

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,108	668	2,601	14,527	31,880,642	2,090,093	15,625,306	504,042	48.69	7,990,539	7,671,091	15,670	1,603,015
02	2,178	264	2,145	2,500	29,871,403	1,522,100	12,822,507	413,629	55.29	8,789,275	4,045,654	7,438	610,738
03	5,178	636	1,796	5,691	4,921,090	556,745	2,526,019	81,484	44.71	626,035	1,897,574	5,296	995,922
04	1,071	83	257	1,092	460,324	27,051	250,961	8,096	43.42	34,251	227,075	360	145,823
05	837	88	209	1,224	941,830	208,041	413,711	13,346	48.34	43,484	375,951	62	137,930
06	2,106	213	404	3,056	1,413,503	87,358	694,001	22,387	48.74	316,459	377,283	989	374,993
6E	1,078	25	2	4,676	572,229	7,254	229,650	7,408	59.42	29,256	201,436	30	148,482
7B	4,325	800	356	7,920	1,526,512	168,138	871,079	28,099	39.08	277,627	610,608	1,136	534,779
7C	5,580	348	877	16,200	14,196,403	1,237,260	7,185,668	231,796	46.33	3,433,301	3,769,009	8,520	1,405,058
08	15,457	836	5,885	52,477	46,633,134	2,606,810	25,284,083	815,616	43.82	14,059,967	11,291,851	31,783	4,434,885
8A	4,085	362	1,055	21,943	20,319,051	199,287	8,408,653	271,247	41.05	6,535,550	1,892,855	1,309	872,642
09	6,510	1,005	729	16,567	2,079,629	317,453	833,477	26,886	54.58	77,795	774,627	1,152	818,305
10	2,855	420	670	9,062	4,775,208	1,584,812	1,110,203	35,813	65.13	21,888	1,123,210	1,577	758,000
TOTAL	56,368	5,748	16,986	156,935	59,590,958	612,402	76,255,318	2,459,849	52.08	42,235,427	34,258,224	75,322	12,840,572

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,701	175	2,842	16,976	30,655,173	938,779	15,522,343	535,253	48.29	7,863,772	7,643,642	22,063	1,790,288
02	2,494	42	2,229	2,739	30,286,800	455,990	13,157,490	453,707	56.03	9,017,640	4,116,689	13,237	685,996
03	5,863	100	2,082	6,357	4,902,135	143,289	2,636,748	90,922	45.19	609,340	2,015,476	5,574	1,104,979
04	1,175	33	254	1,187	454,695	9,296	258,084	8,899	42.52	32,689	221,674	306	173,360
05	943	16	238	1,509	987,072	45,645	453,674	15,644	52.42	38,740	415,550	139	156,153
06	2,344	65	442	3,260	1,357,497	26,187	707,069	24,382	47.24	302,970	411,473	536	416,017
6E	1,108	6	2	4,750	534,963	2,436	232,062	8,002	56.46	28,958	202,199	161	152,768
7B	5,230	181	404	9,382	1,460,425	45,450	854,623	29,470	40.39	250,350	600,037	1,437	654,862
7C	6,001	72	939	17,125	14,159,753	114,744	7,326,388	252,634	47.98	3,715,503	3,657,866	8,700	1,517,894
08	16,481	89	6,056	54,803	47,311,971	374,061	25,190,488	868,638	46.48	13,110,175	12,068,075	36,746	5,227,259
8A	4,474	59	1,107	22,949	20,195,848	19,807	8,118,741	279,957	59.77	6,229,384	1,880,971	1,975	974,672
09	7,676	166	825	19,180	2,042,020	50,676	915,476	31,568	54.30	71,884	829,117	2,299	1,003,716
10	3,286	90	794	10,002	4,855,622	363,341	1,212,904	41,824	72.40	48,450	1,152,491	1,780	1,016,877
TOTAL	62,776	1,094	18,214	170,219	59,203,974	2,589,701	76,586,090	2,640,900	51.33	41,319,855	35,215,260	94,953	14,874,841

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU MARCH, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	97,180,440	1,079,783	48,624,365	540,271	3,449,703	48,556,075	539,512	48.72
02	94,216,795	1,046,853	40,403,778	448,931	2,040,555	53,813,017	597,922	56.36
03	15,222,560	169,140	8,061,436	89,572	776,328	7,161,124	79,568	45.26
04	1,411,083	15,679	785,571	8,729	43,942	625,512	6,950	43.24
05	3,033,656	33,707	1,371,338	15,237	268,178	1,662,318	18,470	51.70
06	4,217,121	46,857	2,161,392	24,015	131,401	2,055,729	22,842	47.66
6E	1,697,263	18,858	723,724	8,041	12,077	973,539	10,817	57.11
7B	4,542,993	50,478	2,669,599	29,662	227,538	1,873,394	20,816	39.48
7C	42,223,901	469,154	22,609,249	251,214	1,413,330	19,614,652	217,940	45.28
08	145,310,408	1,614,560	77,844,273	864,936	3,161,499	67,466,135	749,624	45.67
8A	61,350,279	681,670	25,234,493	280,383	10,223,062	36,115,786	401,287	53.04
09	6,383,862	70,932	2,725,477	30,283	390,087	3,658,385	40,649	55.17
10	15,127,006	168,078	3,666,675	40,741	2,294,496	11,460,331	127,337	70.45
TOTAL	491,917,367	5,465,749	236,881,370	2,632,015	4,432,196	255,035,997	2,833,734	51.53

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU MARCH, 2016