

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37360

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 09/16/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/07/2025  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
COTADJ2023

OTHER ADJUSTMENTS: Gas Cost Adjustment: The customers bill shall be adjusted upward (downward) based on the Companys Gas Cost Adjustment Clause. Revenue Related Tax Adjustment: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities through a Tax Rider on each customers bill. Churches, schools, government offices, and manufacturing entities are exempt. Pipeline Safety and Regulatory Program Fee: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201. Rate Case Expense: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per customer basis on each monthly bill. System Replenishment Fee: The Company shall collect an individual line-item System Replenishment Fee, as authorized by the approved SRF Rate Schedule. Other Surcharges: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

TaxRider23

APPLICABILITY: This rider is applicable to commercial customers served by T&L Gas Company with the exception of churches, schools, government offices, and manufacturing entities. Each monthly bill shall be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that are based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

PSFee23

PIPELINE SAFETY AND REGULATORY PROGRAM FEE: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201.

RCE2023

APPLICABILITY: This schedule is applicable to any customer served under residential, commercial, and industrial rate schedules in the unincorporated areas served by T&L Gas Company (T&L or the Company), filed on February 6, 2023, Docket No. OS-23-00012594. This schedule is for the recovery of rate case expenses and

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

shall be in effect beginning on or after September 16, 2023. MONTHLY RATE CASE EXPENSE RECOVERY FACTOR: The rate payable shall be \$0.35 per Mcf as a separate line item on the customers bill.

**SRF2023**

PURPOSE: The System Replenishment Fee (SRF) is designated for distribution infrastructure replacement or expansion costs. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate T&L Gas Companys (T&L or Company) personnel, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The Company shall account for all monies collected and expended on system replacement or expansion in the appropriate Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to Cost in Aid of Construction (CIAC). APPLICABILITY: The SRF shall be applicable to all customer classes in the unincorporated areas. SRF RATE: An individual line-item charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers. The SRF shall not exceed \$2.00 per Mcf. RECOVERY PERIOD: The SRF will be utilized for a period of up to five (5) years. The SRF may be extended for an additional 5 years with written approval from the Director of the Oversight and Safety Division.

**GCA2023**

APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increased in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. COST OF GAS: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of GAs (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of GAs if \$0.00 per Mcf. Any adjustment, refund and/or billing corrections received by the utility for a prior period shall be included in the current month's PGA calculation. The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority. The LUG Factor calculation is based on the following formula:  $A = [(X*Y)+Z]/Z$  Where: A=LUG Factor, X=Gas Purchases in Mcf for the Twelve Months Ending June 30th, Y=Percentage <Gain>/Loss, Z=Gas Sales in Mcf for the Twelve Months Ending June 30.

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
App2023C	APPLICATION OF SCHEDULE: This rate schedule is applicable to commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This rate schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This rate schedule is applicable to the unincorporated of Conroe, Texas. Service under this rate schedule is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this schedule shall be furnished in accordance with the T&L Gas Company`s (T&L or Company) General Rules and Regulations.
ComCOS2023	COST OF SERVICE RATES: Monthly Customer Charge: \$30.00 Multiple metered customers will be assessed a single customer charge per month. Monthly Commodity Rate: The price payable by each commercial customer for all consumption each month shall be \$8.50 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

RATE ADJUSTMENT PROVISIONS  
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27221	Y	MCF	\$4.2200	02/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING  
NEW?: N  
RRC DOCKET NO: GUD12594  
CITY ORDINANCE NO:  
AMENDMENT (EXPLAIN):  
OTHER (EXPLAIN): To restore original tariff filing.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37360

PREPARER - PERSON FILING

RRC NO: 93	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steve	MIDDLE:	LAST NAME: Belovsky
TITLE: President		
ADDRESS LINE 1: 15925 FM3086 #6		
ADDRESS LINE 2: PO BOX 8038		
CITY: GRANGERLAND	STATE: TX	ZIP: 77302 ZIP4:
AREA CODE: 936	PHONE NO: 231-2244	EXTENSION:

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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**QUALITY OF SERVICE**

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

**SERVICE CHARGES**

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
323783	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
323784	04-a		Collection/Trip Charge, per trip \$25.00
323785	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
323786	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
323787	07-a		Returned Check, fee plus bank charge \$25.00
323788	08-a		Payment Convenience Fee (Credit Card) \$3.00
323789	09-a		Tap Fee (labor), fee plus material cost \$250.00
323790	10-a		Residential Meter set: Cost plus 10%
323791	11-a		Commercial Meter set Cost plus 10%
323792	12-a		Emergency Call \$125.00
323793	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
323794	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
323795	15-a		Leak Test Customer Premises at their request, per hour \$65.00
323796	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
323781	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
323782	02-a		Institution of Service \$25.00

GAS SERVICES DIVISION  
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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37361

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 09/16/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/25/2023  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
TaxRider23	<p>APPLICABILITY: This rider is applicable to commercial customers served by T&amp;L Gas Company with the exception of churches, schools, government offices, and manufacturing entities. Each monthly bill shall be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that are based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.</p>
PSFee23	<p>PIPELINE SAFETY AND REGULATORY PROGRAM FEE: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201.</p>
RCE2023	<p>APPLICABILITY: This schedule is applicable to any customer served under residential, commercial, and industrial rate schedules in the unincorporated areas served by T&amp;L Gas Company (T&amp;L or the Company), filed on February 6, 2023, Docket No. OS-23-00012594. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after September 16, 2023. MONTHLY RATE CASE EXPENSE RECOVERY FACTOR: The rate payable shall be \$0.35 per Mcf as a separate line item on the customers bill.</p>
SRF2023	<p>PURPOSE: The System Replenishment Fee (SRF) is designated for distribution infrastructure replacement or expansion costs. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate T&amp;L Gas Companys (T&amp;L or Company) personnel, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The Company shall account for all monies collected and expended on system replacement or expansion in the appropriate Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to Cost in Aid of Construction (CIAC). APPLICABILITY: The SRF shall be applicable to all customer classes in the unincorporated areas. SRF RATE: An individual line-item charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers. The SRF shall not exceed \$2.00 per Mcf. RECOVERY PERIOD: The SRF will be utilized for a period of up to five (5) years. The SRF may be extended for an additional 5 years with written approval from the Director of the Oversight and Safety Division.</p>



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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37361

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GCA2023

APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increased in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. COST OF GAS: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of GAs (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of GAs is \$0.00 per Mcf. Any adjustment, refund and/or billing corrections received by the utility for a prior period shall be included in the current month's PGA calculation. The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority. The LUG Factor calculation is based on the following formula:  $A = [(X*Y) + Z] / Z$  Where: A=LUG Factor, X=Gas Purchases in Mcf for the Twelve Months Ending June 30th, Y=Percentage <Gain>/Loss, Z=Gas Sales in Mcf for the Twelve Months Ending June 30.

App2023I

APPLICATION OF SCHEDULE: This rate schedule is applicable to industrial type customers, those that do not use gas for domestic or commercial purposes. This rate schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This rate schedule is applicable to the unincorporated of Conroe, Texas. Service under this rate schedule is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this rate schedule shall be furnished in accordance with the T&L Gas Company's (T&L or Company) General Rules and Regulations.

IndCOS2023

COST OF SERVICE RATES: Monthly Customer Charge: \$35.00 Multiple metered customers will be assessed a single customer charge per month. Monthly Commodity Rate: The price payable by each commercial customer for all consumption each month shall be \$3.75 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

IOTADJ2023

OTHER ADJUSTMENT: Gas Cost Adjustment: The customers bill shall be adjusted upward (downward) based on the Companys Gas Cost Adjustment Clause. Pipeline Safety and Regulatory Program Fee: The Company shall recover a one-time annual fee as a

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201. Rate Case Expense: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per customer basis on each monthly bill. System Replenishment Fee: The Company shall collect an individual line-item System Replenishment Fee, as authorized by the approved SRF Rate Schedule. Other Surcharges: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**RATE ADJUSTMENT PROVISIONS**

None

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TARIFF CODE: DS RRC TARIFF NO: 37361

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$2.3000	05/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.1000	06/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.2900	07/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.3700	09/01/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.2200	02/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$2.4900	08/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$2.6300	09/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.2000	10/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$2.8500	11/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.2000	12/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.4900	01/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.3600	10/01/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.6100	11/01/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.4700	12/01/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.4500	01/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$3.4100	02/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$2.2800	03/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$2.2100	04/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: OS-23-00012594

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new approved rates.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 93 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Steve MIDDLE: LAST NAME: Belovsky

TITLE: President

ADDRESS LINE 1: 15925 FM3086 #6

ADDRESS LINE 2: PO BOX 8038

CITY: GRANGERLAND STATE: TX ZIP: 77302 ZIP4:

AREA CODE: 936 PHONE NO: 231-2244 EXTENSION:

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37361

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37361

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
313157	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
313158	04-a		Collection/Trip Charge, per trip \$25.00
313159	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
313160	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
313161	07-a		Returned Check, fee plus bank charge \$25.00
313162	08-a		Payment Convenience Fee (Credit Card) \$3.00
313163	09-a		Tap Fee (labor), fee plus material cost \$250.00
313164	10-a		Residential Meter set: Cost plus 10%
313165	11-a		Commercial Meter set Cost plus 10%
313166	12-a		Emergency Call \$125.00
313167	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
313168	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
313169	15-a		Leak Test Customer Premises at their request, per hour \$65.00
313170	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
313155	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
313156	02-a		Institution of Service \$25.00

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 09/16/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/07/2025  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION  
 ROTADJ2023

OTHER ADJUSTMENTS: Gas Cost Adjustment: The customers bill shall be adjusted upward (downward) based on the Companys Gas Cost Adjustment Clause. Pipeline Safety and Regulatory Program Fee: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201. Rate Case Expense: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per customer basis on each monthly bill. System Replenishment Fee: The Company shall collect an individual line-item System Replenishment Fee, as authorized by the approved SRF Rate Schedule. The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**TaxRider23**

APPLICABILITY: This rider is applicable to commercial customers served by T&L Gas Company with the exception of churches, schools, government offices, and manufacturing entities. Each monthly bill shall be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that are based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

**PSFee23**

PIPELINE SAFETY AND REGULATORY PROGRAM FEE: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201.

**App2023R**

APPLICATION OF SCHEDULE: This rate schedule is applicable to general use by residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This rate schedule is not available for service to premises with an alternative supply of natural gas. This rate schedule is applicable to the unincorporated of Conroe, Texas. Service under this rate schedule is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this rate schedule shall be furnished in accordance with T&L Gas Company`s (T&L or Company) General Rules and Regulations.



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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

ResCOS2023

COST OF SERVICE RATES: Monthly Customer Charge: \$25.00 Multiple metered customers will be assessed a single customer charge per month. Monthly Commodity Rate: The price payable by each residential customer for all consumption each month shall be \$8.50 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

RCE2023

APPLICABILITY: This schedule is applicable to any customer served under residential, commercial, and industrial rate schedules in the unincorporated areas served by T&L Gas Company (T&L or the Company), filed on February 6, 2023, Docket No. OS-23-00012594. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after September 16, 2023. MONTHLY RATE CASE EXPENSE RECOVERY FACTOR: The rate payable shall be \$0.35 per Mcf as a separate line item on the customers bill.

SRF2023

PURPOSE: The System Replenishment Fee (SRF) is designated for distribution infrastructure replacement or expansion costs. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate T&L Gas Companys (T&L or Company) personnel, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The Company shall account for all monies collected and expended on system replacement or expansion in the appropriate Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to Cost in Aid of Construction (CIAC). APPLICABILITY: The SRF shall be applicable to all customer classes in the unincorporated areas. SRF RATE: An individual line-item charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers. The SRF shall not exceed \$2.00 per Mcf. RECOVERY PERIOD: The SRF will be utilized for a period of up to five (5) years. The SRF may be extended for an additional 5 years with written approval from the Director of the Oversight and Safety Division.

GCA2023

APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increased in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. COST OF GAS: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of GAs (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf. Any adjustment, refund and/or billing corrections received by the utility for a prior period shall be included in the current month's PGA calculation. The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority. The LUG Factor calculation is based on the following formula: <math>A = [(X*Y)+Z]/Z</math> Where: A=LUG Factor, X=Gas Purchases in Mcf for the Twelve Months Ending June 30th, Y=Percentage &lt;Gain&gt;/Loss, Z=Gas Sales in Mcf for the Twelve Months Ending June 30.</p>

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$4.2200	02/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: GUD12594

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To restore original tariff filing.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 93 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Steve MIDDLE: LAST NAME: Belovsky

TITLE: President

ADDRESS LINE 1: 15925 FM3086 #6

ADDRESS LINE 2: PO BOX 8038

CITY: GRANGERLAND STATE: TX ZIP: 77302 ZIP4:

AREA CODE: 936 PHONE NO: 231-2244 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 37364

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
323767	04-a		Collection/Trip Charge, per trip \$25.00
323768	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
323769	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
323770	07-a		Returned Check, fee plus bank charge \$25.00
323771	08-a		Payment Convenience Fee (Credit Card) \$3.00
323772	09-a		Tap Fee (labor), fee plus material cost \$250.00
323773	10-a		Residential Meter set: Cost plus 10%
323774	11-a		Commercial Meter set Cost plus 10%
323775	12-a		Emergency Call \$125.00
323776	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
323777	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
323778	15-a		Leak Test Customer Premises at their request, per hour \$65.00
323779	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
323764	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
323765	02-a		Institution of Service \$25.00
323766	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38971

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 09/16/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/04/2025  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
ROTADJ2023	<p>OTHER ADJUSTMENTS: Gas Cost Adjustment: The customers bill shall be adjusted upward (downward) based on the Companys Gas Cost Adjustment Clause. Pipeline Safety and Regulatory Program Fee: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201. Rate Case Expense: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per customer basis on each monthly bill. System Replenishment Fee: The Company shall collect an individual line-item System Replenishment Fee, as authorized by the approved SRF Rate Schedule. The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p>
TaxRider23	<p>APPLICABILITY: This rider is applicable to commercial customers served by T&amp;L Gas Company with the exception of churches, schools, government offices, and manufacturing entities. Each monthly bill shall be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that are based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.</p>
PSFee23	<p>PIPELINE SAFETY AND REGULATORY PROGRAM FEE: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201.</p>
SRF2023	<p>PURPOSE: The System Replenishment Fee (SRF) is designated for distribution infrastructure replacement or expansion costs. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate T&amp;L Gas Companys (T&amp;L or Company) personnel, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The Company shall account for all monies collected and expended on system replacement or expansion in the appropriate Federal Energy Regulatory</p>

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38971

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Commission (FERC) Uniform System of Accounts (USOA) Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to Cost in Aid of Construction (CIAC). APPLICABILITY: The SRF shall be applicable to all customer classes in the unincorporated areas. SRF RATE: An individual line-item charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers. The SRF shall not exceed \$2.00 per Mcf. RECOVERY PERIOD: The SRF will be utilized for a period of up to five (5) years. The SRF may be extended for an additional 5 years with written approval from the Director of the Oversight and Safety Division.

**GCA2023**

APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increased in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. COST OF GAS: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of GAs (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of GAs is \$0.00 per Mcf. Any adjustment, refund and/or billing corrections received by the utility for a prior period shall be included in the current month's PGA calculation. The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority. The LUG Factor calculation is based on the following formula:  $A = [(X*Y)+Z]/Z$  Where: A=LUG Factor, X=Gas Purchases in Mcf for the Twelve Months Ending June 30th, Y=Percentage <Gain>/Loss, Z=Gas Sales in Mcf for the Twelve Months Ending June 30.

**App2023R**

APPLICATION OF SCHEDULE: This rate schedule is applicable to general use by residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This rate schedule is not available for service to premises with an alternative supply of natural gas. This rate schedule is applicable to the unincorporated of Conroe, Texas. Service under this rate schedule is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this rate schedule shall be furnished in accordance with T&L Gas Company's (T&L or Company) General Rules and Regulations.

**ResCOS2023**

COST OF SERVICE RATES: Monthly Customer Charge: \$25.00 Multiple metered customers

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38971

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

will be assessed a single customer charge per month. Monthly Commodity Rate: The price payable by each residential customer for all consumption each month shall be \$8.50 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
44975	Y	MCF	\$2.8500	11/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.2000	12/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.4900	01/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.2200	02/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: GUD12594

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include new customers.

**SERVICES**

TYPE OF SERVICE                      SERVICE DESCRIPTION

A                      Residential Sales

OTHER TYPE DESCRIPTION

**PREPARER - PERSON FILING**

RRC NO: 93

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steve

MIDDLE:

LAST NAME: Belovsky

TITLE: President

ADDRESS LINE 1: 15925 FM3086 #6

ADDRESS LINE 2: PO BOX 8038

CITY: GRANGERLAND

STATE: TX

ZIP: 77302

ZIP4:

AREA CODE: 936

PHONE NO: 231-2244

EXTENSION:



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 5601 COMPANY NAME: T & L GAS CO.**

**TARIFF CODE: DS RRC TARIFF NO: 38971**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>?7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38971

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38971

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
323389	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
323390	04-a		Collection/Trip Charge, per trip \$25.00
323391	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
323392	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
323393	07-a		Returned Check, fee plus bank charge \$25.00
323394	08-a		Payment Convenience Fee (Credit Card) \$3.00
323395	09-a		Tap Fee (labor), fee plus material cost \$250.00
323396	10-a		Residential Meter set: Cost plus 10%
323397	11-a		Commercial Meter set Cost plus 10%
323398	12-a		Emergency Call \$125.00
323399	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
323400	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
323401	15-a		Leak Test Customer Premises at their request, per hour \$65.00
323402	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
323387	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
323388	02-a		Institution of Service \$25.00

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 09/16/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/04/2025  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION  
COTADJ2023

OTHER ADJUSTMENTS: Gas Cost Adjustment: The customers bill shall be adjusted upward (downward) based on the Companys Gas Cost Adjustment Clause. Revenue Related Tax Adjustment: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities through a Tax Rider on each customers bill. Churches, schools, government offices, and manufacturing entities are exempt. Pipeline Safety and Regulatory Program Fee: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201. Rate Case Expense: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per customer basis on each monthly bill. System Replenishment Fee: The Company shall collect an individual line-item System Replenishment Fee, as authorized by the approved SRF Rate Schedule. Other Surcharges: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

TaxRider23

APPLICABILITY: This rider is applicable to commercial customers served by T&L Gas Company with the exception of churches, schools, government offices, and manufacturing entities. Each monthly bill shall be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that are based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

PSFee23

PIPELINE SAFETY AND REGULATORY PROGRAM FEE: The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commissions Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end each calendar year, pursuant to Texas Utilities Code 121.211 and 16 Texas Admin. Code 8.201.

SRF2023

PURPOSE: The System Replenishment Fee (SRF) is designated for distribution infrastructure replacement or expansion costs. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate T&L Gas

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Companys (T&L or Company) personnel, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The Company shall account for all monies collected and expended on system replacement or expansion in the appropriate Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to Cost in Aid of Construction (CIAC). APPLICABILITY: The SRF shall be applicable to all customer classes in the unincorporated areas. SRF RATE: An individual line-item charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers. The SRF shall not exceed \$2.00 per Mcf. RECOVERY PERIOD: The SRF will be utilized for a period of up to five (5) years. The SRF may be extended for an additional 5 years with written approval from the Director of the Oversight and Safety Division.

GCA2023

APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increased in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. COST OF GAS: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf. Any adjustment, refund and/or billing corrections received by the utility for a prior period shall be included in the current month's PGA calculation. The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority. The LUG Factor calculation is based on the following formula:  $A = [(X*Y) + Z] / Z$  Where: A=LUG Factor, X=Gas Purchases in Mcf for the Twelve Months Ending June 30th, Y=Percentage <Gain>/Loss, Z=Gas Sales in Mcf for the Twelve Months Ending June 30.

App2023C

APPLICATION OF SCHEDULE: This rate schedule is applicable to commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This rate schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This rate schedule is applicable to the unincorporated of Conroe, Texas. Service under this rate schedule is subject to the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
ComCOS2023	<p>original jurisdiction of the Railroad Commission of Texas. Service under this schedule shall be furnished in accordance with the T&amp;L Gas Company`s (T&amp;L or Company) General Rules and Regulations.</p> <p>COST OF SERVICE RATES: Monthly Customer Charge: \$30.00 Multiple metered customers will be assessed a single customer charge per month. Monthly Commodity Rate: The price payable by each commercial customer for all consumption each month shall be \$8.50 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.</p>

RATE ADJUSTMENT PROVISIONS  
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
44975	Y	MCF	\$2.8500	11/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.4900	01/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.2000	12/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
44975	Y	MCF	\$4.2200	02/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD12594

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include new customers.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

PREPARER - PERSON FILING

RRC NO: 93	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steve	MIDDLE:	LAST NAME: Belovsky
TITLE: President		
ADDRESS LINE 1: 15925 FM3086 #6		
ADDRESS LINE 2: PO BOX 8038		
CITY: GRANGERLAND	STATE: TX	ZIP: 77302 ZIP4:
AREA CODE: 936	PHONE NO: 231-2244	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T &amp; L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>?7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 38972

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
323372	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
323373	04-a		Collection/Trip Charge, per trip \$25.00
323374	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
323375	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
323376	07-a		Returned Check, fee plus bank charge \$25.00
323377	08-a		Payment Convenience Fee (Credit Card) \$3.00
323378	09-a		Tap Fee (labor), fee plus material cost \$250.00
323379	10-a		Residential Meter set: Cost plus 10%
323380	11-a		Commercial Meter set Cost plus 10%
323381	12-a		Emergency Call \$125.00
323382	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
323383	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
323384	15-a		Leak Test Customer Premises at their request, per hour \$65.00
323385	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
323370	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
323371	02-a		Institution of Service \$25.00