

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MARCH 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MARCH 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2022
EXTRACTION LOSS *	100,341,872	12.57	
ACID GAS H2S & CO2	5,713,735	.71	
PLANT FUEL AND LEASE USE	47,883,615	6.00	-27.88
PRESS MAINT & REPRESS	16,122,733	2.02	59.11
TRANSMISSION LINES	567,860,145	71.17	-26.03
CYCLED	28,586,228	3.58	1.45
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,126,008	.89	98.47
VENTED OR FLARED	7,158,839	.89	-19.78
PLANT METER DIFFERENCE	17,086,978	2.14	

TOTAL GAS PRODUCED	797,880,153		-13.79
MARKETED PRODUCTION #	615,743,760		-27.01

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2023

GAS FIELDS PRODUCED	4,016
GAS WELLS PRODUCED	65,359
GAS WELL GAS PRODUCED	475,299,382
EXTRACTION LOSS (LEASE)	23,844,115
FUEL SYSTEM & LEASE USE	11,269,745
GAS LIFT	203,392
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	230,427,605
PROCESSING PLANTS	208,806,020
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	748,505

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2023

OIL WELLS PRODUCED	138,540
CASINGHEAD GAS PRODUCED	322,580,771
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	80,000,749

TOTAL	402,581,520
FUEL SYSTEM & LEASE USE	13,199,269
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	146,315,550
PROCESSING PLANTS	237,885,778
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,180,923
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	90	3,718	52,790,161	2,757,944	2,245,984	105	0	-5,687,514	53,368,503	0	105,139
02	373	3,191	29,571,952	3,471,626	1,151,567	525	0	3,164,140	21,689,726	0	94,368
03	352	1,837	12,274,090	439,480	427,515	970	0	10,135,157	1,261,386	0	9,582
04	754	8,565	37,097,215	279,782	1,802,315	0	0	23,785,440	11,179,647	0	50,031
05	142	4,557	11,123,914	10,297	230,217	0	0	10,176,052	707,325	0	23
06	359	9,515	131,344,875	432,243	1,225,476	129,046	0	99,556,544	30,000,305	0	1,261
7B	624	2,660	1,084,904	6,515	9,673	0	0	658,314	410,402	0	0
7C	270	6,435	4,753,890	36,043	180,471	0	0	367,650	4,167,695	0	2,031
08	293	5,272	136,487,263	15,981,693	1,726,161	56,890	0	44,926,652	73,313,348	0	482,519
8A	15	68	332,252	311	368	0	0	315,682	15,891	0	0
09	297	9,622	40,369,808	97,340	1,735,723	14,403	0	30,044,599	8,474,192	0	3,551
10	447	9,919	18,069,058	330,841	534,275	1,453	0	12,984,889	4,217,600	0	0
	4,016	65,359	475,299,382	23,844,115	11,269,745	203,392	0	230,427,605	208,806,020	0	748,505

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,067	20,754,806	26,832,364	47,587,170	2,445,615	0	38,345,134	6,143,559	0	652,862
02	6,743	22,459,606	49,100,350	71,559,956	2,262,758	0	55,507,309	13,533,697	0	256,192
03	6,036	3,313,509	298,600	3,612,109	440,830	0	2,819,397	260,481	0	91,401
04	903	115,086	0	115,086	33,911	0	47,942	32,832	0	401
05	1,269	304,887	86,350	391,237	27,590	0	248,304	105,704	0	9,639
06	2,576	4,945,334	1,086,372	6,031,706	54,238	0	5,744,370	212,601	0	20,497
6E	4,074	75,897	0	75,897	1	0	73,858	2,038	0	0
7B	6,264	853,779	0	853,779	11,027	0	427,666	360,980	0	54,106
7C	10,797	65,518,402	678	65,519,080	2,163,436	0	-697,717	63,407,643	0	645,718
08	45,549	189,282,870	2,308,690	191,591,560	5,425,185	0	32,832,081	150,404,264	0	2,930,030
8A	19,265	10,160,843	0	10,160,843	18,279	0	7,739,613	1,893,289	0	509,662
09	12,379	1,590,558	14,403	1,604,961	97,252	0	681,238	823,079	0	3,392
10	5,618	3,205,194	272,942	3,478,136	219,147	0	2,546,355	705,611	0	7,023
TOTAL	138,540	322,580,771	80,000,749	402,581,520	13,199,269	0	146,315,550	237,885,778	0	5,180,923

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,771,400	0	94,475	224,504	2,090,379	66,621	379,284	337,550	75,546	2,949,380
02	2,869,788	0	93,414	385,114	3,348,316	127,408	656,892	598,429	4,613,963	9,345,008
03	352,737	0	71,945	22,061	446,743	300,557	1,481,832	1,783,961	1,717,563	5,730,656
04	251,083	0	583	17,553	269,219	76,463	290,789	0	1,321	637,792
05	9,410	0	11,946	4,661	26,017	154,955	952,570	1,390,935	512	2,524,989
06	342,306	0	13,585	57,915	413,806	199,735	519,120	864,283	1,345	1,998,289
7B	6,285	0	9,174	1,212	16,671	52,255	230,417	260,983	26,243	586,569
7C	29,094	0	15,235	3,810	48,139	74,359	497,392	460,621	473,951	1,554,462
08	13,401,109	7,020	662,989	381,689	14,452,807	4,142,388	3,408,458	7,166,146	3,912,121	33,081,920
8A	357	28,617	0	434	29,408	111,187	200,962	662,738	265,256	1,269,551
09	74,579	0	93,250	7,716	175,545	98,898	572,429	1,043,703	330,616	2,221,191
10	296,877	0	43,789	91,238	431,904	115,592	861,854	732,124	59,840	2,201,314
TOTAL	19,405,025	35,637	1,110,385	1,197,907	21,748,954	5,520,418	10,051,999	15,301,473	11,478,277	64,101,121

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2023

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	47,825,463	47,825,463
DELIVERIES FROM GATH. SYSTEM	0	5,995	5,995
UNACCOUNTED FOR	0	-4,086,977	-4,086,977
GAS TO PLANTS FOR PROCESSING	0	43,732,491	43,732,491
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,568,044
TOTAL GAS TO PLANTS FOR PROCESSING			45,300,535

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,133,891
ACID GAS H ₂ S, CO ₂ , H ₂ O			492,779
PLANT, LEASE, & SYSTEM USE	0	0	1,751,296
GAS LIFT	0	0	320
REPRESS & PRESS MAINT	0	0	8,974,841
CYCLED	0	0	28,586,228
UNDERGROUND STORAGE	0	0	525,301
TO OTHER PLANTS	0	0	1,600,921
TO TRANSMISSION LINES	0	5,995	202,786
VENTED OR FLARED	0	0	93,774
METER DIFFERENCE			1,938,398
TOTAL GAS DISPOSITION	0	5,995	45,300,535

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	35,637
GASOLINE	43,260
BUTANES - PROPANES	114,557
ETHANE	623,218
OTHER PRODUCTS	0

TOTAL PLANT PRODUCTION 816,672

SULFUR PRODUCTION (LONG TONS) 488
CO₂ PRODUCTION (MCF) 8,974,841

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2023

PLANTS OPERATED: 126
WELLS PRODUCED: GAS- 17,019 OIL- 6,488 TOTAL- 23,507

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	247,926,128	32,950,500	280,876,628
DELIVERIES FROM GATH. SYSTEM	32,443,672	1,192,474	33,636,146
UNACCOUNTED FOR	12,886,853	7,318,737	20,205,590
GAS TO PLANTS FOR PROCESSING	228,369,309	39,076,763	267,446,072
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			68,818,747
 TOTAL GAS TO PLANTS FOR PROCESSING			 336,264,819

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,183,680
ACID GAS H ₂ S, CO ₂ , H ₂ O			4,107,315
PLANT, LEASE, & SYSTEM USE	3,586,007	313,403	11,930,321
GAS LIFT	3,586,430	140,099	1,401,820
REPRESS & PRESS MAINT	2,209	0	7,136,932
CYCLED	0	0	0
UNDERGROUND STORAGE	2,441,314	220,448	1,010,904
TO OTHER PLANTS	4,512,978	464,573	3,281,550
TO TRANSMISSION LINES	5,873,906	46,625	247,419,001
VENTED OR FLARED	7,527	8,018	731,684
METER DIFFERENCE			5,990,952
 TOTAL GAS DISPOSITION	 20,010,371	 1,193,166	 336,194,159

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,110,385	OKLAHOMA	1,238,924
GASOLINE	5,389,689	NEW MEXICO	5,308,643
BUTANES - PROPANES	28,889,934	LOUISIANA	76,387
ETHANE	33,842,463		
OTHER PRODUCTS	34,728,133		

TOTAL PLANT PRODUCTION	103,960,604	TOTAL	6,623,954
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS) 828
CO₂ PRODUCTION (MCF) 2,630,412

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2023

PLANTS OPERATED: 1,203

WELLS PRODUCED: GAS- 7,981 OIL- 9,319 TOTAL- 17,300

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	77,716,272	127,856,573	205,572,845
DELIVERIES FROM GATH. SYSTEM	7,227,848	5,032,731	12,260,579
UNACCOUNTED FOR	2,610,406	10,878,481	13,488,887
GAS TO PLANTS FOR PROCESSING	73,098,830	133,702,323	206,801,153
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,737,093
 TOTAL GAS TO PLANTS FOR PROCESSING			 218,538,246

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,180,186
ACID GAS H2S,CO2,H2O			1,113,641
PLANT, LEASE, & SYSTEM USE	583,020	29,696	5,220,858
GAS LIFT	38,519	0	75,879,231
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,326,929	4,983,653	24,938,697
TO TRANSMISSION LINES	432,210	7,949	79,474,786
VENTED OR FLARED	0	2,155	386,253
METER DIFFERENCE			9,157,628
 TOTAL GAS DISPOSITION	 8,380,678	 5,023,453	 218,360,031

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,197,907	OKLAHOMA	3,935
GASOLINE	87,469		
BUTANES - PROPANES	1,047,508		
ETHANE	835,792		
OTHER PRODUCTS	6,750,144		

TOTAL PLANT PRODUCTION	10,918,820	TOTAL	3,935
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	414,060

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
MARCH 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	PENN VIRGINIA OIL & GAS, L.P.	LAVACA LILIAN - DRIP BATTERY	12,810	2.22
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	106,679	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	16,351	.00
08	OXY USA INC.	BLOCK 31	49,060	5.10
08	ETC TEXAS P/L, LTD	HALLEY	32,843	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	62,372	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,518	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	53,836	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	171,785	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	327,919	5.33

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2023

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

March 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,751,426.00		3,751,426.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	92,251.00	0.00	92,251.00
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTRNS. LP	3,507,044.00	444,732.00	3,951,776.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,322.00	0.00	3,322.00
ETC TEXAS PIPELINE, LLC	2,472.00	0.00	2,472.00
GULF SOUTH P/L CO			
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,498,476.00	22,659,151.00	41,157,627.00
NAT'L GAS P/L OF AMER	72,724,725.00	14,771,899.00	87,496,624.00
NORTHERN NAT'L GAS CO	15,158,847.00	1,628,671.00	16,787,518.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,697,234.00	0.00	4,697,234.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	9,418,082.00	0.00	9,418,082.00
TEXAS EASTERN GAS	7,874,852.00	0.00	7,874,852.00
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,874,852.00	0.00	7,874,852.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	98,226.00	0.00	98,226.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	143,701,809.00	39,504,453.00	183,206,262.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	20,952	860,466	0	1,968,458	3,275,350
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	120,517	982,958	0	675,786	2,209,654
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	227,904	246,039	0	1,249,069	2,133,875
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	105,800	611,715	0	9,557,031	16,520,029
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	407	0	2,365,104	2,365,104
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	927	0	0	698,055	1,793,055
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,987,590	1,484,416	0	8,543,120	14,205,368
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	514,084	7,292,023	0	38,516,847	104,016,847
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,359,464	1,573,486	0	5,080,599	8,080,599
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,275,368	1,717,206	0	6,697,733	11,344,328
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	172,905	325,343	0	3,158,820	3,158,820
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	82,221	685,938	0	1,119,854	2,119,854
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	443,625	666,458	0	3,421,812	5,136,812
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,041,791	2,512,239	0	14,237,262	19,897,262
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	349	165,685	0	5,452,613	8,162,024
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	514,192	691,578	0	2,775,478	3,844,478
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,798,888	3,877,545	0	16,108,115	22,985,468
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,607,933	4,171,978	0	68,534,972	128,534,972
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	379,989	0	362,639	5,513,816
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	37,291	11	0	811,086	1,078,586
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,402,718	3,063,473	0	83,450,439	118,557,756
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,238,945	2,722,190	0	16,039,107	28,235,629
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	170,499	1,665,194	0	2,762,241	7,797,841
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	159,111	225,476	0	4,957,252	9,396,252
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,995,317	3,785,574	0	22,370,122	36,990,122
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,891,722	2,225,307	0	6,642,938	13,514,257
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	659,773	2,216,232	0	22,030,196	28,483,869
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	770,265	1,986,885	0	4,343,354	4,343,354
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	437,123	257,599	0	2,017,356	3,123,363
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,098,856	0	25,309,134	40,374,035
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,459,875	2,130,759	0	6,945,040	13,460,596
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	806,595	1,539,969	0	182,910	986,910
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	2,409,788	6,009,788
TOTAL GAS STORAGE			35,303,744	52,162,994	0	394,473,620	686,515,922

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).