

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
DECEMBER 2017**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK.....Chairman**  
**RYAN SITTON.....Commissioner**  
**WAYNE CHRISTIAN .....Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED JUNE 2018**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2016
EXTRACTION LOSS * .....	83,674,434	12.27	
ACID GAS H2S & CO2 .....	6,595,220	.96	
PLANT FUEL AND LEASE USE .....	45,834,771	6.72	29.71
PRESS MAINT & REPRESS .....	17,435,461	2.55	.00
TRANSMISSION LINES .....	460,167,160	67.53	-23.35
CYCLED .....	31,459,139	4.61	.00
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	18,349,655	2.69	-27.31
VENTED OR FLARED .....	9,630,277	1.41	68.96
PLANT METER DIFFERENCE .....	8,274,069	1.21	
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TOTAL GAS PRODUCED .....	681,420,186		8.49
MARKETED PRODUCTION # .....	506,001,931		-16.12

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2017

GAS FIELDS PRODUCED .....	5,798
GAS WELLS PRODUCED .....	94,704
GAS WELL GAS PRODUCED .....	450,367,425
EXTRACTION LOSS (LEASE) .....	14,282,053
FUEL SYSTEM & LEASE USE .....	11,215,169
GAS LIFT .....	386,008
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	236,204,486
PROCESSING PLANTS .....	186,012,572
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,267,137

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**DECEMBER 2017**

OIL WELLS PRODUCED .....	183,154
CASINGHEAD GAS PRODUCED .....	231,052,761
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	38,904,906
TOTAL .....	269,957,667
FUEL SYSTEM & LEASE USE .....	8,976,724
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	128,884,125
PROCESSING PLANTS .....	125,539,294
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	6,557,524
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
 DECEMBER 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE	MAINTENANCE					
01	151	5,773	77,603,608	3,264,182	1,905,698	16,080	0	26,676,389	45,633,907	0	107,352		
02	639	3,150	27,008,287	3,101,382	945,360	229,558	0	4,502,047	18,183,519	0	46,421		
03	660	2,674	15,900,169	590,542	532,160	21,767	0	8,152,265	6,593,289	0	10,146		
04	1,054	11,075	43,945,033	727,563	2,089,133	27,776	0	30,670,714	10,386,979	0	42,868		
05	177	5,734	20,242,900	14,058	297,593	0	0	16,335,648	3,595,191	0	410		
06	483	14,528	71,920,784	434,312	1,245,224	29,705	0	45,927,628	24,282,475	0	1,440		
7B	841	3,975	1,801,963	9,947	29,506	0	0	1,116,697	645,798	0	15		
7C	396	13,177	9,775,686	50,286	262,147	0	0	3,278,977	6,172,855	0	11,421		
08	402	4,261	47,569,738	5,211,063	792,362	6,646	0	14,837,313	24,679,330	0	2,043,024		
8A	31	155	633,960	4,774	17,604	0	0	547,618	63,964	0	0		
09	394	17,651	103,370,720	157,918	2,278,031	9,822	0	64,692,349	36,232,600	0	0		
10	570	12,551	30,594,577	716,026	820,351	44,654	0	19,466,841	9,542,665	0	4,040		
5,798	94,704	450,367,425	14,282,053	11,215,169	386,008	0	0	236,204,486	186,012,572	0	2,267,137		

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2017

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,062	29,059,914	13,514,912	42,574,826	2,113,158	0	31,113,776	7,885,297	0	1,462,595
02	5,498	27,589,570	18,376,346	45,965,916	2,103,245	0	26,419,928	17,114,409	0	328,334
03	8,097	4,114,564	191,949	4,306,513	800,152	0	2,966,991	510,548	0	28,822
04	1,274	343,995	77,504	421,499	72,257	0	274,481	71,178	0	3,583
05	1,600	848,662	1,056,973	1,905,635	60,999	0	1,521,951	306,752	0	15,933
06	3,706	5,638,068	1,606,150	7,244,218	74,736	0	6,749,557	408,973	0	10,952
6E	4,315	102,489	0	102,489	89	0	95,935	6,465	0	0
7B	9,587	1,303,070	15,190	1,318,260	15,682	0	894,183	399,580	0	8,815
7C	17,618	43,978,585	1,856,286	45,834,871	993,943	0	14,846,119	29,362,961	0	631,848
08	59,013	99,193,164	248,295	99,441,459	2,223,853	0	29,836,790	63,785,486	0	3,595,330
8A	22,033	9,737,572	0	9,737,572	49,450	0	6,261,578	3,002,982	0	423,562
09	18,581	3,075,993	9,822	3,085,815	144,605	0	1,275,158	1,661,504	0	4,548
10	9,770	6,067,115	1,951,479	8,018,594	324,555	0	6,627,678	1,023,159	0	43,202
<b>TOTAL</b>	<b>183,154</b>	<b>231,052,761</b>	<b>38,904,906</b>	<b>269,957,667</b>	<b>8,976,724</b>	<b>0</b>	<b>128,884,125</b>	<b>125,539,294</b>	<b>0</b>	<b>6,557,524</b>

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
DECEMBER 2017

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,970,680	0	67,342	504,637	3,542,659	85,809	474,291	479,234	122,587	4,704,580
02	2,825,072	0	18,254	372,117	3,215,443	433,741	2,562,638	3,101,961	5,551,134	14,864,917
03	553,903	0	25,912	42,043	621,858	328,484	1,490,748	1,812,983	1,471,743	5,725,816
04	668,272	0	15,128	95,947	779,347	151,679	528,522	659,519	3,392	2,122,459
05	13,266	0	11,317	10,908	35,491	83,495	368,974	415,076	32,247	935,283
06	397,733	0	29,257	109,067	536,057	260,189	612,668	791,034	19,987	2,219,935
7B	9,781	0	35,683	3,467	48,931	107,113	508,411	586,202	83,733	1,334,390
7C	46,309	0	6,709	114,730	167,748	20,300	90,537	83,208	682,654	1,044,447
08	4,741,218	6,962	286,515	273,483	5,308,178	668,789	4,007,749	2,707,480	2,422,063	15,114,259
8A	4,368	18,509	363	1,610	24,850	95,626	204,950	73,342	667,780	1,066,548
09	145,703	0	77,588	4,837	228,128	216,936	1,077,869	1,539,051	327,714	3,389,698
10	630,826	0	146,747	100,531	878,104	218,364	1,487,508	812,183	118,936	3,515,095
TOTAL	13,007,131	25,471	720,815	1,633,377	15,386,794	2,670,525	13,414,865	13,061,273	11,503,970	56,037,427

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2017

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 29 OIL- 3,128 TOTAL- 3,157

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,930	48,396,518	48,399,448
DELIVERIES FROM GATH. SYSTEM	0	682,955	682,955
UNACCOUNTED FOR	0	78,684	78,684
GAS TO PLANTS FOR PROCESSING	2,930	47,792,247	47,795,177
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,525,272
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>50,320,449</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,604,231
ACID GAS H2S, CO2, H2O			510,051
PLANT, LEASE, & SYSTEM USE	0	711	2,725,700
GAS LIFT	0	0	5,846
REPRESS & PRESS MAINT	0	661,328	8,962,156
CYCLED	0	0	31,459,139
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,815,988
TO TRANSMISSION LINES	0	0	338,300
VENTED OR FLARED	0	20,916	110,702
METER DIFFERENCE			788,338
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>682,955</b>	<b>50,320,451</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	25,471
GASOLINE	87,288
BUTANES - PROPANES	254,032
ETHANE	136,824
OTHER PRODUCTS	671,111

TOTAL PLANT PRODUCTION 1,174,726

SULFUR PRODUCTION (LONG TONS) 435  
CO2 PRODUCTION (MCF) 8,481,595

OUT OF STATE GAS TO PLANTS

STATE	MCF
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SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2017

PLANTS OPERATED: 191  
WELLS PRODUCED: GAS- 21,182 OIL- 13,990 TOTAL- 35,172

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	218,812,837	51,303,885	270,116,722
DELIVERIES FROM GATH. SYSTEM	30,642,404	6,667,979	37,310,383
UNACCOUNTED FOR	2,933,162	-54,135	2,879,027
GAS TO PLANTS FOR PROCESSING	189,000,019	44,204,560	233,204,579
REFINERY AND STORAGE VAPORS			321,327
OTHER SOURCES			58,111,589
 TOTAL GAS TO PLANTS FOR PROCESSING			 291,637,495

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,483,989
ACID GAS H2S, CO2, H2O			4,202,128
PLANT, LEASE, & SYSTEM USE	844,695	537,079	11,227,722
GAS LIFT	1,859,427	196,775	1,360,346
REPRESS & PRESS MAINT	1,910	0	7,810,067
CYCLED	0	0	0
UNDERGROUND STORAGE	28,695	0	1,531,747
TO OTHER PLANTS	12,485,647	5,650,801	20,792,938
TO TRANSMISSION LINES	15,548,968	117,496	238,749,261
VENTED OR FLARED	1,630	2,315	435,027
METER DIFFERENCE			4,755,874
 TOTAL GAS DISPOSITION	 30,770,972	 6,504,466	 335,349,099

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	720,815
GASOLINE	2,583,237
BUTANES - PROPANES	13,160,833
ETHANE	12,924,449
OTHER PRODUCTS	2,890,193

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,793
NEW MEXICO	1,288,419
LOUISIANA	243,824

TOTAL PLANT PRODUCTION	32,279,527	TOTAL	1,539,036
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	647
CO2 PRODUCTION (MCF)	1,265,285

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2017

PLANTS OPERATED: 1,585  
WELLS PRODUCED: GAS- 13,781 OIL- 10,612 TOTAL- 24,393

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	54,144,728	110,869,660	165,014,388
DELIVERIES FROM GATH. SYSTEM	11,323,137	8,004,015	19,327,152
UNACCOUNTED FOR	-173,997	1,655,584	1,481,587
GAS TO PLANTS FOR PROCESSING	42,403,187	108,345,548	150,748,735
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,465,120
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>158,213,855</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			23,304,161
ACID GAS H2S, CO2, H2O			1,883,041
PLANT, LEASE, & SYSTEM USE	548,734	1,788,714	7,969,523
GAS LIFT	40,443	1,836,279	33,251,335
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,680
TO OTHER PLANTS	1,005,664	3,940,967	35,195,053
TO TRANSMISSION LINES	9,555,410	432,323	96,557,866
VENTED OR FLARED	742	5,883	228,401
METER DIFFERENCE			2,729,857
<b>TOTAL GAS DISPOSITION</b>	<b>11,150,993</b>	<b>8,004,166</b>	<b>201,121,917</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,633,377
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,942,666

TOTAL PLANT PRODUCTION 9,576,043

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	9,017

TOTAL 9,017  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,037
CO2 PRODUCTION (MCF)	1,382,009

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2017

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	134,628	3.15
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	15,901	6.15
08	ENERGY TRANSFER COMPANY	KEYSTONE	21,514	4.03
08	ETC TEXAS P/L, LTD	ORLA PLANT	32,590	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2017

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**DEC-17**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,989,897.00	0.00	6,989,897.00
CAMRICK GAS PROCESS	3,393.00	0.00	3,393.00
CENTERPOINT ENER FLD SERV Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	438,990.00	0.00	438,990.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	64,870.00	5,721.00	70,591.00
ETC FIELD SERVICES LLC	2,933.00	0.00	2,933.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	41,164,237.00	0.00	41,164,237.00
GULF STATES TRANS	2,389.00	0.00	2,389.00
MIDCONTINENT EXPRESS P/L LLC	17,886,840.00	18,820,933.00	36,707,773.00
NAT'L GAS P/L OF AMER	41,732,637.00	1,983,672.00	43,716,309.00
NORTHERN NAT'L GAS CO	10,199,310.00	473,302.00	10,672,612.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,872,042.00	0.00	3,872,042.00
REGENCY GAS GATH&PROC.			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	534,059.00	0.00	534,059.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	8,314,458.00	0.00	8,314,458.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,240,817.00	0.00	4,240,817.00
W. TEXAS GAS, INC.(Feltwater)	22,669.00	0.00	22,669.00
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>135,469,541.00</b>	<b>21,283,628.00</b>	<b>156,753,169.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 31% FROM THE SAME MONTH LAST YEAR</b>			

TABLE 13  
GAS STORAGE OPERATIONS  
DECEMBER 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	357,901	2,152	0	2,673,090	3,979,982
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	635,148	460,428	0	1,878,491	3,412,359
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	24,059	17,480	0	1,202,472	2,087,278
5. KENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	331,821	220,952	0	11,263,442	18,226,440
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,341	0	0	2,354,274	2,354,274
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	5,786	7,542	0	608,263	1,703,263
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,114,823	155,430	0	10,246,015	15,908,263
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	360,429	1,493,242	0	50,995,719	116,471,876
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	891,358	756,169	0	5,399,912	8,399,912
15. HILL LAKE GAS STORAGE, LP	HILL LAKE SAND	EASTLAND	1,151,055	753,649	0	5,317,388	10,817,965
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	3,100	3,246	0	3,930,012	3,930,012
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	50,239	0	3,439,875	4,439,875
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	350,312	0	4,547,228	6,262,228
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,465,212	1,450,815	0	17,559,721	23,219,721
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	812,742	474,690	0	3,560,173	4,629,173
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,534,601	2,337,409	0	20,229,744	26,986,440
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,667,064	5,436,787	0	61,613,124	121,613,124
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	98,286	0	1,070,077	1,662,343
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	418,741	307,057	0	7,205,771	10,926,121
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	462,745	730,245
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,746,368	2,088,858	0	88,240,836	123,348,153
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,536,929	226,474	0	20,524,799	32,721,321
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,724,031	397,639	0	6,659,874	10,843,583
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	227,947	379,264	0	5,773,172	9,167,231
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,643,843	1,624,893	0	23,220,440	37,785,499
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,281,590	1,891,019	0	10,255,675	16,815,053
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,860,185	9,178,370	0	22,843,428	29,285,050
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,024,000	1,564,600	0	6,927,100	6,927,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	47,452	73,116	0	1,892,398	2,998,405
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,618,075	0	0	30,606,250	45,278,031
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,553,072	79,585	0	13,504,445	20,020,001
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			44,039,673	31,879,703	0	453,732,167	738,572,109

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).