use this query to find an RRC lease ID number assigned to a drilling permit
 - If a drilling permit has been assigned a lease ID number, it needs to be updated on the P-18.

New Lease IDs Built Query		
Search By: Date Range: t (max range 90 da	Field	Operator
Drilling Permit No: API No: District:	 Containing these characters Beginning with these characters Matching this Number Exactly 	 Containing these characters Beginning with these characters Matching this Number Exactly
County:	Search for Field	Search for Operator

<u>Typ</u>	<u>Dist</u> #	<u>Operator</u> <u>Name</u>	<u>DP #</u>	<u>API #</u>	Well #	<u>Lease</u> <u>Name</u>	<u>Field</u> <u>Name</u>	RRC ID	<u>Field #</u>	<u>Well Built Dt</u>
G	01		<u>732758</u>	17732489	2H	STEEN SCRUGGS UNIT	EAGLEVILLE (EAGLE FORD-1)	298716	27135700	03/12/2025
G	01		<u>732760</u>	17732490	ЗH	STEEN SCRUGGS UNIT	EAGLEVILLE (EAGLE FORD-1)	298717	27135700	03/12/2025
G	01		<u>732763</u>	17732491	4H	STEEN SCRUGGS UNIT	EAGLEVILLE (EAGLE FORD-1)	298718	27135700	03/12/2025
G	01		757503	17732911	5H	STEEN SCRUGGS UNIT	FAGLEVILLE (FAGLE FORD-1)	298721	27135700	03/12/2025

How to find an RRC ID Number (2 of 3)



Using Drilling Permit (W-1) Query

Type of Query	Learn more	♦ Link	♦ Updated ♦
Brownfields & Voluntary Cleanup & Operator Cleanup Program Imaged Records	Learn more	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly

- Use this query to find a drilling permit number associated with a given API number
 - APIs are no longer accepted on the P-18; they will need to be updated to the associated drilling permit number

Drilling Permit (W-1) Query

Select one or more search criteria below, and click on Submit to view the results. If you select more than one search criteria, all of them have to be true for the W-1 to appear in the result list.						
Search Criteria						
Permit/Status No.:	API No.:	17331700				
District: $\begin{bmatrix} 01 \\ 02 \\ 03 \\ 04 \\ 05 \\ \checkmark \end{bmatrix}$	County:	ANDERSON ANDREWS ANGELINA ARANSAS ARCHER				

API NO. District Lease Well Number Permitted Operator County County Status Date Status Number Wellbore Profiles Filing Purpose Amend Total Depth Stacked Lateral Parent We	# <u>Status</u>
<u>17331700</u> Links • 08 CROUCH, ALBY 6 GLASSCOCK Submitted: 09/20/1984 Approved: 09/21/1984 252110 Vertical New Drill N 8550	APPROVED
17331700 Links • 08 ALBY CROUCH (44742) 66 GLASSCOCK Submitted: 12/28/2012 Approved: 01/15/2013 753898 Vertical Reenter N 5700	APPROVED

How to find an RRC ID Number (3 of 3)



Using Proration (Gas or Oil) Query

Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly

- Use this query to find an RRC lease ID number using field name, lease name, and operator name
 - Export to Excel for easy navigating

Cap Prototion Schodulo Quany Critaria for April 2025		1 - 10 of 8487 results [< <first][<previous] [!<="" th=""><th>First][<previous] [<u="">Next>] [</previous]></th></first][<previous]>						First][<previous] [<u="">Next>] [</previous]>	
Foter your search criteria and cl	ick on Submit to view the results.		API No.	District	Lease No.	<u>Lease Name</u>	<u>Well</u> <u>No.</u>	Field No.	<u>Field Name</u>
Search Criteria			32931606 Links V	08	30323 Links 🗸	BAYLISS	1	00782500	AGAR (ATOKA, LOWER)
District:	08		32934541 Links V	08	36928 Links 🗸	BRETHERN	<u>1H</u>	<u>04605222</u>	AZALEA (DEVONIAN)
API Unique No.:	42	Search for Lease	32900186 Links V	08	24436 Links 🗸	BUCHANAN "B"	<u>133</u>	<u>04605222</u>	AZALEA (DEVONIAN)
Type Well:	None Selected	Jearch for Lease	32900235 Links 🗸	08	24459 Links 🗸	CRESPI UNIT 1	<u>247</u>	<u>04605222</u>	AZALEA (DEVONIAN)
Field Type:	None Selected		32934415 Links ¥	08	36609 Links 🗸	ELKIN "44"	1	<u>04605222</u>	AZALEA (DEVONIAN)
Field(s):	852/9200 - SPRABERKY (IREND AREA)	Search for Field	32930068 Links V	08	25300 Links 🗸	DICKENSON -19-	1	04605666	AZALEA (STRAWN)
			17333069 Links 🗸	08	<u>36753</u> Links 🗸	BRANCH "46"	1	<u>04607600</u>	AZALEA,EAST (STRAWN)
			32934554 Links V	08	<u>39723</u> Links 🗸	JONES	<u>901H</u>	07629300	BETTY SUE (DEVONIAN)
Operator(s):		Search for Operator	31733568 Links V	08	32070 Links 🗸	UNIVERSITY -13-	3	<u>09188250</u>	BLOCK 7 (DEVONIAN)
Submit Decet		Patura	32931034 Links V	08	27285 Links 🗸	BRADFORD "22A"	1	<u>11240500</u>	BRADFORD RANCH (ATOKA)
Subinit		Return	Download						





Email: <u>SkimOil_CondensateReporting@rrc.texas.gov</u>

General Phone Number: 512-463-6726

