

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Rate R GRIP Env 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

RATE SCHEDULE: R - RESIDENTIAL SALES
 APPLICABLE TO: UNINCORPORATED AREAS
 EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

Application
 Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10742 Customer Charge per Bill	\$ 17.00 per month
Rider CEE Surcharge	\$ 0.05 per month (Note 1)
Interim Rate Adjustment (IRA)	\$ 29.06 per month (Note 2)
Total Customer Charge	\$ 46.11 per month
Commodity Charge - All Ccf	\$ 0.18653 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.
 (2) 2018 IRA - \$2.84, 2019 IRA - \$4.71, 2020 IRA - \$4.54, 2021 IRA - \$5.15, 2022 IRA - \$5.09, 2023 IRA - \$6.73.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
 The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10/1/2023.
 RIDER: GCR - GAS COST RECOVERY
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS
 EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company`s most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA Env 2018

Implementing 2018 SOI rates pursuant to the Final Order in GUD 10742 dated December 11 2018 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 12/11/2018

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(Bli + (HSFi \times ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

		Residential		Commercial
		Base use	Heat use	Base use
Heat use				
Weather Station	Ccf	Ccf/HDD	Ccf	
Ccf/HDD				
Abilene	11.27	0.1324	135.40	
1.5905				

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Austin	11.51	0.1658	170.24
0.9314				
	Dallas	13.47	0.1887	123.81
0.9850				
	Waco	9.24	0.1362	93.86
1.0142				
	Wichita Falls	11.24	0.1264	110.38
0.9253				

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than on Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for 00Residential

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20409	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20439	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20432	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20441	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20447	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29098	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
41509	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
43435	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTON ENVIRONS			
44697	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND ENVIRONS			
44789	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW ENVIRONS			
19473	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19475	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20126	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
19895	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20163	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20205	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20121	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20321	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
19768	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19783	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19512	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19468	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19470	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19541	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19574	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19615	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19655	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19691	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19729	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19900	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19904	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19942	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19977	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19993	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20017	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20058	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20099	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20346	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20361	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20342	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20400	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 16391,12759,8887,5921,10944

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

- AURORA
- AUSTIN
- AZLE
- BANGS
- BARDWELL
- BENJAMIN
- BOGATA
- BREMOND
- BROWNSBORO
- BRUCEVILLE-EDDY
- BUCKHOLTS
- BUFFALO
- CALDWELL
- CAMPBELL
- CARROLLTON
- CASHION COMMUNITY
- CEDAR HILL
- CEDAR PARK
- CHICO
- CHILLICOTHE
- CLEBURNE
- COLLINSVILLE
- COMANCHE
- COOLIDGE
- COPELL
- CORSICANA
- COVINGTON
- CUMBY
- DENISON
- DESOTO
- DUBLIN
- DUNCANVILLE
- EDGECLIFF VILLAGE
- ELECTRA
- EMHOUSE
- ENNIS
- EVANT
- FAIRFIELD
- FAIRVIEW
- FARMERS BRANCH
- FARMERSVILLE
- FATE
- FERRIS
- FOREST HILL
- FREDERICKSBURG
- FROST
- GAINESVILLE
- GARRETT
- GEORGETOWN
- GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

- BERTRAM
- BLOOMING GROVE
- BLOSSOM
- BRIDGEPORT
- BYERS
- CLIFTON
- COLORADO CITY
- FORNEY
- FRISCO
- GLENN HEIGHTS
- GOREE
- GROESBECK
- HASLET
- HAWLEY
- HEATH
- HICKORY CREEK
- HIGHLAND VILLAGE
- HOLLAND
- HONEY GROVE
- HOWE
- HUTTO
- IREDELL
- ITASCA
- KEMP
- LEONA
- LEONARD
- LITTLE ELM
- QUANAH
- RAVENNA
- RETREAT
- RHOME
- RICE
- RICHLAND
- ROCHESTER
- ROCKWALL
- ROGERS
- ROSCOE
- ROTAN
- ROUND ROCK
- ROYSE CITY
- RULE
- SACHSE
- SADLER
- SAINT JO
- SANGER
- SEAGOVILLE
- SOUTHLAKE
- SOUTHMAYD
- STRAWN
- STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29849
-----------------	----------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326529	10170 ExcessFlow(b)		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012</p> <p>Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.</p> <p>Applicable Charges: Charge No. Name and Description 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.</p>
326530	10170 Field Read		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M</p> <p>- FIELD READ OF METER (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326531 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326532 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326527 10170 Connection

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.

Applicable Charges:

Charge No.	Name and Description
1	Connection Charge

The following connection charges apply: Schedule Charge

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

business hours \$ 65.00
 after hours \$ 97.00

For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations.

326528 10170 ExcessFlow(a)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
 - EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
 4
 Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

326533 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

326534 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

326535 10170 TempDisc Res

relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application
The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Table with 2 columns: Charge No. and Name and Description. Row 1: 6, Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C GRIP Env 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division. RATE SCHEDULE: C - COMMERCIAL SALES
 APPLICABLE TO: UNINCORPORATED AREAS
 EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10742 Customer Charge per Bill	\$ 40.00 per month
Rider CEE Surcharge	\$ 0.00 per month (Note 1)
Interim Rate Adjustment (IRA)	\$ 93.15 per month (Note 2)
Total Customer Charge	\$ 133.15 per month
Commodity Charge - All Ccf	\$ 0.10494 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA - \$16.63, 2023 IRA - \$22.29.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
 The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

CUSTOMERS
EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Allocation Factor (D)
Rate R - Residential Service
.643027
Rate C - Commercial Service
.305476
Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA Env 2018

Implementing 2018 SOI rates pursuant to the Final Order in GUD 10742 dated December 11 2018 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 12/11/2018

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(BLi + (HSFi \times ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Heat use Weather Station Ccf/HDD	Ccf	Residential		Commercial
		Base use	Heat use	Base use
		Ccf/HDD	Ccf/HDD	Ccf
Abilene 1.5905	11.27	0.1324		135.40
Austin 0.9314	11.51	0.1658		170.24
Dallas	13.47	0.1887		123.81

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.9850	Waco	9.24	0.1362	93.86
1.0142	Wichita Falls	11.24	0.1264	110.38
0.9253				

Weather Normalization Adjustment (WNA) Report
 On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19468	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19871	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19881	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19918	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			
19942	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19954	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19993	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20030	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20073	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20112	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
19709	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19732	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19764	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19774	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19759	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19800	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FROST ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19809	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19706	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19841	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19843	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20130	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20138	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20180	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20220	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20257	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20296	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19512	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19550	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19588	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19625	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19496	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19503	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19659	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19689	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19509	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20447	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29098	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36742	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
41509	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
43435	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTON ENVIRONS			
44697	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND ENVIRONS			
44789	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW ENVIRONS			
20335	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20356	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20400	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20439	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 16391,12759,8887,5921,10944

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailement Plan 7.455 Curtailement Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 737 1487 932">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1033 1385 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1717 477 1743">(c) Priorities.</p> <p data-bbox="282 1780 1463 1858">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29850
-----------------	----------------------

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 29850
------------------------	-----------------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
326537	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M -</p> <p>CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

326538 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326539 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326540 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326541 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

326542 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

326543 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE:12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges: Table with 2 columns: Charge No., Name and Description. Row 1: 10, Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

326544 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

service for that customer at the same address.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I GRIP Env 24

Implementing GRIP rates pursuant to the Final Order in Case No. 16391 dated May 14, 2024, for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be June 1, 2024.

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: UNINCORPORATED AREAS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge

Amount	
GUD 10742 Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA)	\$ 1,707.47
per month (Note 1)	
Total Customer Charge	\$ 2,491.47 per
month	
First 0 MMBtu to 1,500 MMBtu	\$ 0.3701
per MMBtu	
Next 3,500 MMBtu	\$
0.2712 per MMBtu	
All MMBtu over 5,000 MMBtu	\$ 0.0582 per
MMBtu	

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) 2018 IRA - \$155.84, 2019 IRA - \$261.86, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86, 2023 IRA - \$412.07.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the

Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate C - Commercial Service
 .305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20132	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20300	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20329	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20368	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20412	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20449	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29098	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
41509	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
43435	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTON ENVIRONS			
44697	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND ENVIRONS			
44789	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW ENVIRONS			
19468	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19473	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19509	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20298	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
19527	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19545	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19582	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19946	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19980	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19993	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20019	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
19588	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19599	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19585	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19633	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19635	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19673	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19713	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19749	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19900	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19938	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 16391,12759,8887,5921,10944

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="280 401 634 457">Curtailment Plan 7.455 Curtailment Standards</p> <p data-bbox="280 491 1425 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="280 581 1490 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="280 699 911 726">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="280 730 1490 932">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="280 936 1398 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="280 1029 1386 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="280 1089 1490 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="280 1176 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="280 1293 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="280 1383 1479 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="280 1713 477 1740">(c) Priorities.</p> <p data-bbox="280 1774 1463 1856">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29851
-----------------	----------------------

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R DALL DARR 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: Customers within the City of Dallas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 34.00 per month
Rider CEE Surcharge	\$ 0.05 per month (Note 1)
Total Customer Charge	\$ 34.05 per month
Commodity Charge - All Ccf	\$0.42860 per Ccf (Note 2)

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

(2) The commodity charge includes the base rate amount of \$0.41017 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$0.01843 per Ccf until recovered.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. IF,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DALLAS	0.05
	DALWORTHINGTON GARDENS 0.05	
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05
	GORDON	0.05	
	GOREE		0.05
	GORMAN	0.05	
	GRANBURY		0.04
	GRAND PRAIRIE	0.05	
	GRANDVIEW	0.05	
	GRANGER	0.05	
	GRAPEVINE		0.05
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER	0.04	
	GUSTINE	0.05	
	HALTOM CITY	0.05	
	HAMILTON	0.05	
	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL	0.05	
	HASLET	0.05	
	HAWLEY	0.05	
	HEARNE	0.05	
	HEATH		0.03
	HEBRON	0.00	
	HENRIETTA	0.05	
	HEWITT		0.05
	HICKORY CREEK	0.05	
	HICO		0.05
	HIGHLAND PARK	0.05	
	HIGHLAND VILLAGE	0.05	
	HILLSBORO		0.05
	HOLLAND	0.05	
	HOLLIDAY	0.05	
	HONEY GROVE	0.05	
	HOWE		0.05
	HUBBARD	0.05	
	HURST		0.05
	HUTCHINS	0.05	
	HUTTO		0.05
	IMPACT		0.02
	IOWA PARK		0.04
	IREDELL	0.05	
	IRVING		0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05
PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05
RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT *	0.05
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.05
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE *	0.05
ROBERT LEE	0.05
ROBINSON	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.05
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.05
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.05
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.05
	SOUTHMAYD	0.05
	SPRINGTOWN	0.05
	ST. JO	0.05
	STAMFORD	0.05
	STAR HARBOR *	0.03
	STEPHENVILLE	0.05
	STOCKTON BEND	0.00
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTON		0.05
	WESTOVER HILLS		0.05
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT		0.05
	WHITEHOUSE *		0.05
	WHITESBORO		0.05
	WHITEWRIGHT		0.05
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM		0.05
	WINTERS		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR DAL 1023

Updating the Rider GCR for the City of Dallas to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023
 MID-TEX DIVISION RIDER: GCR - GAS COST RECOVERY
 APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below. The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. (a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula: $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS) + Customer\ Rate\ Relief\ Charge\ (CRR)$ EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%. RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge. TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge. CRR = A non-bypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule. (b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is: $PCF = PP / S$, where: $PP = (P - A) \times D$, where: P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case. A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula: $A = R - (C - A2)$, where: R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30. C = Actual pipeline costs for the most recent 12 months ending June 30. A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30. S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA DAL 24

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance dated 5/22/2024.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
 APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Provisions for Adjustment The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$(HSFi (NDD-ADD)) WNAFi = Ri (Bli + (HSFi x ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: $WNAi = WNAFi \times qij$ Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors Residential

Commercial

Base use Heat use Base use

Heat use Weather Station Ccf Ccf/HDD Ccf

Ccf/HDD Dallas 13.80

.1957 211.24 1.0046

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE LESS THAN 1000 0.0000 1000 TO 2499
0.00581 2500 TO 9999 0.0107 10000 AND ABOVE 0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM 0.01070	
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 32732,32471,32214,31885,31591,31207

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	Curtailment Plan 7.455 Curtailment Standards

(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.

(2) Commission--The Railroad Commission of Texas.

(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.

(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.

(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.

(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.

(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29899
-----------------	----------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>						
326548	Rate M- Return Check		<p>RATE M - MISCELLANEOUS CHARGES: RETURN CHECK CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described.</p> <p>Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Returned Check Charges A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.</p>						
326549	Rate M-Connection		<p>RATE M - MISCELLANEOUS CHARGES: CONNECTION CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Connection Charge</p> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations.</p>	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Schedule	Charge								
business hours	\$ 65.00								
after hours	\$ 97.00								
326550	Rate M-ExcessFlowVal		<p>RATE M : EXCESS FLOW VALUE</p> <p>Application:</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main. A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

326551 Rate M-MeterTest

RATE M - MISCELLANEOUS CHARGES: Meter Testing

Application The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

appropriate adders.

Applicable Charge: Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326552 Rate M-Read4Change

RATE M - MISCELLANEOUS CHARGES: FIELD READ OF METER

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charges: Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326553 Rate M-ServiceCall

RATE M - MISCELLANEOUS CHARGES: Service Call

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

326554	Rate M-Tampering	related problem rather than a Company or Company facilities problem.
		\$26.00 business hours \$40.00 after hours
		RATE M - MISCELLANEOUS CHARGES: Tampering Charge
		<p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
		Applicable Charge: Tampering Charge
		<p>No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00</p>
326555	Rate M-TempDisServ1	RATE M - MISCELLANEOUS CHARGES: Residential- Temporary Discontinuance of Service
		<p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
		<p>Applicable Charge:</p> <p>Charge for Temporary Discontinuance of Service - Residential Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C DALL DARR 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 76.75 per month
Rider CEE Surcharge	\$ 0.00 per month (Note 1)
Total Customer Charge	\$ 76.75 per month
Commodity Charge - All Ccf	\$ 0.16672 per Ccf (Note 2)

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Level For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

(2) The commodity charge includes the base rate amount of \$0.14829 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULESCHEDULE IDDESCRIPTION

Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULESCHEDULE IDDESCRIPTION

provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an *'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT
APPLICABLE TO: Entire Division Except Unincorporated Areas
Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.05
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY *	0.05
	ARGYLE	0.05
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	BROWNSBORO	0.05	
	BROWNWOOD *	0.05	
	BRUCEVILLE-EDDY	0.04	
	BRYAN		0.05
	BUCKHOLTS	0.04	
	BUFFALO		0.05
	BUFFALO GAP	0.04	
	BURKBURNETT	0.05	
	BURLESON		0.05
	BURNET	0.05	
	BYERS		0.05
	CADDO MILLS	0.02	
	CALDWELL		0.05
	CALVERT		0.05
	CAMERON		0.05
	CAMPBELL *		0.05
	CANTON		0.05
	CARBON		0.05
	CARROLLTON	0.05	
	CASHION COMMUNITY	0.05	
	CEDAR HILL		0.05
	CEDAR PARK	0.05	
	CELESTE		0.05
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER		0.05
	CHICO		0.05
	CHILDRESS		0.05
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL		0.05
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE		0.05
	COOPER		0.05
	COPPELL		0.05
	COPPER CANYON	0.05	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COPPERAS COVE	0.05	
CORINTH		0.04
CORSICANA	0.05	
COVINGTON	0.05	
COYOTE FLATS		0.00
CRANDALL		0.05
CRAWFORD	0.05	
CROSS ROADS		0.05
CROWLEY		0.05
CUMBY		0.05
DALLAS		0.05
DALWORTHINGTON GARDENS	0.05	
DAWSON		0.05
DE LEON		0.05
DECATUR		0.05
DENISON		0.05
DENTON		0.05
DEPORT		0.05
DESOTO		0.05
DETROIT		0.05
DODD CITY		0.05
DOUBLE OAK	0.05	
DRAPER		0.05
DUBLIN		0.05
DUNCANVILLE	0.05	
EARLY		0.05
EASTLAND		0.05
ECTOR		0.05
EDGECLIFF VILLAGE	0.05	
EDOM		0.05
ELECTRA		0.05
EMHOUSE *		0.05
EMORY		0.04
ENNIS		0.05
EULESS		0.05
EUSTACE		0.05
EVANT		0.05
EVERMAN		0.05
FAIRFIELD		0.04
FAIRVIEW		0.05
FARMERS BRANCH	0.05	
FARMERSVILLE		0.04
FATE		0.05
FERRIS		0.05
FLOWER MOUND	0.05	
FOREST HILL		0.05
FORNEY		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	LITTLE ELM		0.05
	LITTLE RIVER-ACADEMY	0.05	
	LLANO		0.05
	LOMETA		0.05
	LONE OAK		0.05
	LONGVIEW		0.04
	LORAIN		0.05
	LORENA		0.05
	LOTT		0.04
	LUCAS		0.05
	LUEDERS		0.05
	MABANK		0.05
	MADISONVILLE		0.05
	MALAKOFF		0.05
	MALONE		0.04
	MANOR		0.05
	MANSFIELD		0.05
	MARBLE FALLS		0.05
	MARLIN		0.05
	MART		0.04
	MAYPEARL *		0.05
	MCGREGOR		0.05
	MCKINNEY		0.05
	MCLENDON-CHISHOLM	0.05	
	MEGARGEL		0.05
	MELISSA		0.05
	MERIDIAN		0.05
	MERKEL		0.04
	MESQUITE		0.05
	MEXIA		0.05
	MIDLOTHIAN		0.05
	MIDWAY		0.05
	MILES		0.05
	MILFORD		0.05
	MILLSAP		0.00
	MOBILE CITY		0.05
	MOODY		0.05
	MORAN		0.05
	MORGAN		0.04
	MUNSTER		0.05
	MUNDAY		0.05
	MURCHISON	0.05	
	MURPHY		0.04
	NEVADA		0.04
	NEW CHAPEL HILL	0.04	
	NEW FAIRVIEW *		0.05
	NEWARK		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.05
O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05
PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05
RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT *	0.05
RHOME	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.05
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.05
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.05
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.05
	SOUTHMAYD	0.05
	SPRINGTOWN	0.05
	ST. JO	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

STAMFORD	0.05	
STAR HARBOR *	0.03	
STEPHENVILLE	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY		0.04
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE		0.04
TERRELL	0.04	
THE COLONY	0.04	
THORNDALE	0.05	
THORNTON		0.05
THRALL		0.05
THROCKMORTON	0.05	
TIOGA		0.05
TOCO		0.05
TOM BEAN		0.05
TRENT		0.04
TRENTON		0.05
TRINIDAD		0.04
TROPHY CLUB	0.05	
TROY		0.05
TUSCOLA		0.05
TYE		0.04
TYLER		0.05
UNIVERSITY PARK	0.05	
VALLEY MILLS		0.05
VALLEY VIEW		0.04
VAN ALSTYNE		0.05
VENUS		0.05
VERNON		0.05
WACO		0.05
WALNUT SPRINGS	0.05	
WATAUGA		0.05
WAXAHACHIE	0.05	
WEINERT		0.05
WEST		0.05
WESTLAKE		0.05
WESTON		0.05
WESTOVER HILLS	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE *	0.05	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY	0.05	
	WICHITA FALLS	0.05	
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM *	0.05	
	WYLIE		0.04
	YANTIS		0.05

Rider GCR DAL 1023

Updating the Rider GCR for the City of Dallas to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023
MID-TEX DIVISION RIDER: GCR - GAS COST RECOVERY
APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below. The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. (a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula: $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS) + Customer\ Rate\ Relief\ Charge\ (CRR)$ EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%. RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge. TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge. CRR = A non-bypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule. (b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is: $PCF = PP / S$, where: $PP = (P - A) \times D$, where: P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case. A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula: $A = R - (C - A2)$, where: R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30. C = Actual pipeline costs for the most recent 12 months ending June 30. A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30. S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30. The PCF is calculated to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA DAL 24

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance dated 5/22/2024.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

Provisions for Adjustment The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$(HSFi \text{ (NDD-ADD) }) \text{ WNAFi} = Ri \text{ (BLi} + (HSFi \times \text{ ADD))}$
Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
 $\text{WNAFi} =$ Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf
 Ri = base rate of temperature sensitive sales for the i th schedule or classification utilized by the Commission in the Relevant Rate Order.
 $HSFi$ = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class
 NDD = billing cycle normal heating degree days
 ADD = billing cycle actual heating degree days
 Bli = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: $\text{WNAi} = \text{WNAFi} \times \text{qij}$ Where qij is the relevant sales quantity for the j th customer in i th rate schedule.

Base Use/Heat Use Factors		Residential	
Commercial			
Base use	Heat use	Base use	
Heat use Weather Station	Ccf	Ccf/HDD	Ccf
	Ccf/HDD	Dallas	13.80
.1957	211.24		1.0046

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas
 Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS 0.00581	
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

<u>RATE SCHEDULE</u>	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS
None

<u>CUSTOMERS</u>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING
NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: 32732,32471,32214,31885,31591,31207
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Updating the pipeline safety fee reference

<u>SERVICES</u>	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING
RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Chris MIDDLE: LAST NAME: Felan
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="289 405 634 457">Curtailement Plan 7.455 Curtailement Standards</p> <p data-bbox="289 495 1422 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 703 911 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 737 1487 932">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 940 1398 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1033 1382 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1388 1487 1682">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="289 1719 477 1745">(c) Priorities.</p> <p data-bbox="289 1782 1463 1856">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29900
-----------------	----------------------

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in: ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in: BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in: ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMOND
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29900
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29900
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29900
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29900
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 29900
------------------------	-----------------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED						
326557	Rate M- Return Check		<p>RATE M - MISCELLANEOUS CHARGES: RETURN CHECK CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described.</p> <p>Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Returned Check Charges A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.</p>						
326558	Rate M-Connection		<p>RATE M - MISCELLANEOUS CHARGES: CONNECTION CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Connection Charge</p> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations.</p>	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Schedule	Charge								
business hours	\$ 65.00								
after hours	\$ 97.00								
326559	Rate M-MeterTest		<p>RATE M - MISCELLANEOUS CHARGES: Meter Testing</p>						

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326560 Rate M-Read4Change

RATE M - MISCELLANEOUS CHARGES: FIELD READ OF METER

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charges: Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326561 Rate M-ServiceCall

RATE M - MISCELLANEOUS CHARGES: Service Call

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours \$40.00 after hours

326562 Rate M-StandByGenera

RATE M - MISCELLANEOUS CHARGES: Recovery of Connection Costs Associated with Certain Stand-By Gas Generators

Application The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Recovery of Connection Costs Associated with Certain Stand-By Gas Generators Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

326563 Rate M-Tampering

RATE M - MISCELLANEOUS CHARGES: Tampering Charge

Application The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

Applicable Charge: Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

326564 Rate M-TempDisServ2

RATE M - MISCELLANEOUS CHARGES: Non-Residential Temporary Discontinuance of Service

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Temporary Discontinuance of Service - Non-Residential Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
Rider GCR DAL 1023

Updating the Rider GCR for the City of Dallas to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023
MID-TEX DIVISION RIDER: GCR - GAS COST RECOVERY
APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below. The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. (a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula: $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS) + Customer\ Rate\ Relief\ Charge\ (CRR)$ EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%. RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge. TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge. CRR = A non-bypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule. (b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is: $PCF = PP / S$, where: $PP = (P - A) \times D$, where: P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case. A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula: $A = R - (C - A2)$, where: R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30. C = Actual pipeline costs for the most recent 12 months ending June 30. A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30. S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIDER TAX - TAX ADJUSTMENT
 APPLICABLE TO: Entire Division except Unincorporated Areas
 Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE LESS THAN 1000 0.0000 1000 TO 2499
 0.00581 2500 TO 9999 0.0107 10000 AND ABOVE 0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

YANTIS	0.00000
--------	---------

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I DALL DARR 24

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance dated 5/22/2024.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RATE SCHEDULE: I - INDUSTRIAL SALES
 APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,586.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6962 per MMBtu (Note 1)
Next 3,500 MMBtu	\$ 0.5566 per MMBtu (Note 1)
All MMBtu over 5,000 MMBtu	\$ 0.2393 per MMBtu (Note 1)

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
 In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level
 For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) The tiered commodity charges include the base rate amounts of \$0.5162, \$0.3766, and \$0.0593 per MMBtu, respectively, plus Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.1800 per MMBtu until recovered.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULESCHEDULE IDDESCRIPTION

Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. -

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an *'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	BAIRD		0.05
	BALCH SPRINGS	0.05	
	BALLINGER		0.05
	BANDERA		0.04
	BANGS		0.05
	BARDWELL		0.04
	BARRY		0.02
	BARTLETT		0.05
	BARTONVILLE	0.04	
	BEDFORD		0.05
	BELLEVUE		0.05
	BELLMEAD		0.05
	BELLS		0.04
	BELTON		0.05
	BENBROOK		0.04
	BENJAMIN		0.05
	BERTRAM		0.05
	BEVERLY HILLS	0.04	
	BLACKWELL		0.05
	BLANKET		0.05
	BLOOMING GROVE	0.05	
	BLOSSOM		0.05
	BLUE MOUND		0.05
	BLUE RIDGE		0.05
	BLUM		0.05
	BOGATA		0.05
	BONHAM		0.05
	BOWIE		0.05
	BOYD		0.04
	BREMOND		0.04
	BRIDGEPORT		0.05
	BRONTE		0.05
	BROWNSBORO		0.05
	BROWNWOOD *		0.05
	BRUCEVILLE-EDDY	0.04	
	BRYAN		0.05
	BUCKHOLTS	0.04	
	BUFFALO		0.05
	BUFFALO GAP		0.04
	BURKBURNETT		0.05
	BURLESON		0.05
	BURNET		0.05
	BYERS		0.05
	CADDO MILLS		0.02
	CALDWELL		0.05
	CALVERT		0.05
	CAMERON		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN	0.05	0.05
	DUNCANVILLE	0.05	
	EARLY	0.05	
	EASTLAND	0.05	
	ECTOR	0.05	
	EDGECLIFF VILLAGE	0.05	
	EDOM	0.05	
	ELECTRA	0.05	
	EMHOUSE *	0.05	
	EMORY	0.04	
	ENNIS	0.05	
	EULESS	0.05	
	EUSTACE	0.05	
	EVANT	0.05	
	EVERMAN	0.05	
	FAIRFIELD	0.04	
	FAIRVIEW	0.05	
	FARMERS BRANCH	0.05	
	FARMERSVILLE	0.04	
	FATE	0.05	
	FERRIS	0.05	
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY	0.05	
	FORT WORTH	0.05	
	FRANKLIN	0.05	
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO	0.04	
	FROST	0.05	
	GAINESVILLE	0.05	
	GARLAND	0.05	
	GARRETT	0.05	
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE	0.05	
	GLENN HEIGHTS	0.05	
	GODLEY	0.05	
	GOLDTHWAITE	0.05	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT *	0.05
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ROSCOE	0.05	
ROSEBUD	0.04	
ROSS	0.05	
ROTAN	0.05	
ROUND ROCK	0.05	
ROWLETT	0.05	
ROXTON	0.05	
ROYSE CITY	0.05	
RULE	0.05	
RUNAWAY BAY	0.04	
SACHSE	0.05	
SADLER	0.05	
SAGINAW	0.05	
SAN ANGELO	0.05	
SAN SABA	0.05	
SANCTUARY	0.05	
SANGER	0.05	
SANSOM PARK	0.04	
SANTA ANNA	0.05	
SAVOY	0.04	
SCURRY	0.04	
SEAGOVILLE	0.05	
SEYMOUR	0.05	
SHADY SHORES	0.05	
SHERMAN	0.05	
SNYDER	0.05	
SOMERVILLE	0.05	
SOUTH MOUNTAIN	0.03	
SOUTHLAKE	0.05	
SOUTHMAYD	0.05	
SPRINGTOWN	0.05	
ST. JO	0.05	
STAMFORD	0.05	
STAR HARBOR *	0.03	
STEPHENVILLE	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY	0.04	
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE	0.04	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TERRELL	0.04
THE COLONY	0.04
THORNDALE	0.05
THORNTON	0.05
THRALL	0.05
THROCKMORTON	0.05
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.05
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.05
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.05
WATAUGA	0.05
WAXAHACHIE	0.05
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTON	0.05
WESTOVER HILLS	0.05
WESTWORTH VILLAGE	0.05
WHITE SETTLEMENT	0.05
WHITEHOUSE *	0.05
WHITESBORO	0.05
WHITEWRIGHT	0.05
WHITNEY	0.05
WICHITA FALLS	0.05
WILMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0.00
WOLFE CITY	0.05
WOODWAY	0.05
WORTHAM *	0.05
WYLIE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	YANTIS 0.05

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19714	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING
NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: 32732,32471,32214,31885,31591,31207
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING
RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Chris MIDDLE: LAST NAME: Felan
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	Curtailement Plan 7.455 Curtailement Standards

(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.

(2) Commission--The Railroad Commission of Texas.

(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.

(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.

(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.

(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.

(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in: ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in: BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in: ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 29901
-----------------	----------------------

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Added the cities of Little River Academy, Llano, and New Fairview.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ordinance NO.	Approval Date	
ABILENE			RES 186-2024
		8/22/2024	
ADDISON			
		9/10/2024	
ALBANY			Ordinance No. 2024-09-16
	9/16/2024		
ALLEN			4100-09-24
		9/10/2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ALVARADO	ANGUS		Res.
2024-08-13		8/13/2024	
ANNA			1119-2024-08
		8/27/2024	
ARCHER CITY			2024-25
		8/22/2024	
ARGYLE			2024-25
		8/19/2024	
ARLINGTON			ORD-24-045
		9/3/2024	
AUBREY			865-24
		8/22/2024	
AZLE			RES 2024-14
		9/3/2024	
BEDFORD			Resolution 2024-72
		9/10/2024	
BELLMEAD			2024-040
		8/13/2024	
BELTON			Res # 2024-20-R
		9/10/2024	
BENBROOK			RES 2024-03
		9/5/2024	
BEVERLY HILLS	BLOSSOM		Res
05-24		8/15/2024	
BLUE RIDGE			2024-0903-001
		9/3/2024	
BOWIE			2024-04
		8/12/2024	
BOYD			Ord. O-2024-09-
003		9/17/2024	
BRIDGEPORT			2024-25
		9/9/2024	
BROWNWOOD			R-24-09
		8/27/2024	
BRYAN			Resolution No.
4100		8/13/2024	
BUFFALO			ORD 20240826
		8/26/2024	
BURKBURNETT			Res. 758
		9/16/2024	
BURLESON			CSO#5583-09-2024
		9/9/2024	
CADDO MILLS			RES 091024-1
		9/10/2024	
CANTON			Res 2024-09
		8/20/2024	
CARROLLTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
		9/10/2024	
	CEDAR HILL		R24-719
		8/27/2024	
	CELESTE		ORD 09262024
		9/26/2024	
	CELINA		2024-89
		9/10/2024	
	CENTERVILLE		Ordinance No. 09-004-
	2024	9/4/2024	
	CISCO		2024-08-12
		8/12/2024	
	CLARKSVILLE		ORD 2024-010
		8/20/2024	
	CLEBURNE		RS08-2024-143
		8/27/2024	
	CLYDE		ORD 2024-008
		8/13/2024	
	COLLEGE STATION		Ordinance No. 2024-4538
		8/22/2024	
	COLLEYVILLE		O-24-2297
		9/17/2024	
	COLORADO CITY		ORD 2024-19
		8/20/2024	
	COMANCHE		
		8/17/2024	
	COOLIDGE COPPELL		2024-
	0910.1	9/10/2024	
	CORINTH		24-09-19-37
		9/19/2024	
	CRANDALL		08192024A
		8/19/2024	
	CROSS ROADS		
		8/12/2024	
	CROWLEY		R08-2024-424
		8/15/2024	
	DALWORTHINGTON GARDENS		2024-05
		8/15/2024	
	DENISON		RES - 4166
		9/3/2024	
	DENTON		ORD 24-1698
		9/17/2024	
	DESOTO		R-24-15
		9/17/2024	
	DRAPER		
		9/30/2024	
	DUNCANVILLE		R-2024-326
		9/17/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EARLY	2024-R11 9/10/2024
	EASTLAND	2024-11 8/19/2024
	EDGECLIFF VILLAGE	RES 009-24 9/12/2024
	EMORY	RES R5-2024 8/13/2024
	ENNIS	24-0820-F6 8/20/2024
	EULESS	2397 8/19/2024
	EVERMAN	RES 2024-08-02 8/13/2024
	FAIRVIEW	2024-22 9/3/2024
	FARMERS BRANCH	2024-150 9/17/2024
	FARMERSVILLE	2024-0819-001 8/20/2024
	FATE	R-2024-061 9/3/2024
	FLOWER MOUND	
	FOREST HILL	RES 2024-24 8/20/2024
	FORNEY	R24-63 9/3/2024
	FORT WORTH	27127-09-2024 9/17/2024
	FRISCO	2024-09-40R 9/3/2024
	FROST	324 9/16/2024
	GAINESVILLE	RES - 08-20-2024B 8/20/2024
	GARLAND	
	GARRETT	24-103R 9/17/2024
	GEORGETOWN	RES 091024-5.1 8/15/2024
	GLENN HEIGHTS	R-25-24 9/10/2024
	GRAND PRAIRIE	Ord 11589-2024 9/17/2024
	GRAPEVINE	2024-015 9/3/2024

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/17/2024	
GUNTER		RES - 2024-08-15-1
	8/15/2024	
HALTOM CITY		R-2024-14-03
	9/9/2024	
HARKER HEIGHTS		RES 2024-36
	9/24/2024	
HASKELL		ORD 08272024-1
	8/27/2024	
HASLET		005-2024
	9/16/2024	
HEWITT		Res#2024-08
	9/16/2024	
HIGHLAND PARK		
	9/3/2024	
HIGHLAND VILLAGE		2024-3132
	8/13/2024	
HONEY GROVE		ORD - 2024-00010
	8/13/2024	
HURST		1867
	9/10/2024	
HUTCHINS		R2024-09-1212
	9/16/2024	
HUTTO		O-2024-057
	9/5/2024	
IOWA PARK		Res No. 24-14
	9/9/2024	
IRVING		
	9/12/2024	
JUSTIN		789-24/706-24
	9/12/2024	
KAUFMAN		R-17-24
	8/26/2024	
KEENE		RES 2024-455
	8/15/2024	
KELLER		2185
	9/3/2024	
KEMP		24-05
	8/13/2024	
KENNEDALE		
	8/20/2024	
KERENS		Res 24-0910-002R
	9/10/2024	
KERRVILLE		37-2024
	9/10/2024	
KILLEEN		RS-24-154
	9/3/2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KRUM		Ord No. 2024-824
	9/3/2024	
LAKE DALLAS		2024-07
	8/22/2024	
LAKE WORTH		ORD 1284
	8/20/2024	
LAKESIDE		RES 2024-002
	8/22/2024	
LANCASTER		2024-08-73
	8/12/2024	
LAVON		8/13/2024
	8/20/2024	
LEWISVILLE		
	9/9/2024	
LITTLE ELM		82020024023
	8/20/2024	
LITTLE RIVER ACADEMY		
LLANO		1533
	8/19/2024	
LORENA		
MADISONVILLE		Resolution No.
2024-16	8/12/2024	
MALAKOFF		Ord #478
	9/9/2024	
MANSFIELD		OR-2384-24
	9/23/2024	
MCKINNEY		2024-09-166-R
	9/17/2024	
MELISSA		2024-44
	8/27/2024	
MESQUITE		ORD 5131
	9/3/2024	
MIDLOTHIAN		2024-32
	9/10/2024	
MURPHY		
	9/17/2024	
NEW FAIRVIEW		202408-13-113
	8/19/2024	
NEWARK		Ord. A-558
	9/19/2024	
NOCONA		Res. 1533
	9/10/2024	
NORTH RICHLAND HILLS		Ord No. 3864
	8/26/2024	
NORTHLAKE		24-54
	8/22/2024	
OAK LEAF		2024-06

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	9/10/2024
OVILLA	090924-C
	9/9/2024
PALESTINE	R-35-24
	8/12/2024
PANTEGO	2024-03
	8/26/2024
PARIS	
	9/23/2024
PARKER	2024-807
	9/3/2024
PECAN HILL	2024-02
	8/20/2024
PLANO	8/10/2024
	8/26/2024
PONDER	24-17
	8/12/2024
POTTSBORO	ORD 1505
	9/9/2024
PROSPER	2024-57
	8/27/2024
QUITMAN	091924(F)
	9/19/2024
RED OAK	24-079R
	9/9/2024
RENO (PARKER COUNTY)	ORD 2024-10
	9/9/2024
RHOME	
	9/10/2024
RICHARDSON	24-25
	9/23/2024
RICHLAND	ORD #189
	9/12/2024
RICHLAND HILLS	599-24
	9/9/2024
RIVER OAKS	RES 1128-2024
	8/20/2024
ROANOKE	107R
	8/27/2024
ROBINSON	Resolution 2024-
008-R	
	9/3/2024
ROCKWALL	24-33
	8/19/2024
ROSCOE	ORD
	9/10/2024
ROWLETT	RES-064-24
	8/20/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ROYSE CITY	9/10/2024	
SACHSE	9/3/2024	
SAGINAW	9/3/2024	RES 2024-12
SANSOM PARK	8/19/2024	Res. No. 1142-24
SEAGOVILLE	8/19/2024	2024-64
SEYMOUR	8/22/2024	2024-11
SHERMAN	9/3/2024	Ordinance No.
6768		
SNYDER	8/26/2024	RES 20240826
SOUTHLAKE	9/3/2024	Res 24-027
SPRINGTOWN	8/22/2024	RES 2024-O-1074
STAMFORD		RES 204-10/ORD
939	9/3/2024	
STEPHENVILLE	9/3/2024	RES 2024-R-10
SULPHUR SPRINGS	9/3/2024	RES 1439
SWEETWATER	9/10/2024	RES 2024-12
TEMPLE	9/19/2024	2024-0290-R
TERRELL		2172 8/20/2024
THE COLONY	8/20/2024	
TROPHY CLUB	8/26/2024	2024-17
TYLER	9/11/2024	O-2024-86
UNIVERSITY PARK	9/3/2024	Resolution No. 24-014
VENUS	9/9/2024	816-2024-09
VERNON	8/27/2024	Res 1105
WACO	9/17/2024	ORD-2024-768
WATAUGA	9/9/2024	Ord No. 2024-021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	1366
	8/19/2024	
	WESTLAKE	1004
	9/16/2024	
	WESTOVER HILLS	RES 24-05
	8/19/2024	
	WESTWORTH VILLAGE	Res 2024-08
	8/13/2024	
	WHITE SETTLEMENT	
	9/3/2024	
	WHITESBORO	RES - 8708
	8/20/2024	
	WICHITA FALLS	R 102-2024
	9/3/2024	
	WILMER	02024-0918C
	9/18/2024	
	WOODWAY	ORD 24-10
	9/9/2024	
	WYLIE	Resolution
	2024-22	8/27/2024

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2024 by Operation of Law.

Index Other 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. Updated to remove the cities of Little River Academy and Llano.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott Alba Alma Alvord Annona Anson Athens Aurora Avery Baird Ballinger Bangs Bardwell Barry Bartlett Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Byers Caldwell Calvert Campbell Carbon Cashion Community Chandler Chico Childress Chillicothe Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Coyote Flats Crawford Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Ector Edom Emhouse Eustace Evant Fairfield Ferris Franklin Frankston Glen Rose Godley Goodlow Gordon Goree Gorman Grandview Granger Gustine Hamlin Hawley Hearne Hebron Holland Holliday Howe Hubbard Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lakeport Lawn Leona Leonard Lexington Liberty Hill Lindsay Lipan Lometa Lone Oak Loraine Lott Lucas Lueders Mabank Malone Manor Marlin Maypearl

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mcgregor McLendon-Chisholm Megargel Meridian Merkel Midway Miles Milford Millsap
 Mobile City Moody Moran Morgan Muenster Munday Murchison Nevada New Chapel Hill
 Newcastle Nolanville Normangee Novice Oak Point Oakwood O'Brien Oglesby Palmer
 Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend
 Powell Poynor Putnam Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rio Vista
 Robert Lee Roby Rochester Rosebud Ross Rotan Roxton Rule Runaway Bay Sadler Saint
 Jo San Saba Sanctuary Santa Anna Savoy Scurry Shady Shores South Mountain Southmayd
 Stockton Bend Strawn Streetman Sun Valley Sunnyvale Talty Taylor Teague Tehuacana
 Thorndale Thornton Thrall Throckmorton Tioga Toco Tom Bean Trent Trenton Troy
 Tuscola Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Weston
 Whitehouse Whitewright Windom Winters Wixon Valley Wolfe City Wortham Yantis The
 RRM rates for the Non-Coalition cities were effective October 1, 2024 by Operation
 of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the
 Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline
 Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule
 Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each
 calendar year as reported by each system operator on the U.S. Department of
 Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
 March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
 pipeline safety and regulatory program total to be paid to the Commission by
 multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
 Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
 Commission on March 15 of each year the amount calculated under paragraph (1) of
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
 surcharge to its existing rates, the amount the operator paid to the Commission

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I RRM Inc 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE: I - INDUSTRIAL SALES
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an *'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ADDISON	0.05
	ALBA	0.04
	ALBANY	0.05
	ALLEN	0.05
	ALMA	0.04
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.05
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY *	0.05
	ARGYLE	0.05
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	FATE	0.05	
	FERRIS	0.05	
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY	0.05	
	FORT WORTH	0.05	
	FRANKLIN	0.05	
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO	0.04	
	FROST	0.05	
	GAINESVILLE	0.05	
	GARLAND	0.05	
	GARRETT	0.05	
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE	0.05	
	GLENN HEIGHTS	0.05	
	GODLEY	0.05	
	GOLDTHWAITE	0.05	
	GOODLOW	0.05	
	GORDON	0.05	
	GOREE	0.05	
	GORMAN	0.05	
	GRANBURY	0.04	
	GRAND PRAIRIE	0.05	
	GRANDVIEW	0.05	
	GRANGER	0.05	
	GRAPEVINE	0.05	
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER	0.04	
	GUSTINE	0.05	
	HALTOM CITY	0.05	
	HAMILTON	0.05	
	HAMLIN	0.05	
	HARKER HEIGHTS	0.05	
	HASKELL	0.05	
	HASLET	0.05	
	HAWLEY	0.05	
	HEARNE	0.05	
	HEATH	0.03	
	HEBRON	0.00	
	HENRIETTA	0.05	
	HEWITT	0.05	
	HICKORY CREEK	0.05	
	HICO	0.05	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKE SIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MURPHY	0.04
NEVADA	0.04
NEW CHAPEL HILL	0.04
NEW FAIRVIEW *	0.05
NEWARK	0.05
NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.05
O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05
PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT *	0.05
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.05
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE *	0.05
ROBERT LEE	0.05
ROBINSON	0.05
ROBY	0.05
ROCHESTER	0.05
ROCKDALE	0.04
ROCKWALL	0.05
ROGERS	0.05
ROSCOE	0.05
ROSEBUD	0.04
ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05
ROWLETT	0.05
ROXTON	0.05
ROYSE CITY	0.05
RULE	0.05
RUNAWAY BAY	0.04
SACHSE	0.05
SADLER	0.05
SAGINAW	0.05
SAN ANGELO	0.05
SAN SABA	0.05
SANCTUARY	0.05
SANGER	0.05
SANSOM PARK	0.04
SANTA ANNA	0.05
SAVOY	0.04
SCURRY	0.04
SEAGOVILLE	0.05
SEYMOUR	0.05
SHADY SHORES	0.05
SHERMAN	0.05
SNYDER	0.05
SOMERVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD	0.05	
	STAR HARBOR *	0.03	
	STEPHENVILLE	0.05	
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTON	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE *	0.05
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Updating the ACSC and Non-Coalition lists in Exhibit A.

Effective Date: 10/01/2024; See the ACSC Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation (Company). This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions Test Period is defined as the twelve months ending December 31 of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula: $COS = OM + DEP + RI + TAX + CD$ Where: OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580. DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings. RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates. TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates. CD = interest on customer deposits.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULESCHEDULE IDDESCRIPTION

collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). VIII. Notice Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A ACSC Cities

Abilene	Crowley	Keene
	Richland Hills	
Addison	Dalworthington Gardens	Keller
	River Oaks	
Albany	Denison	Kemp
	Roanoke	
Allen	Denton	
Kennedale	Robinson	
Alvarado	Desoto	Kerens
	Rockwall	
Angus	Draper	
Kerrville	Roscoe	
Anna Archer City	Duncanville	Killeen
	Rowlett	
Argyle	Early	Krum
	Royse City	
Arlington	Eastland	Lake
Dallas	Sachse	
Aubrey	Edgecliff Village	Lake
Worth	Saginaw	
Azle	Emory	
Lakeside	Sansom Park	
Bedford	Ennis	
Lancaster	Seagoville	
Bellmead		
	Seymour	
Belton	Eules	Lavon
	Sherman	
Benbrook	Everman	Lewisville
	Snyder	
Beverly Hills	Fairview	Little
Elm		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Little River Academy	Southlake	Llano
Blossom	Farmers Branch	Lorena
Blue Ridge	Farmersville	
Madisonville	Stamford	
Bowie	Fate	
Malakoff	Stephenville	
Boyd	Flower Mound	Mansfield
Bridgeport	Sulphur Springs	
McKinney	Forest Hill	
Brownwood	Sweetwater	
	Forney	Melissa
	Temple	
Bryan	Fort Worth	
Mesquite	Terrell	
Buffalo	Frisco	
	Frost	
Midlothian	The Colony	
Burkburnett	Gainesville	Murphy
	Trophy Club	
New Fairview		
Burleson	Garland	Newark
	Tyler	
Caddo Mills	Garrett	Nocona
	University Park	
Canton	Georgetown	North
Richland Hills	Venus	
Carrollton	Glenn Heights	
Northlake	Vernon	
Cedar Hill	Grand Prairie	Oak
Leaf	Waco	
Celeste	Grapevine	Ovilla
	Watauga	
Celina	Gunter	
Palestine	Waxahachie	
Centerville	Haltom City	
Pantego	Westlake	
Cisco	Harker Heights	Paris
	Westover Hills	
Clarksville	Haskell	
Parker	Westworth Village	
Cleburne	Haslet	
Pecan Hill	White Settlement	
Clyde	Hewitt	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Plano	Whitesboro	
College Station	Highland Park	Ponder
	Wichita Falls	
Colleyville	Highland Village	
Pottsboro	Wilmer	
Colorado City	Honey Grove	Prosper
	Woodway	
Comanche	Hurst	
Hutchins		
Quitman	Wylie	
Coolidge	Hutto	
Red Oak		
Coppell	Iowa Park	Reno
(Parker County)		
Corinth	Irving	
Rhome		
Crandall	Justin	
Richardson Cross Roads		
	Kaufman	
Richland		
		Non-Coalition
Cities		
Abbott	Deleon	Lometa
	Rochester	
Alba	Deport	Lone Oak
	Rosebud	
Alma	Detroit	Lorraine
	Ross	
Alvord	Dodd City	Lott
	Rotan	
		Lucas
Annona	Double Oak	Lueders
	Roxton	
Anson	Dublin	Mabank
	Rule	
	Ector	Malone
	Runaway Bay	
Athens	Edom	Manor
	Sadler	
Aurora	Emhouse	Marlin
	Saint Jo	
Avery	Eustace	Maypearl
	San Saba	
Baird	Evant	McGregor
	Sanctuary	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ballinger	Fairfield	McLendon-
Chisholm	Santa Anna	
Bangs	Ferris	Megargel
	Savoy	
Bardwell	Franklin	Meridian
	Scurry	
Barry	Frankston	Merkel
	Glen Rose	
Bartlett	Shady Shores	Midway
	Godley	
Bartonville	South Mountain	Miles
	Goodlow	
Bellevue	Southmayd	Milford
	Gordon	
Bells	Stockton	Millsap
	Goree	
Bend Benjamin	Strawn	Mobile City
	Gorman	
Bertram	Streetman	Moody
	Grandview	
Blackwell	Sun Valley	Moran
	Granger	
Blanket	Sunnyvale	Morgan
	Gustine	
Blue Mound	Talty	Muenster
	Hamlin	
Blum	Taylor	Munday
	Hawley	
Bogata	Teague	Murchison
	Hearne	
Bonham	Tehuacana	Nevada
	Hebron	
Bremond	Thorndale	New Chapel
Hill	Holland	
Bronte	Thornton	Newcastle
	Holliday	
Brownsboro	Thrall	Nolanville
	Howe	
Bruceville-Eddy	Throckmorton	Normangee
	Hubbard	
Buckholts	Tioga	Novice
	Toco	
Buffalo Gap	Impact	Oak Point
	Tom	
Byers	Iredell	Oakwood
Bean Caldwell		O'Brien

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Trent		
Calvert	Italy		Oglesby
	Trenton		
Campbell	Itasca		Palmer
	Troy		
Carbon	Jewett		Paradise
	Tuscola		
Cashion Community	Josephine		Pecan Gap
	Tye		
Chandler	Joshua		Penelope
	Valley Mills		
Chico	Knollwood		Petrolia
	Valley View		
Childress	Knox City		Pilot Point
	Van Alstyne		
Chillicothe	Kosse		Pleasant
Valley	Walnut Springs		
Cockrell Hill	Kurten		Post Oak
Bend	Weinert		
Coleman	Lacy-Lakeview		Powell
	West		
	Weston		
Collinsville	Ladonia		Poynor
	Whitehouse		
Como	Lakeport		Putnam
	Whitewright		
Cooper	Lawn		Quanah
	Leona		
Copper Canyon	Windom		Quinlan
	Leonard		
Covington	Winters		Ravenna
	Lexington		
Coyote Flats	Wixon Valley		Reno (Lamar
County)	Liberty Hill		
Crawford	Lindsay		Retreat
Cumby	Wolfe		
	Lipan		
City Dawson	Wortham		Rio Vista
	Yantis		
Decatur			
Robert Lee			
Roby			

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS 0.00581	
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20137	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20183	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RHOME			
20211	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20230	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20277	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20320	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON			
20355	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRENT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20365	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20411	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20450	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER			
41507	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL			
43432	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WESTON			
44695	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND			
44787	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW			
20351	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON			
19467	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19472	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AURORA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19511	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19563	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND			
19553	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19565	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19555	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL			
19567	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BOYD			
19579	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19598	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19644	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE			
19557	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET			
19662	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN			
19561	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM			
19668	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19681	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH			
19701	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR			
19724	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DENISON			
19722	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DELEON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19726	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EULESS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19767	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FROST			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19808	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19855	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19905	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KEENE			
19996	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20006	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LORAINÉ			
20012	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20053	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20096	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE			
19935	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19960	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN			
20106	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20113	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: RRM per City Ord 1284

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailment Plan 7.455 Curtailment Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 737 1487 932">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1033 1385 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1717 475 1743">(c) Priorities.</p> <p data-bbox="282 1780 1463 1858">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES
	A. Applicable to customers in:
	ABBOTT
	ADDISON
	BELLS
	BENBROOK
	BLACKWELL
	CALVERT
	CELESTE
	COLEMAN
	ECTOR
	HENRIETTA
	HOLLIDAY
	LOTT
	TRENT
	TRENTON
	TUSCOLA
	WEINERT
	<p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p>
	B1. Applicable to customers in:
	BUFFALO GAP
	LAKE WORTH
	TYLER
	<p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p>
	B2. Applicable to customers in:
	ALLEN
	ALMA
	ALVARADO
	ANGUS
	ANSON
	ARCHER CITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

- AURORA
- AUSTIN
- AZLE
- BANGS
- BARDWELL
- BENJAMIN
- BOGATA
- BREMOND
- BROWNSBORO
- BRUCEVILLE-EDDY
- BUCKHOLTS
- BUFFALO
- CALDWELL
- CAMPBELL
- CARROLLTON
- CASHION COMMUNITY
- CEDAR HILL
- CEDAR PARK
- CHICO
- CHILLICOTHE
- CLEBURNE
- COLLINSVILLE
- COMANCHE
- COOLIDGE
- COPELL
- CORSICANA
- COVINGTON
- CUMBY
- DENISON
- DESOTO
- DUBLIN
- DUNCANVILLE
- EDGECLIFF VILLAGE
- ELECTRA
- EMHOUSE
- ENNIS
- EVANT
- FAIRFIELD
- FAIRVIEW
- FARMERS BRANCH
- FARMERSVILLE
- FATE
- FERRIS
- FOREST HILL
- FREDERICKSBURG
- FROST
- GAINESVILLE
- GARRETT
- GEORGETOWN
- GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31463
-----------------	----------------------

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Added the cities of Little River Academy, Llano, and New Fairview.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ordinance NO.	Approval Date	
ABILENE			RES 186-2024
		8/22/2024	
ADDISON			
		9/10/2024	
ALBANY			Ordinance No. 2024-09-16
	9/16/2024		
ALLEN			4100-09-24
		9/10/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ALVARADO	ANGUS		Res.
2024-08-13		8/13/2024	
ANNA			1119-2024-08
		8/27/2024	
ARCHER CITY			2024-25
		8/22/2024	
ARGYLE			2024-25
		8/19/2024	
ARLINGTON			ORD-24-045
		9/3/2024	
AUBREY			865-24
		8/22/2024	
AZLE			RES 2024-14
		9/3/2024	
BEDFORD			Resolution 2024-72
		9/10/2024	
BELLMEAD			2024-040
		8/13/2024	
BELTON			Res # 2024-20-R
		9/10/2024	
BENBROOK			RES 2024-03
		9/5/2024	
BEVERLY HILLS	BLOSSOM		Res
05-24		8/15/2024	
BLUE RIDGE			2024-0903-001
		9/3/2024	
BOWIE			2024-04
		8/12/2024	
BOYD			Ord. O-2024-09-
003		9/17/2024	
BRIDGEPORT			2024-25
		9/9/2024	
BROWNWOOD			R-24-09
		8/27/2024	
BRYAN			Resolution No.
4100		8/13/2024	
BUFFALO			ORD 20240826
		8/26/2024	
BURKBURNETT			Res. 758
		9/16/2024	
BURLESON			CSO#5583-09-2024
		9/9/2024	
CADDO MILLS			RES 091024-1
		9/10/2024	
CANTON			Res 2024-09
		8/20/2024	
CARROLLTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
		9/10/2024	
	CEDAR HILL		R24-719
		8/27/2024	
	CELESTE		ORD 09262024
		9/26/2024	
	CELINA		2024-89
		9/10/2024	
	CENTERVILLE		Ordinance No. 09-004-
	2024	9/4/2024	
	CISCO		2024-08-12
		8/12/2024	
	CLARKSVILLE		ORD 2024-010
		8/20/2024	
	CLEBURNE		RS08-2024-143
		8/27/2024	
	CLYDE		ORD 2024-008
		8/13/2024	
	COLLEGE STATION		Ordinance No. 2024-4538
		8/22/2024	
	COLLEYVILLE		O-24-2297
		9/17/2024	
	COLORADO CITY		ORD 2024-19
		8/20/2024	
	COMANCHE		
		8/17/2024	
	COOLIDGE COPPELL		2024-
	0910.1	9/10/2024	
	CORINTH		24-09-19-37
		9/19/2024	
	CRANDALL		08192024A
		8/19/2024	
	CROSS ROADS		
		8/12/2024	
	CROWLEY		R08-2024-424
		8/15/2024	
	DALWORTHINGTON GARDENS		2024-05
		8/15/2024	
	DENISON		RES - 4166
		9/3/2024	
	DENTON		ORD 24-1698
		9/17/2024	
	DESOTO		R-24-15
		9/17/2024	
	DRAPER		
		9/30/2024	
	DUNCANVILLE		R-2024-326
		9/17/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EARLY		2024-R11
	9/10/2024	
EASTLAND		2024-11
	8/19/2024	
EDGECLIFF VILLAGE		RES 009-24
	9/12/2024	
EMORY		RES R5-2024
	8/13/2024	
ENNIS		24-0820-F6
	8/20/2024	
EULESS		2397
	8/19/2024	
EVERMAN		RES 2024-08-02
	8/13/2024	
FAIRVIEW		2024-22
	9/3/2024	
FARMERS BRANCH		2024-150
	9/17/2024	
FARMERSVILLE		2024-0819-001
	8/20/2024	
FATE		R-2024-061
	9/3/2024	
FLOWER MOUND		
	9/16/2024	
FOREST HILL		RES 2024-24
	8/20/2024	
FORNEY		R24-63
	9/3/2024	
FORT WORTH		27127-09-2024
	9/17/2024	
FRISCO		2024-09-40R
	9/3/2024	
FROST		324
	9/16/2024	
GAINESVILLE		RES - 08-20-2024B
	8/20/2024	
GARLAND		
	9/17/2024	
GARRETT		24-103R
	8/15/2024	
GEORGETOWN		RES 091024-5.1
	9/10/2024	
GLENN HEIGHTS		R-25-24
	9/17/2024	
GRAND PRAIRIE		Ord 11589-2024
	9/3/2024	
GRAPEVINE		2024-015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/17/2024	
GUNTER		RES - 2024-08-15-1
	8/15/2024	
HALTOM CITY		R-2024-14-03
	9/9/2024	
HARKER HEIGHTS		RES 2024-36
	9/24/2024	
HASKELL		ORD 08272024-1
	8/27/2024	
HASLET		005-2024
	9/16/2024	
HEWITT		Res#2024-08
	9/16/2024	
HIGHLAND PARK		
	9/3/2024	
HIGHLAND VILLAGE		2024-3132
	8/13/2024	
HONEY GROVE		ORD - 2024-00010
	8/13/2024	
HURST		1867
	9/10/2024	
HUTCHINS		R2024-09-1212
	9/16/2024	
HUTTO		O-2024-057
	9/5/2024	
IOWA PARK		Res No. 24-14
	9/9/2024	
IRVING		
	9/12/2024	
JUSTIN		789-24/706-24
	9/12/2024	
KAUFMAN		R-17-24
	8/26/2024	
KEENE		RES 2024-455
	8/15/2024	
KELLER		2185
	9/3/2024	
KEMP		24-05
	8/13/2024	
KENNEDALE		
	8/20/2024	
KERENS		Res 24-0910-002R
	9/10/2024	
KERRVILLE		37-2024
	9/10/2024	
KILLEEN		RS-24-154
	9/3/2024	

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KRUM		Ord No. 2024-824
	9/3/2024	
LAKE DALLAS		2024-07
	8/22/2024	
LAKE WORTH		ORD 1284
	8/20/2024	
LAKESIDE		RES 2024-002
	8/22/2024	
LANCASTER		2024-08-73
	8/12/2024	
LAVON		8/13/2024
	8/20/2024	
LEWISVILLE		
	9/9/2024	
LITTLE ELM		82020024023
	8/20/2024	
LITTLE RIVER ACADEMY		
LLANO		1533
	8/19/2024	
LORENA		
MADISONVILLE		Resolution No.
2024-16	8/12/2024	
MALAKOFF		Ord #478
	9/9/2024	
MANSFIELD		OR-2384-24
	9/23/2024	
MCKINNEY		2024-09-166-R
	9/17/2024	
MELISSA		2024-44
	8/27/2024	
MESQUITE		ORD 5131
	9/3/2024	
MIDLOTHIAN		2024-32
	9/10/2024	
MURPHY		
	9/17/2024	
NEW FAIRVIEW		202408-13-113
	8/19/2024	
NEWARK		Ord. A-558
	9/19/2024	
NOCONA		Res. 1533
	9/10/2024	
NORTH RICHLAND HILLS		Ord No. 3864
	8/26/2024	
NORTHLAKE		24-54
	8/22/2024	
OAK LEAF		2024-06

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/10/2024	
OVILLA		090924-C
	9/9/2024	
PALESTINE		R-35-24
	8/12/2024	
PANTEGO		2024-03
	8/26/2024	
PARIS		
	9/23/2024	
PARKER		2024-807
	9/3/2024	
PECAN HILL		2024-02
	8/20/2024	
PLANO		8/10/2024
	8/26/2024	
PONDER		24-17
	8/12/2024	
POTTSBORO		ORD 1505
	9/9/2024	
PROSPER		2024-57
	8/27/2024	
QUITMAN		091924(F)
	9/19/2024	
RED OAK		24-079R
	9/9/2024	
RENO (PARKER COUNTY)		ORD 2024-10
	9/9/2024	
RHOME		
	9/10/2024	
RICHARDSON		24-25
	9/23/2024	
RICHLAND		ORD #189
	9/12/2024	
RICHLAND HILLS		599-24
	9/9/2024	
RIVER OAKS		RES 1128-2024
	8/20/2024	
ROANOKE		107R
	8/27/2024	
ROBINSON		Resolution 2024-
008-R	9/3/2024	
ROCKWALL		24-33
	8/19/2024	
ROSCOE		ORD
	9/10/2024	
ROWLETT		RES-064-24
	8/20/2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ROYSE CITY	9/10/2024	
SACHSE	9/3/2024	
SAGINAW	9/3/2024	RES 2024-12
SANSOM PARK	8/19/2024	Res. No. 1142-24
SEAGOVILLE	8/19/2024	2024-64
SEYMOUR	8/22/2024	2024-11
SHERMAN	9/3/2024	Ordinance No.
6768		
SNYDER	8/26/2024	RES 20240826
SOUTHLAKE	9/3/2024	Res 24-027
SPRINGTOWN	8/22/2024	RES 2024-O-1074
STAMFORD		RES 204-10/ORD
939	9/3/2024	
STEPHENVILLE	9/3/2024	RES 2024-R-10
SULPHUR SPRINGS	9/3/2024	RES 1439
SWEETWATER	9/10/2024	RES 2024-12
TEMPLE	9/19/2024	2024-0290-R
TERRELL		2172 8/20/2024
THE COLONY	8/20/2024	
TROPHY CLUB	8/26/2024	2024-17
TYLER	9/11/2024	O-2024-86
UNIVERSITY PARK	9/3/2024	Resolution No. 24-014
VENUS	9/9/2024	816-2024-09
VERNON	8/27/2024	Res 1105
WACO	9/17/2024	ORD-2024-768
WATAUGA	9/9/2024	Ord No. 2024-021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	1366
	8/19/2024	
	WESTLAKE	1004
	9/16/2024	
	WESTOVER HILLS	RES 24-05
	8/19/2024	
	WESTWORTH VILLAGE	Res 2024-08
	8/13/2024	
	WHITE SETTLEMENT	
	9/3/2024	
	WHITESBORO	RES - 8708
	8/20/2024	
	WICHITA FALLS	R 102-2024
	9/3/2024	
	WILMER	02024-0918C
	9/18/2024	
	WOODWAY	ORD 24-10
	9/9/2024	
	WYLIE	Resolution
	2024-22	8/27/2024

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2024 by Operation of Law.

Index Other 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. Updated to remove the cities of Little River Academy and Llano.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott Alba Alma Alvord Annona Anson Athens Aurora Avery Baird Ballinger Bangs Bardwell Barry Bartlett Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Byers Caldwell Calvert Campbell Carbon Cashion Community Chandler Chico Childress Chillicothe Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Coyote Flats Crawford Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Ector Edom Emhouse Eustace Evant Fairfield Ferris Franklin Frankston Glen Rose Godley Goodlow Gordon Goree Gorman Grandview Granger Gustine Hamlin Hawley Hearne Hebron Holland Holliday Howe Hubbard Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lakeport Lawn Leona Leonard Lexington Liberty Hill Lindsay Lipan Lometa Lone Oak Loraine Lott Lucas Lueders Mabank Malone Manor Marlin Maypearl

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mcgregor McLendon-Chisholm Megargel Meridian Merkel Midway Miles Milford Millsap
 Mobile City Moody Moran Morgan Muenster Munday Murchison Nevada New Chapel Hill
 Newcastle Nolanville Normangee Novice Oak Point Oakwood O'Brien Oglesby Palmer
 Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend
 Powell Poynor Putnam Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rio Vista
 Robert Lee Roby Rochester Rosebud Ross Rotan Roxton Rule Runaway Bay Sadler Saint
 Jo San Saba Sanctuary Santa Anna Savoy Scurry Shady Shores South Mountain Southmayd
 Stockton Bend Strawn Streetman Sun Valley Sunnyvale Talty Taylor Teague Tehuacana
 Thorndale Thornton Thrall Throckmorton Tioga Toco Tom Bean Trent Trenton Troy
 Tuscola Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Weston
 Whitehouse Whitewright Windom Winters Wixon Valley Wolfe City Wortham Yantis The
 RRM rates for the Non-Coalition cities were effective October 1, 2024 by Operation
 of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the
 Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline
 Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule
 Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each
 calendar year as reported by each system operator on the U.S. Department of
 Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
 March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
 pipeline safety and regulatory program total to be paid to the Commission by
 multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
 Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
 Commission on March 15 of each year the amount calculated under paragraph (1) of
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
 surcharge to its existing rates, the amount the operator paid to the Commission

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C RRM Inc 24a

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
 EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 81.75 per month
Rider CEE Surcharge	\$ 0.00 per month (1)
Total Customer Charge	\$ 81.75 per month
Commodity Charge - All Ccf	\$ 0.19033 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an *'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas
 Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	MIDWAY	0.05	
	MILES		0.05
	MILFORD	0.05	
	MILLSAP	0.00	
	MOBILE CITY	0.05	
	MOODY		0.05
	MORAN		0.05
	MORGAN	0.04	
	MUENSTER	0.05	
	MUNDAY	0.05	
	MURCHISON	0.05	
	MURPHY	0.04	
	NEVADA	0.04	
	NEW CHAPEL HILL	0.04	
	NEW FAIRVIEW *	0.05	
	NEWARK	0.05	
	NEWCASTLE	0.05	
	NOCONA	0.05	
	NOLANVILLE	0.05	
	NORMANGEE	0.05	
	NORTH RICHLAND HILLS	0.05	
	NORTHLAKE	0.05	
	NOVICE		0.05
	OAK LEAF	0.05	
	OAK POINT	0.05	
	OAKWOOD	0.05	
	O'BRIEN		0.04
	OGLESBY	0.04	
	OLNEY		0.05
	OVILLA		0.05
	PALESTINE	0.05	
	PALMER	0.05	
	PANTEGO	0.05	
	PARADISE	0.05	
	PARIS		0.05
	PARKER	0.05	
	PECAN GAP	0.04	
	PECAN HILL	0.05	
	PENELOPE	0.04	
	PETROLIA	0.05	
	PFLUGERVILLE	0.05	
	PILOT POINT	0.05	
	PLANO		0.05
	PLEASANT VALLEY	0.05	
	POINT		0.05
	PONDER	0.05	
	POST OAK BEND	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT *	0.05
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SANGER	0.05	
SANSOM PARK	0.04	
SANTA ANNA	0.05	
SAVOY	0.04	
SCURRY	0.04	
SEAGOVILLE	0.05	
SEYMOUR	0.05	
SHADY SHORES	0.05	
SHERMAN	0.05	
SNYDER	0.05	
SOMERVILLE	0.05	
SOUTH MOUNTAIN	0.03	
SOUTHLAKE	0.05	
SOUTHMAYD	0.05	
SPRINGTOWN	0.05	
ST. JO		0.05
STAMFORD	0.05	
STAR HARBOR *	0.03	
STEPHENVILLE	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY		0.04
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE		0.04
TERRELL	0.04	
THE COLONY	0.04	
THORNDALE	0.05	
THORNTON	0.05	
THRALL	0.05	
THROCKMORTON	0.05	
TIOGA		0.05
TOCO		0.05
TOM BEAN	0.05	
TRENT		0.04
TRENTON	0.05	
TRINIDAD	0.04	
TROPHY CLUB	0.05	
TROY		0.05
TUSCOLA	0.05	
TYE		0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS	0.05	
	VALLEY VIEW	0.04	
	VAN ALSTYNE	0.05	
	VENUS		0.05
	VERNON	0.05	
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTON		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE *	0.05	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY	0.05	
	WICHITA FALLS	0.05	
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM *	0.05	
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$$A = R - (C - A2), \text{ where:}$$

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Updating the ACSC and Non-Coalition lists in Exhibit A.

Effective Date: 10/01/2024; See the ACSC Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation (Company). This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions Test Period is defined as the twelve months ending December 31 of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company. Review Period is defined as the period from the Filing Date until the Effective

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula: $COS = OM + DEP + RI + TAX + CD$ Where: OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580. DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings. RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates. CD = interest on customer deposits.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). VIII. Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
c) the service area or areas in which the proposed rates would apply;
d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A ACSC Cities

Abilene	Crowley	Keene
	Richland Hills	
Addison	Dalworthington Gardens	Keller
	River Oaks	
Albany	Denison	Kemp
	Roanoke	
Allen	Denton	
Kennedale	Robinson	
Alvarado	Desoto	Kerens
	Rockwall	
Angus	Draper	
Kerrville	Roscoe	
Anna Archer City	Duncanville	Killeen
	Rowlett	
Argyle	Early	Krum
	Royse City	
Arlington	Eastland	Lake
Dallas	Sachse	
Aubrey	Edgecliff Village	Lake
Worth	Saginaw	
Azle	Emory	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lakeside	Sansom Park	
Bedford	Ennis	
Lancaster	Seagoville	
Bellmead		
	Seymour	
Belton	Eules	Lavon
	Sherman	
Benbrook	Everman	Lewisville
	Snyder	
Beverly Hills	Fairview	Little
Elm		
Little River		
Academy		Llano
	Southlake	
Blossom	Farmers Branch	Lorena
	Springtown	
Blue Ridge	Farmersville	
Madisonville	Stamford	
Bowie	Fate	
Malakoff	Stephenville	
Boyd	Flower Mound	Mansfield
	Sulphur Springs	
Bridgeport	Forest Hill	
McKinney	Sweetwater	
Brownwood	Forney	Melissa
	Temple	
Bryan	Fort Worth	
Mesquite	Terrell	
Buffalo	Frisco	
	Frost	
Midlothian	The Colony	
Burkburnett	Gainesville	Murphy
New Fairview	Trophy Club	
Burleson	Garland	Newark
	Tyler	
Caddo Mills	Garrett	Nocona
	University Park	
Canton	Georgetown	North
Richland Hills	Venus	
Carrollton	Glenn Heights	
Northlake	Vernon	
Cedar Hill	Grand Prairie	Oak
Leaf	Waco	
Celeste	Grapevine	Ovilla
	Watauga	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Celina	Gunter	
	Palestine	Waxahachie	
	Centerville	Haltom City	
	Pantego	Westlake	
	Cisco	Harker Heights	Paris
		Westover Hills	
	Clarksville	Haskell	
	Parker	Westworth Village	
	Cleburne	Haslet	
	Pecan Hill	White Settlement	
	Clyde	Hewitt	
	Plano	Whitesboro	
	College Station	Highland Park	Ponder
		Wichita Falls	
	Colleyville	Highland Village	
	Pottsboro	Wilmer	
	Colorado City	Honey Grove	Prosper
		Woodway	
	Comanche	Hurst	
	Hutchins		
	Quitman	Wylie	
	Coolidge	Hutto	
	Red Oak		
	Coppell	Iowa Park	Reno
	(Parker County)		
	Corinth	Irving	
	Rhome		
	Crandall	Justin	
	Richardson Cross Roads		
		Kaufman	
	Richland		
			Non-Coalition
	Cities		
	Abbott	Deleon	Lometa
		Rochester	
	Alba	Deport	Lone Oak
		Rosebud	
	Alma	Detroit	Lorraine
		Ross	
	Alvord	Dodd City	Lott
		Rotan	
			Lucas
	Annona	Double Oak	Lueders
		Roxton	
	Anson	Dublin	Mabank

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Rule
	Ector
	Malone
	Runaway Bay
Athens	Edom
	Manor
	Sadler
Aurora	Emhouse
	Marlin
	Saint Jo
Avery	Eustace
	Maypearl
	San Saba
Baird	Evant
	McGregor
	Sanctuary
Ballinger	Fairfield
	McLendon-
Chisholm	Santa Anna
Bangs	Ferris
	Megargel
	Savoy
Bardwell	Franklin
	Meridian
	Scurry
Barry	Frankston
	Merkel
	Glen Rose
Bartlett	Midway
	Shady Shores
Bartonville	Godley
	Miles
	South Mountain
Bellevue	Goodlow
	Milford
	Southmayd
Bells	Gordon
	Millsap
	Stockton
Bend Benjamin	Goree
	Mobile City
	Strawn
Bertram	Gorman
	Moody
	Streetman
Blackwell	Grandview
	Moran
	Sun Valley
Blanket	Granger
	Morgan
	Sunnyvale
Blue Mound	Gustine
	Muenster
	Talty
Blum	Hamlin
	Munday
	Taylor
Bogata	Hawley
	Murchison
	Teague
Bonham	Hearne
	Nevada
	Tehuacana
Bremond	Hebron
	New Chapel
Hill	Thorndale
Bronte	Holland
	Newcastle
	Thornton

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Brownsboro	Holliday	Nolanville
	Thrall	
Bruceville-Eddy	Howe	Normangee
	Throckmorton	
Buckholts	Hubbard	Novice
	Tioga	
Buffalo Gap		Oak Point
	Toco	
Byers	Impact	Oakwood
	Tom	
Bean Caldwell	Iredell	O'Brien
	Trent	
Calvert	Italy	Oglesby
	Trenton	
Campbell	Itasca	Palmer
	Troy	
Carbon	Jewett	Paradise
	Tuscola	
Cashion Community	Josephine	Pecan Gap
	Tye	
Chandler	Joshua	Penelope
	Valley Mills	
Chico	Knollwood	Petrolia
	Valley View	
Childress	Knox City	Pilot Point
	Van Alstyne	
Chillicothe	Kosse	Pleasant
Valley	Walnut Springs	
Cockrell Hill	Kurten	Post Oak
Bend	Weinert	
Coleman	Lacy-Lakeview	Powell
	West	
	Weston	
Collinsville	Ladonia	Poynor
	Whitehouse	
Como	Lakeport	Putnam
	Whitewright	
Cooper	Lawn	Quanah
Copper Canyon	Leona	Quinlan
	Windom	
Covington	Leonard	Ravenna
	Winters	
Coyote Flats	Lexington	Reno (Lamar
County)	Wixon Valley	
Crawford	Liberty Hill	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cumby	Lindsay	Retreat
	Wolfe	
City Dawson	Lipan	Rio Vista
	Wortham	
Decatur		
Robert Lee	Yantis	
Roby		

Rider WNA RRM 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$\begin{aligned}
 & \text{WNAFi} = \text{Ri} \frac{(\text{HSFi} \times (\text{NDD-ADD}))}{(\text{Bli} + (\text{HSFi} \times \text{ADD}))}
 \end{aligned}$$

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAFi$ = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the i th schedule or classification.

$HSFi$ = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$WNAi = WNAFi \times qij$

Where qij is the relevant sales quantity for the j th customer in i th rate schedule.

Use/Heat Use Factors	Base	
	Commercial	Residential
Heat use	Base use	Heat use
Weather Station	Ccf	Ccf/HDD
Ccf/HDD	Ccf	Ccf/HDD
Abilene	9.52	
0.1526	88.98	0.7485
Austin	8.87	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.1343		213.30		0.9142
Dallas			12.38	
0.2024		185.59		1.0974
Waco			8.71	0.1219
		130.62		0.7190
Wichita Falls			10.20	0.1394
		117.78		0.6435

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE LESS THAN 1000 0.0000 1000 TO 2499
0.00581 2500 TO 9999 0.0107 10000 AND ABOVE 0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01997
BELLS	0.00581
BELTON	0.01997
BENBROOK	0.01997
BENJAMIN	0.00000
BERTRAM	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20077	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE			
20117	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20120	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA			
19467	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19478	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ANSON			
19497	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE			
19495	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY			
19499	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19521	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVEUE			
19540	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19561	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BOYD			
19579	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19600	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19646	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COOPER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19688	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH			
19701	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19733	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19773	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FROST			
20158	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20166	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20113	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD			
20202	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20207	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RHOME			
20211	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20254	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO			
19823	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GORDON			
19808	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19886	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19927	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19962	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20006	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LORAINIE			
20012	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20053	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MOODY			
20275	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20295	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20338	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TYE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20381	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20423	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33545	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER			
41507	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL			
43432	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WESTON			
44695	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND			
44787	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: RRM per City Ord 1284

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	Curtailement Plan 7.455 Curtailement Standards

(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.

(2) Commission--The Railroad Commission of Texas.

(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.

(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.

(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.

(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.

(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31464
-----------------	----------------------

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 31464
------------------------	-----------------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
326578	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

326579 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326580 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326581 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326582 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

326583 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION
 COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS
 GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

326584 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE:12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges: Charge No. Name and Description 10 Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

326585 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

service for that customer at the same address.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Added the cities of Little River Academy, Llano, and New Fairview.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ordinance NO.	Approval Date	
ABILENE			RES 186-2024
		8/22/2024	
ADDISON			
		9/10/2024	
ALBANY			Ordinance No. 2024-09-16
	9/16/2024		
ALLEN			4100-09-24
		9/10/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ALVARADO	ANGUS		Res.
2024-08-13		8/13/2024	
ANNA			1119-2024-08
		8/27/2024	
ARCHER CITY			2024-25
		8/22/2024	
ARGYLE			2024-25
		8/19/2024	
ARLINGTON			ORD-24-045
		9/3/2024	
AUBREY			865-24
		8/22/2024	
AZLE			RES 2024-14
		9/3/2024	
BEDFORD			Resolution 2024-72
		9/10/2024	
BELLMEAD			2024-040
		8/13/2024	
BELTON			Res # 2024-20-R
		9/10/2024	
BENBROOK			RES 2024-03
		9/5/2024	
BEVERLY HILLS	BLOSSOM		Res
05-24		8/15/2024	
BLUE RIDGE			2024-0903-001
		9/3/2024	
BOWIE			2024-04
		8/12/2024	
BOYD			Ord. O-2024-09-
003		9/17/2024	
BRIDGEPORT			2024-25
		9/9/2024	
BROWNWOOD			R-24-09
		8/27/2024	
BRYAN			Resolution No.
4100		8/13/2024	
BUFFALO			ORD 20240826
		8/26/2024	
BURKBURNETT			Res. 758
		9/16/2024	
BURLESON			CSO#5583-09-2024
		9/9/2024	
CADDO MILLS			RES 091024-1
		9/10/2024	
CANTON			Res 2024-09
		8/20/2024	
CARROLLTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
		9/10/2024	
	CEDAR HILL		R24-719
		8/27/2024	
	CELESTE		ORD 09262024
		9/26/2024	
	CELINA		2024-89
		9/10/2024	
	CENTERVILLE		Ordinance No. 09-004-
	2024	9/4/2024	
	CISCO		2024-08-12
		8/12/2024	
	CLARKSVILLE		ORD 2024-010
		8/20/2024	
	CLEBURNE		RS08-2024-143
		8/27/2024	
	CLYDE		ORD 2024-008
		8/13/2024	
	COLLEGE STATION		Ordinance No. 2024-4538
		8/22/2024	
	COLLEYVILLE		O-24-2297
		9/17/2024	
	COLORADO CITY		ORD 2024-19
		8/20/2024	
	COMANCHE		
		8/17/2024	
	COOLIDGE COPPELL		2024-
	0910.1	9/10/2024	
	CORINTH		24-09-19-37
		9/19/2024	
	CRANDALL		08192024A
		8/19/2024	
	CROSS ROADS		
		8/12/2024	
	CROWLEY		R08-2024-424
		8/15/2024	
	DALWORTHINGTON GARDENS		2024-05
		8/15/2024	
	DENISON		RES - 4166
		9/3/2024	
	DENTON		ORD 24-1698
		9/17/2024	
	DESOTO		R-24-15
		9/17/2024	
	DRAPER		
		9/30/2024	
	DUNCANVILLE		R-2024-326
		9/17/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EARLY	2024-R11
	9/10/2024	
	EASTLAND	2024-11
	8/19/2024	
	EDGECLIFF VILLAGE	RES 009-24
	9/12/2024	
	EMORY	RES R5-2024
	8/13/2024	
	ENNIS	24-0820-F6
	8/20/2024	
	EULESS	2397
	8/19/2024	
	EVERMAN	RES 2024-08-02
	8/13/2024	
	FAIRVIEW	2024-22
	9/3/2024	
	FARMERS BRANCH	2024-150
	9/17/2024	
	FARMERSVILLE	2024-0819-001
	8/20/2024	
	FATE	R-2024-061
	9/3/2024	
	FLOWER MOUND	
	9/16/2024	
	FOREST HILL	RES 2024-24
	8/20/2024	
	FORNEY	R24-63
	9/3/2024	
	FORT WORTH	27127-09-2024
	9/17/2024	
	FRISCO	2024-09-40R
	9/3/2024	
	FROST	324
	9/16/2024	
	GAINESVILLE	RES - 08-20-2024B
	8/20/2024	
	GARLAND	
	9/17/2024	
	GARRETT	24-103R
	8/15/2024	
	GEORGETOWN	RES 091024-5.1
	9/10/2024	
	GLENN HEIGHTS	R-25-24
	9/17/2024	
	GRAND PRAIRIE	Ord 11589-2024
	9/3/2024	
	GRAPEVINE	2024-015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/17/2024	
GUNTER		RES - 2024-08-15-1
	8/15/2024	
HALTOM CITY		R-2024-14-03
	9/9/2024	
HARKER HEIGHTS		RES 2024-36
	9/24/2024	
HASKELL		ORD 08272024-1
	8/27/2024	
HASLET		005-2024
	9/16/2024	
HEWITT		Res#2024-08
	9/16/2024	
HIGHLAND PARK		
	9/3/2024	
HIGHLAND VILLAGE		2024-3132
	8/13/2024	
HONEY GROVE		ORD - 2024-00010
	8/13/2024	
HURST		1867
	9/10/2024	
HUTCHINS		R2024-09-1212
	9/16/2024	
HUTTO		O-2024-057
	9/5/2024	
IOWA PARK		Res No. 24-14
	9/9/2024	
IRVING		
	9/12/2024	
JUSTIN		789-24/706-24
	9/12/2024	
KAUFMAN		R-17-24
	8/26/2024	
KEENE		RES 2024-455
	8/15/2024	
KELLER		2185
	9/3/2024	
KEMP		24-05
	8/13/2024	
KENNEDALE		
	8/20/2024	
KERENS		Res 24-0910-002R
	9/10/2024	
KERRVILLE		37-2024
	9/10/2024	
KILLEEN		RS-24-154
	9/3/2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KRUM		Ord No. 2024-824
	9/3/2024	
LAKE DALLAS		2024-07
	8/22/2024	
LAKE WORTH		ORD 1284
	8/20/2024	
LAKESIDE		RES 2024-002
	8/22/2024	
LANCASTER		2024-08-73
	8/12/2024	
LAVON		8/13/2024
	8/20/2024	
LEWISVILLE		
	9/9/2024	
LITTLE ELM		82020024023
	8/20/2024	
LITTLE RIVER ACADEMY		
LLANO		1533
	8/19/2024	
LORENA		
MADISONVILLE		Resolution No.
2024-16	8/12/2024	
MALAKOFF		Ord #478
	9/9/2024	
MANSFIELD		OR-2384-24
	9/23/2024	
MCKINNEY		2024-09-166-R
	9/17/2024	
MELISSA		2024-44
	8/27/2024	
MESQUITE		ORD 5131
	9/3/2024	
MIDLOTHIAN		2024-32
	9/10/2024	
MURPHY		
	9/17/2024	
NEW FAIRVIEW		202408-13-113
	8/19/2024	
NEWARK		Ord. A-558
	9/19/2024	
NOCONA		Res. 1533
	9/10/2024	
NORTH RICHLAND HILLS		Ord No. 3864
	8/26/2024	
NORTHLAKE		24-54
	8/22/2024	
OAK LEAF		2024-06

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	9/10/2024
OVILLA	090924-C
	9/9/2024
PALESTINE	R-35-24
	8/12/2024
PANTEGO	2024-03
	8/26/2024
PARIS	
	9/23/2024
PARKER	2024-807
	9/3/2024
PECAN HILL	2024-02
	8/20/2024
PLANO	8/10/2024
	8/26/2024
PONDER	24-17
	8/12/2024
POTTSBORO	ORD 1505
	9/9/2024
PROSPER	2024-57
	8/27/2024
QUITMAN	091924(F)
	9/19/2024
RED OAK	24-079R
	9/9/2024
RENO (PARKER COUNTY)	ORD 2024-10
	9/9/2024
RHOME	
	9/10/2024
RICHARDSON	24-25
	9/23/2024
RICHLAND	ORD #189
	9/12/2024
RICHLAND HILLS	599-24
	9/9/2024
RIVER OAKS	RES 1128-2024
	8/20/2024
ROANOKE	107R
	8/27/2024
ROBINSON	Resolution 2024-
008-R	
	9/3/2024
ROCKWALL	24-33
	8/19/2024
ROSCOE	ORD
	9/10/2024
ROWLETT	RES-064-24
	8/20/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	ROYSE CITY	9/10/2024	
	SACHSE	9/3/2024	
	SAGINAW	9/3/2024	RES 2024-12
	SANSOM PARK	8/19/2024	Res. No. 1142-24
	SEAGOVILLE	8/19/2024	2024-64
	SEYMOUR	8/22/2024	2024-11
	SHERMAN	9/3/2024	Ordinance No.
	6768		
	SNYDER	8/26/2024	RES 20240826
	SOUTHLAKE	9/3/2024	Res 24-027
	SPRINGTOWN	8/22/2024	RES 2024-O-1074
	STAMFORD		RES 204-10/ORD
	939	9/3/2024	
	STEPHENVILLE	9/3/2024	RES 2024-R-10
	SULPHUR SPRINGS	9/3/2024	RES 1439
	SWEETWATER	9/10/2024	RES 2024-12
	TEMPLE	9/19/2024	2024-0290-R
	TERRELL		2172 8/20/2024
	THE COLONY	8/20/2024	
	TROPHY CLUB	8/26/2024	2024-17
	TYLER	9/11/2024	O-2024-86
	UNIVERSITY PARK	9/3/2024	Resolution No. 24-014
	VENUS	9/9/2024	816-2024-09
	VERNON	8/27/2024	Res 1105
	WACO	9/17/2024	ORD-2024-768
	WATAUGA	9/9/2024	Ord No. 2024-021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	1366
	8/19/2024	
	WESTLAKE	1004
	9/16/2024	
	WESTOVER HILLS	RES 24-05
	8/19/2024	
	WESTWORTH VILLAGE	Res 2024-08
	8/13/2024	
	WHITE SETTLEMENT	
	9/3/2024	
	WHITESBORO	RES - 8708
	8/20/2024	
	WICHITA FALLS	R 102-2024
	9/3/2024	
	WILMER	02024-0918C
	9/18/2024	
	WOODWAY	ORD 24-10
	9/9/2024	
	WYLIE	Resolution
	2024-22	8/27/2024

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2024 by Operation of Law.

Index Other 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. Updated to remove the cities of Little River Academy and Llano.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott Alba Alma Alvord Annona Anson Athens Aurora Avery Baird Ballinger Bangs Bardwell Barry Bartlett Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Byers Caldwell Calvert Campbell Carbon Cashion Community Chandler Chico Childress Chillicothe Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Coyote Flats Crawford Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Ector Edom Emhouse Eustace Evant Fairfield Ferris Franklin Frankston Glen Rose Godley Goodlow Gordon Goree Gorman Grandview Granger Gustine Hamlin Hawley Hearne Hebron Holland Holliday Howe Hubbard Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lakeport Lawn Leona Leonard Lexington Liberty Hill Lindsay Lipan Lometa Lone Oak Loraine Lott Lucas Lueders Mabank Malone Manor Marlin Maypearl

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mcgregor McLendon-Chisholm Megargel Meridian Merkel Midway Miles Milford Millsap
 Mobile City Moody Moran Morgan Muenster Munday Murchison Nevada New Chapel Hill
 Newcastle Nolanville Normangee Novice Oak Point Oakwood O'Brien Oglesby Palmer
 Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend
 Powell Poynor Putnam Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rio Vista
 Robert Lee Roby Rochester Rosebud Ross Rotan Roxton Rule Runaway Bay Sadler Saint
 Jo San Saba Sanctuary Santa Anna Savoy Scurry Shady Shores South Mountain Southmayd
 Stockton Bend Strawn Streetman Sun Valley Sunnyvale Talty Taylor Teague Tehuacana
 Thorndale Thornton Thrall Throckmorton Tioga Toco Tom Bean Trent Trenton Troy
 Tuscola Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Weston
 Whitehouse Whitewright Windom Winters Wixon Valley Wolfe City Wortham Yantis The
 RRM rates for the Non-Coalition cities were effective October 1, 2024 by Operation
 of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the
 Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline
 Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule
 Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each
 calendar year as reported by each system operator on the U.S. Department of
 Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
 March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
 pipeline safety and regulatory program total to be paid to the Commission by
 multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
 Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
 Commission on March 15 of each year the amount calculated under paragraph (1) of
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
 surcharge to its existing rates, the amount the operator paid to the Commission

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R RRM Inc 24a

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 22.95 per month
Rider CEE Surcharge	\$ 0.05 per month (1)
Total Customer Charge	\$ 23.00 per month
Commodity Charge - All Ccf	\$0.58974 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05
BLOSSOM	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.05
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL *	0.05
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05
MILLSAP	0.00
MOBILE CITY	0.05
MOODY	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT *	0.05
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.05
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SEYMOUR	0.05
SHADY SHORES	0.05
SHERMAN	0.05
SNYDER	0.05
SOMERVILLE	0.05
SOUTH MOUNTAIN	0.03
SOUTHLAKE	0.05
SOUTHMAYD	0.05
SPRINGTOWN	0.05
ST. JO	0.05
STAMFORD	0.05
STAR HARBOR *	0.03
STEPHENVILLE	0.05
STOCKTON BEND	0.00
STRAWN	0.05
STREETMAN	0.05
SULPHUR SPRINGS	0.05
SUN VALLEY	0.02
SUNNYVALE	0.04
SWEETWATER	0.05
TALTY	0.04
TAYLOR	0.05
TEAGUE	0.05
TEHUACANA	0.05
TEMPLE	0.04
TERRELL	0.04
THE COLONY	0.04
THORNDALE	0.05
THORNTON	0.05
THRALL	0.05
THROCKMORTON	0.05
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.05
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.05
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTON	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE *	0.05
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULESCHEDULE IDDESCRIPTION

receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Updating the ACSC and Non-Coalition lists in Exhibit A.

Effective Date: 10/01/2024; See the ACSC Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation (Company). This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions Test Period is defined as the twelve months ending December 31 of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula: $COS = OM + DEP + RI + TAX + CD$ Where: OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580. DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings. RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates. TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of tax expense under new and old income tax rates. CD = interest on customer deposits.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). VIII. Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
c) the service area or areas in which the proposed rates would apply;
d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A ACSC Cities

Abilene	Crowley	Keene
	Richland Hills	
Addison	Dalworthington Gardens	Keller
	River Oaks	
Albany	Denison	Kemp
	Roanoke	
Allen	Denton	
Kennedale	Robinson	
Alvarado	Desoto	Kerens
	Rockwall	
Angus	Draper	
Kerrville	Roscoe	
Anna Archer City	Duncanville	Killeen
	Rowlett	
Argyle	Early	Krum
	Royse City	
Arlington	Eastland	Lake
Dallas	Sachse	
Aubrey	Edgecliff Village	Lake
Worth	Saginaw	
Azle	Emory	
Lakeside	Sansom Park	
Bedford	Ennis	
Lancaster	Seagoville	
Bellmead		
	Seymour	
Belton	Eules	Lavon

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Sherman
Benbrook	Everman Lewisville
	Snyder
Beverly Hills	Fairview Little
Elm	
Little River	
Academy	Llano
	Southlake
Blossom	Farmers Branch Lorena
	Springtown
Blue Ridge	Farmersville
Madisonville	Stamford
Bowie	Fate
Malakoff	Stephenville
Boyd	Flower Mound Mansfield
	Sulphur Springs
Bridgeport	Forest Hill
McKinney	Sweetwater
Brownwood	Forney Melissa
	Temple
Bryan	Fort Worth
Mesquite	Terrell
Buffalo	Frisco
	Frost
Midlothian	The Colony
Burkburnett	Gainesville Murphy
	New Fairview
	Trophy Club
Burleson	Garland Newark
	Tyler
Caddo Mills	Garrett Nocona
	University Park
Canton	Georgetown North
Richland Hills	Venus
Carrollton	Glenn Heights
Northlake	Vernon
Cedar Hill	Grand Prairie Oak
Leaf	Waco
Celeste	Grapevine Ovilla
	Watauga
Celina	Gunter
Palestine	Waxahachie
Centerville	Haltom City
Pantego	Westlake
Cisco	Harker Heights Paris
	Westover Hills

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clarksville	Haskell	
Parker	Westworth Village	
Cleburne	Haslet	
Pecan Hill	White Settlement	
Clyde	Hewitt	
Plano	Whitesboro	
College Station	Highland Park	Ponder
	Wichita Falls	
Colleyville	Highland Village	
Pottsboro	Wilmer	
Colorado City	Honey Grove	Prosper
	Woodway	
Comanche	Hurst	
Hutchins		
Quitman	Wylie	
Coolidge	Hutto	
Red Oak		
Coppell	Iowa Park	Reno
(Parker County)		
Corinth	Irving	
Rhome		
Crandall	Justin	
Richardson Cross Roads		
	Kaufman	
Richland		
		Non-Coalition
Cities		
Abbott	Deleon	Lometa
	Rochester	
Alba	Deport	Lone Oak
	Rosebud	
Alma	Detroit	Loraine
	Ross	
Alvord	Dodd City	Lott
	Rotan	
		Lucas
Annona	Double Oak	Lueders
	Roxton	
Anson	Dublin	Mabank
	Rule	
	Ector	Malone
	Runaway Bay	
Athens	Edom	Manor
	Sadler	
Aurora	Emhouse	Marlin

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Avery	Saint Jo Eustace	Maypearl
Baird	San Saba Evant	McGregor
Ballinger	Sanctuary Fairfield	McLendon-
Chisholm	Santa Anna	
Bangs	Ferris	Megargel
Bardwell	Savoy Franklin	Meridian
Barry	Scurry Frankston	Merkel
Bartlett	Glen Rose	Midway
Bartonville	Shady Shores Godley	Miles
Bellevue	South Mountain Goodlow	Milford
Bells	Southmayd Gordon	Millsap
Bend Benjamin	Stockton Goree	Mobile City
Bertram	Strawn Gorman	Moody
Blackwell	Streetman Grandview	Moran
Blanket	Sun Valley Granger	Morgan
Blue Mound	Sunnyvale Gustine	Muenster
Blum	Talty Hamlin	Munday
Bogata	Taylor Hawley	Murchison
Bonham	Teague Hearne	Nevada
Bremond	Tehuacana Hebron	New Chapel
Hill	Thorndale	
Bronte	Holland	Newcastle
Brownsboro	Thornton Holliday	Nolanville
Bruceville-Eddy	Thrall Howe	Normangee
Buckholts	Throckmorton Hubbard	Novice
	Tioga	

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Buffalo Gap Oak Point
	Toco
Byers	Impact Oakwood
	Tom
Bean Caldwell	Iredell O'Brien
	Trent
Calvert	Italy Oglesby
	Trenton
Campbell	Itasca Palmer
	Troy
Carbon	Jewett Paradise
	Tuscola
Cashion Community	Josephine Pecan Gap
	Tye
Chandler	Joshua Penelope
	Valley Mills
Chico	Knollwood Petrolia
	Valley View
Childress	Knox City Pilot Point
	Van Alstyne
Chillicothe	Kosse Pleasant
Valley	Walnut Springs
Cockrell Hill	Kurten Post Oak
Bend	Weinert
Coleman	Lacy-Lakeview Powell
	West
	Weston
Collinsville	Ladonia Poynor
	Whitehouse
Como	Lakeport Putnam
	Whitewright
Cooper	Lawn Quanah
	Leona
Copper Canyon	Quinlan
	Windom
Covington	Leonard Ravenna
	Winters
Coyote Flats	Lexington Reno (Lamar
County)	Wixon Valley
Crawford	Liberty Hill
Cumby	Lindsay Retreat
	Wolfe
City Dawson	Lipan Rio Vista
	Wortham
Decatur	
Robert Lee	Yantis

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rider WNA RRM 24

Roby

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
 EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$\begin{aligned}
 & \text{WN}AF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}
 \end{aligned}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Use/Heat Use Factors	Base		
	Commercial	Residential	
Heat use	Base use	Base use	Heat use
Weather Station	Ccf	Ccf	Ccf/HDD
Abilene		9.52	
0.1526	88.98		0.7485
Austin		8.87	
0.1343	213.30		0.9142
Dallas		12.38	
0.2024	185.59		1.0974

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waco		8.71	0.1219
	130.62		0.7190
Wichita Falls		10.20	0.1394
	117.78		0.6435

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581 2500 TO 9999		0.0107 10000 AND ABOVE		0.01997
Town Name	Tax Rate			
ABBOTT	0.00000			
ABILENE	0.01997			
ADDISON	0.01997			
ALBA	0.00000			
ALBANY	0.00581			
ALLEN	0.01997			
ALMA	0.00000			
ALVARADO	0.01070			
ALVORD	0.00581			
ANGUS	0.00000			
ANNA	0.01997			
ANNONA	0.00000			
ANSON	0.00581			
ARCHER CITY	0.00581			
ARGYLE	0.01070			
ARLINGTON	0.01997			
ATHENS	0.01997			
AUBREY	0.01070			
AURORA	0.00581			
AUSTIN	0.01997			
AVERY	0.00000			
AZLE	0.01997			
BAIRD	0.00581			
BALCH SPRINGS	0.01997			
BALLINGER	0.01070			
BANDERA	0.00000			
BANGS	0.00581			
BARDWELL	0.00000			
BARRY	0.00000			
BARTLETT	0.00581			
BARTONVILLE	0.00581			
BEDFORD	0.01997			
BELLEVUE	0.00000			
BELLMEAD	0.01997			
BELLS	0.00581			
BELTON	0.01997			
BENBROOK	0.01997			
BENJAMIN	0.00000			
BERTRAM	0.00581			
BEVERLY HILLS	0.00581			
BLACKWELL	0.00000			
BLANKET	0.00000			
BLOOMING GROVE	0.00000			
BLOSSOM	0.00581			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON
	GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19467	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY			
20261	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20259	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RULE			
20264	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20266	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20309	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20351	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VENUS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20397	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20438	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY			
41507	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS			
29096	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON			
42135	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL			
43432	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WESTON			
44695	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND			
44787	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW			
33545	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36740	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER			
19600	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BYERS			
19810	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND			
19612	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19639	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19681	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH			
19701	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DENISON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19726	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EULESS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19767	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FROST			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19808	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE			
19497	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19540	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BOYD			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19579	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO			
19812	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOREE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19834	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19890	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND			
19897	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19892	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE			
19933	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19964	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20010	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LORAINÉ			
20012	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20055	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARIS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20141	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20187	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RHOME			
20211	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20236	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: RRM per City Ord 1284

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31465
-----------------	----------------------

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31465
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31465
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31465
-----------------	----------------------

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 31465
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
326568	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

326569 10170 ExcessFlow(a)

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
 4

Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

326570 10170 ExcessFlow(b)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.

Applicable Charges: Charge No. Name and Description
 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

326571 10170 Field Read

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
 - FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326572 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326573 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
 RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.
 The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326574 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

326575 10170 Tampering

facilities problem.

\$26.00 business hours

\$40.00 after hours

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

326576 10170 TempDisc Res

Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m., apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
6	Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULESCHEDULE IDDESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2024

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/07/2024

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/07/2024 by Operation of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amended to be effective November 11, 2013, 38 TexReg 7947

Rate I ATM GRIP 24

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 06/07/2024

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA) (Note 1)	\$ 1,708.04 per month
Total Customer Charge	\$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu MMBtu	\$ 0.2425 per
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com

(1) 2018 IRA - \$155.80, 2019 IRA - \$261.93, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86, 2023 IRA - \$412.61.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- STAR HARBOR
- BALCH SPRINGS
- TRINIDAD
- BANDERA
- WHITNEY
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CLIFTON
	COMMERCE
	COPPERAS COVE
	CORSICANA
	ELECTRA
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	CARROLLTON	0.05	
	CASHION COMMUNITY	0.05	
	CEDAR HILL		0.05
	CEDAR PARK	0.05	
	CELESTE		0.05
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER		0.05
	CHICO		0.05
	CHILDRESS		0.05
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL		0.05
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE		0.05
	COOPER		0.05
	COPPELL		0.05
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA		0.05
	COVINGTON		0.05
	COYOTE FLATS		0.00
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY		0.05
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON		0.05
	DE LEON		0.05
	DECATUR		0.05
	DENISON		0.05
	DENTON		0.05
	DEPORT		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DESOTO	0.05	
DETROIT	0.05	
DODD CITY	0.05	
DOUBLE OAK	0.05	
DRAPER	0.05	
DUBLIN		0.05
DUNCANVILLE	0.05	
EARLY		0.05
EASTLAND	0.05	
ECTOR		0.05
EDGECLIFF VILLAGE	0.05	
EDOM		0.05
ELECTRA	0.05	
EMHOUSE *	0.05	
EMORY		0.04
ENNIS		0.05
EULESS		0.05
EUSTACE	0.05	
EVANT		0.05
EVERMAN	0.05	
FAIRFIELD		0.04
FAIRVIEW		0.05
FARMERS BRANCH	0.05	
FARMERSVILLE		0.04
FATE		0.05
FERRIS		0.05
FLOWER MOUND	0.05	
FOREST HILL	0.05	
FORNEY		0.05
FORT WORTH	0.05	
FRANKLIN		0.05
FRANKSTON	0.04	
FREDERICKSBURG	0.05	
FRISCO		0.04
FROST		0.05
GAINESVILLE	0.05	
GARLAND	0.05	
GARRETT	0.05	
GATESVILLE	0.05	
GEORGETOWN	0.05	
GLEN ROSE		0.05
GLENN HEIGHTS	0.05	
GODLEY		0.05
GOLDTHWAITE	0.05	
GOODLOW		0.05
GORDON	0.05	
GOREE		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	PARIS		0.05
	PARKER	0.05	
	PECAN GAP		0.04
	PECAN HILL		0.05
	PENELOPE		0.04
	PETROLIA		0.05
	PFLUGERVILLE		0.05
	PILOT POINT	0.05	
	PLANO		0.05
	PLEASANT VALLEY	0.05	
	POINT		0.05
	PONDER		0.05
	POST OAK BEND	0.05	
	POTTSBORO		0.04
	POWELL		0.05
	POYNOR		0.05
	PRINCETON		0.05
	PROSPER		0.05
	PUTNAM		0.02
	QUANAH		0.05
	QUINLAN		0.04
	QUITMAN		0.05
	RANGER		0.05
	RAVENNA		0.05
	RED OAK		0.05
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT *		0.05
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.05	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE *	0.05	
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.05
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.05
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.05
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.05
	SOUTHMAYD	0.05
	SPRINGTOWN	0.05
	ST. JO	0.05
	STAMFORD	0.05
	STAR HARBOR *	0.03
	STEPHENVILLE	0.05
	STOCKTON BEND	0.00
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.05
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	THORNTON		0.05
	THRALL		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTON		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT		0.05
	WHITEHOUSE *		0.05
	WHITESBORO		0.05
	WHITEWRIGHT		0.05
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM		0.05
	WINTERS		0.05
	WIXON VALLEY		0.00
	WOLFE CITY		0.05
	WOODWAY		0.05
	WORTHAM *		0.05
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PP = (P - A) x D, where:
 P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS
 D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class
 Allocation Factor (D)
 Rate R - Residential Service .643027
 Rate C - Commercial Service .305476
 Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application
Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRET	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM 0.01070	
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILLMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	BURNET			
19618	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19848	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	POINT			
20177	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20189	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	MMBtu	\$4.1869	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 **COMPANY NAME:** ATMOS ENERGY CORP., MID-TEX DIV.**TARIFF CODE:** DS **RRC TARIFF NO:** 33010**PREPARER - PERSON FILING****RRC NO:** 711**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Chris**MIDDLE:****LAST NAME:** Felan**TITLE:** Vice President -Rates & Regul.**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1862**CITY:** Dallas**STATE:** TX**ZIP:** 75240 **ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2568**EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailment Plan 7.455 Curtailment Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 737 1487 932">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1033 1385 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1717 477 1738">(c) Priorities.</p> <p data-bbox="282 1776 1463 1854">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMOND
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33010
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2024

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/07/2024

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/07/2024 by Operation of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

amended to be effective November 11, 2013, 38 TexReg 7947

Rate C ATM GRIP 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below: Charge

	Amount
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ 0.00 per month (Note 1)
Interim Rate Adjustment (IRA)	\$ 93.18 per month (Note 2)
Total Customer Charge	\$ 136.68 per month
Commodity Charge - All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

(2) 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA - \$16.63, 2023 IRA - \$22.32.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER
- LONGVIEW
- MARBLE FALLS
- MART
- MEXIA
- STAR HARBOR
- TRINIDAD
- WHITNEY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO SANGER
	SOMERVILLE

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an *'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	BAIRD		0.05
	BALCH SPRINGS	0.05	
	BALLINGER		0.05
	BANDERA		0.04
	BANGS		0.05
	BARDWELL		0.04
	BARRY		0.02
	BARTLETT		0.05
	BARTONVILLE	0.04	
	BEDFORD		0.05
	BELLEVUE		0.05
	BELLMEAD		0.05
	BELLS		0.04
	BELTON		0.05
	BENBROOK		0.04
	BENJAMIN		0.05
	BERTRAM		0.05
	BEVERLY HILLS	0.04	
	BLACKWELL		0.05
	BLANKET		0.05
	BLOOMING GROVE	0.05	
	BLOSSOM		0.05
	BLUE MOUND		0.05
	BLUE RIDGE		0.05
	BLUM		0.05
	BOGATA		0.05
	BONHAM		0.05
	BOWIE		0.05
	BOYD		0.04
	BREMOND		0.04
	BRIDGEPORT		0.05
	BRONTE		0.05
	BROWNSBORO		0.05
	BROWNWOOD *		0.05
	BRUCEVILLE-EDDY	0.04	
	BRYAN		0.05
	BUCKHOLTS	0.04	
	BUFFALO		0.05
	BUFFALO GAP		0.04
	BURKBURNETT		0.05
	BURLESON		0.05
	BURNET		0.05
	BYERS		0.05
	CADDO MILLS		0.02
	CALDWELL		0.05
	CALVERT		0.05
	CAMERON		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN	0.05	0.05
	DUNCANVILLE	0.05	
	EARLY	0.05	0.05
	EASTLAND	0.05	
	ECTOR	0.05	0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM	0.05	
	ELECTRA	0.05	
	EMHOUSE *	0.05	
	EMORY	0.04	
	ENNIS	0.05	
	EULESS	0.05	
	EUSTACE	0.05	
	EVANT	0.05	0.05
	EVERMAN	0.05	
	FAIRFIELD	0.04	
	FAIRVIEW	0.05	
	FARMERS BRANCH	0.05	
	FARMERSVILLE	0.04	
	FATE	0.05	
	FERRIS	0.05	0.05
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY	0.05	
	FORT WORTH	0.05	
	FRANKLIN	0.05	0.05
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO	0.04	
	FROST	0.05	0.05
	GAINESVILLE	0.05	
	GARLAND	0.05	
	GARRETT	0.05	
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE	0.05	0.05
	GLENN HEIGHTS	0.05	
	GODLEY	0.05	
	GOLDTHWAITE	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL *	0.05
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05
MILLSAP	0.00
MOBILE CITY	0.05
MOODY	0.05
MORAN	0.05
MORGAN	0.04
MUENSTER	0.05
MUNDAY	0.05
MURCHISON	0.05
MURPHY	0.04
NEVADA	0.04
NEW CHAPEL HILL	0.04
NEW FAIRVIEW *	0.05
NEWARK	0.05
NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.05
O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT *	0.05
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ROSCOE	0.05	
ROSEBUD	0.04	
ROSS	0.05	
ROTAN	0.05	
ROUND ROCK	0.05	
ROWLETT	0.05	
ROXTON	0.05	
ROYSE CITY	0.05	
RULE	0.05	
RUNAWAY BAY	0.04	
SACHSE	0.05	
SADLER	0.05	
SAGINAW	0.05	
SAN ANGELO	0.05	
SAN SABA	0.05	
SANCTUARY	0.05	
SANGER	0.05	
SANSOM PARK	0.04	
SANTA ANNA	0.05	
SAVOY	0.04	
SCURRY	0.04	
SEAGOVILLE	0.05	
SEYMOUR	0.05	
SHADY SHORES	0.05	
SHERMAN	0.05	
SNYDER	0.05	
SOMERVILLE	0.05	
SOUTH MOUNTAIN	0.03	
SOUTHLAKE	0.05	
SOUTHMAYD	0.05	
SPRINGTOWN	0.05	
ST. JO	0.05	
STAMFORD	0.05	
STAR HARBOR *	0.03	
STEPHENVILLE	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY	0.04	
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE	0.04	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TERRELL	0.04
THE COLONY	0.04
THORNDALE	0.05
THORNTON	0.05
THRALL	0.05
THROCKMORTON	0.05
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.05
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.05
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.05
WATAUGA	0.05
WAXAHACHIE	0.05
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTON	0.05
WESTOVER HILLS	0.05
WESTWORTH VILLAGE	0.05
WHITE SETTLEMENT	0.05
WHITEHOUSE *	0.05
WHITESBORO	0.05
WHITEWRIGHT	0.05
WHITNEY	0.05
WICHITA FALLS	0.05
WILMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0.00
WOLFE CITY	0.05
WOODWAY	0.05
WORTHAM *	0.05
WYLIE	0.04

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

YANTIS 0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EDCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA ATM 2022

Updated to remove the city of Belton. The city of Belton is now part of the ACSC/RRM - ACSC city - effective 10/1/2022.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(Bli + (HSFi \times ADD))}$$

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(Bli + (HSFi \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

schedule.

Base Use/Heat Use Factors

			Residential		Commercial	
Base use			Heat use		Base use	Heat
use						
Weather Station			Ccf		Ccf/HDD	
Ccf			Ccf/HDD			
Abilene	9.77	0.1201	99.33	0.5737		
Austin	10.38	0.1493	201.46	0.8942		
Dallas	13.17	0.2062	183.71	1.0046		
Waco	9.26	0.1323	124.57	0.6398		
Wichita Falls	11.62					
	0.1278	114.97	0.5226			

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN ROUND ROCK
- BALCH SPRINGS SAN ANGELO
- BANDERA SANGER
- SOMERVILLE
- BLOOMING GROVE STAR HARBOR
- BURNET TRINIDAD
- CAMERON WHITNEY
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas
 Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE LESS THAN 1000 0.0000 1000 TO 2499
0.00581 2500 TO 9999 0.0107 10000 AND ABOVE 0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON
	GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	BURNET			
19618	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19848	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	POINT			
20177	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20189	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	Mcf	\$7.9540	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Removal of Rider SUR ATM RCE

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 **COMPANY NAME:** ATMOS ENERGY CORP., MID-TEX DIV.**TARIFF CODE:** DS **RRC TARIFF NO:** 33011**PREPARER - PERSON FILING****RRC NO:** 711**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Chris**MIDDLE:****LAST NAME:** Felan**TITLE:** Vice President -Rates & Regul.**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1862**CITY:** Dallas**STATE:** TX**ZIP:** 75240**ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2568**EXTENSION:**

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailement Plan 7.455 Curtailement Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 737 1487 932">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1033 1385 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1717 477 1743">(c) Priorities.</p> <p data-bbox="282 1780 1463 1858">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(2) Customer relations.</p> <p>(A) Information to customers. The utility shall:</p> <p>(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p>(ii) assist the customer or applicant in selecting the most economical rate schedule;</p> <p>(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;</p> <p>(v) upon request inform its customers as to the method of reading meters;</p> <p>(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:</p> <p>(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;</p> <p>(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;</p> <p>(III) the time allowed to pay outstanding bills;</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

QS3 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

QS4 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless the fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

- (II) the amount and date of the deposit; and
- (III) each transaction concerning the deposit.
- (ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
- (iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.
- (F) Refund of deposit.
- (i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.
- (ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.
- (G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
- (H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

- (6) Billing.
- (A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33011
-----------------	----------------------

shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

QSI 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 33011
------------------------	-----------------------------

cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>										
326599	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M -</p> <p>CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

326600 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326601 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326602 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application
The service charges on this tariff will be applied in

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326603 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

326604 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION
 COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS
 GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

326605 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE:12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:	
Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

326606 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

service for that customer at the same address.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2024

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/07/2024

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/07/2024 by Operation of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663;

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amended to be effective November 11, 2013, 38 TexReg 7947

Rate R ATM GRIP 24a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2024 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 07/01/2024

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.05 per month (Note 1)
Interim Rate Adjustment (IRA)	\$ 29.06 per month (Note 2)
Total Customer Charge	\$ 47.96 per month
Commodity Charge - All Ccf	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

(2) 2018 IRA - \$2.84, 2019 IRA - \$4.71, 2020 IRA - \$4.54, 2021 IRA - \$5.15, 2022 IRA - \$5.09, 2023 IRA - \$6.73.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER
- LONGVIEW
- MARBLE FALLS
- MART
- MEXIA
- OLNEY
- PFLUGERVILLE
- POINT
- PRINCETON
- RANGER
- RICE
- RIESEL
- ROCKDALE
- ROGERS
- STAR HARBOR
- TRINIDAD
- WHITNEY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of directs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 24

Updating CRR rate per the True-Up Adjustment Letter dated September 10, 2024, in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: October 1, 2024

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.(1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below. Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities. Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05
MILLSAP	0.00
MOBILE CITY	0.05
MOODY	0.05
MORAN	0.05
MORGAN	0.04
MUENSTER	0.05
MUNDAY	0.05
MURCHISON	0.05
MURPHY	0.04
NEVADA	0.04
NEW CHAPEL HILL	0.04
NEW FAIRVIEW *	0.05
NEWARK	0.05
NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.05
O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05
PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PILOT POINT	0.05	
PLANO		0.05
PLEASANT VALLEY	0.05	
POINT		0.05
PONDER	0.05	
POST OAK BEND	0.05	
POTTSBORO	0.04	
POWELL	0.05	
POYNOR	0.05	
PRINCETON	0.05	
PROSPER	0.05	
PUTNAM	0.02	
QUANAH	0.05	
QUINLAN	0.04	
QUITMAN	0.05	
RANGER	0.05	
RAVENNA	0.05	
RED OAK	0.05	
RENO (LAMAR CO)	0.05	
RENO (PARKER CO)	0.04	
RETREAT *		0.05
RHOME		0.05
RICE		0.05
RICHARDSON	0.05	
RICHLAND		0.05
RICHLAND HILLS	0.05	
RIESEL		0.05
RIO VISTA		0.05
RIVER OAKS	0.05	
ROANOKE *	0.05	
ROBERT LEE	0.05	
ROBINSON		0.05
ROBY		0.05
ROCHESTER	0.05	
ROCKDALE		0.04
ROCKWALL		0.05
ROGERS	0.05	
ROSCOE	0.05	
ROSEBUD	0.04	
ROSS		0.05
ROTAN		0.05
ROUND ROCK	0.05	
ROWLETT	0.05	
ROXTON	0.05	
ROYSE CITY	0.05	
RULE		0.05
RUNAWAY BAY	0.04	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SACHSE	0.05	
SADLER	0.05	
SAGINAW	0.05	
SAN ANGELO	0.05	
SAN SABA	0.05	
SANCTUARY	0.05	
SANGER	0.05	
SANSOM PARK	0.04	
SANTA ANNA	0.05	
SAVOY	0.04	
SCURRY	0.04	
SEAGOVILLE	0.05	
SEYMOUR	0.05	
SHADY SHORES	0.05	
SHERMAN	0.05	
SNYDER	0.05	
SOMERVILLE	0.05	
SOUTH MOUNTAIN	0.03	
SOUTHLAKE	0.05	
SOUTHMAYD	0.05	
SPRINGTOWN	0.05	
ST. JO		0.05
STAMFORD	0.05	
STAR HARBOR *	0.03	
STEPHENVILLE	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY		0.04
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE		0.04
TERRELL	0.04	
THE COLONY	0.04	
THORNDALE	0.05	
THORNTON	0.05	
THRALL	0.05	
THROCKMORTON	0.05	
TIOGA		0.05
TOCO		0.05
TOM BEAN	0.05	
TRENT		0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTON	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE *	0.05
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate R - Residential Service
.643027
Rate C - Commercial Service
.305476
Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA ATM 2022

Updated to remove the city of Belton. The city of Belton is now part of the ACSC/RRM - ACSC city - effective 10/1/2022.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)
EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(Bli + (HSFi \times ADD))}$$

(Bli + (HSFi x ADD))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

	Residential	Commercial	
Base use	Heat use	Base use	Heat
use			
Weather Station	Ccf	Ccf/HDD	
Ccf	Ccf/HDD		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Abilene 9.77 0.1201 99.33 0.5737

Austin 10.38 0.1493 201.46 0.8942

Dallas 13.17 0.2062 183.71 1.0046

Waco 9.26 0.1323 124.57 0.6398

Wichita Falls 11.62
0.1278 114.97 0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN ROUND ROCK
- BALCH SPRINGS SAN ANGELO
- BANDERA SANGER
- SOMERVILLE
- BLOOMING GROVE STAR HARBOR
- BURNET TRINIDAD
- CAMERON WHITNEY
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas
 Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ordinance, or contract.

POPULATION KEY TAX RATE LESS THAN 1000 0.0000 1000 TO 2499
0.00581 2500 TO 9999 0.0107 10000 AND ABOVE 0.01997

Town Name Tax Rate

ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01997
BELLS	0.00581
BELTON	0.01997
BENBROOK	0.01997
BENJAMIN	0.00000
BERTRAM	0.00581
BEVERLY HILLS	0.00581
BLACKWELL	0.00000
BLANKET	0.00000
BLOOMING GROVE	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON
	GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRET	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19692	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20008	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	POINT			
20177	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON			
20217	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20429	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY			
20189	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	RICE			
19508	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	BURNET			
19618	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$10.1520	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Removal of Rider SUR ATM RCE

OTHER(EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Chris MIDDLE: LAST NAME: Felan
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	Curtailement Plan 7.455 Curtailement Standards

(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.

(2) Commission--The Railroad Commission of Texas.

(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.

(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.

(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.

(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.

(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES
	A. Applicable to customers in:
	ABBOTT
	ADDISON
	BELLS
	BENBROOK
	BLACKWELL
	CALVERT
	CELESTE
	COLEMAN
	ECTOR
	HENRIETTA
	HOLLIDAY
	LOTT
	TRENT
	TRENTON
	TUSCOLA
	WEINERT
	<p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p>
	B1. Applicable to customers in:
	BUFFALO GAP
	LAKE WORTH
	TYLER
	<p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p>
	B2. Applicable to customers in:
	ALLEN
	ALMA
	ALVARADO
	ANGUS
	ANSON
	ARCHER CITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

- AURORA
- AUSTIN
- AZLE
- BANGS
- BARDWELL
- BENJAMIN
- BOGATA
- BREMOND
- BROWNSBORO
- BRUCEVILLE-EDDY
- BUCKHOLTS
- BUFFALO
- CALDWELL
- CAMPBELL
- CARROLLTON
- CASHION COMMUNITY
- CEDAR HILL
- CEDAR PARK
- CHICO
- CHILLICOTHE
- CLEBURNE
- COLLINSVILLE
- COMANCHE
- COOLIDGE
- COPELL
- CORSICANA
- COVINGTON
- CUMBY
- DENISON
- DESOTO
- DUBLIN
- DUNCANVILLE
- EDGECLIFF VILLAGE
- ELECTRA
- EMHOUSE
- ENNIS
- EVANT
- FAIRFIELD
- FAIRVIEW
- FARMERS BRANCH
- FARMERSVILLE
- FATE
- FERRIS
- FOREST HILL
- FREDERICKSBURG
- FROST
- GAINESVILLE
- GARRETT
- GEORGETOWN
- GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33012
-----------------	----------------------

MIDWAY
 MURCHISON
 NEVADA
 NEWARK
 NOLANVILLE
 NORMANGEE
 O'BRIEN
 PECAN HILL
 PLEASANT VALLEY
 POINT
 PONDER
 POWELL
 PUTNAM
 QUINLAN
 RENO (LAMAR COUNTY)
 RIO VISTA
 ROBERT LEE
 SAVOY
 SOUTH MOUNTAIN
 TOM BEAN
 VAN ALSTYNE
 VENUS
 WESTLAKE
 YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
 FORT WORTH
 GREENVILLE
 HARKER HEIGHTS
 HURST
 JEWETT
 LAKEPORT
 LORAIN
 MABANK
 MANOR
 PRINCETON
 SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
 ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33012
-----------------	----------------------

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33012
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33012
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 33012
-----------------	----------------------

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 33012
------------------------	-----------------------------

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
326589	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M -</p> <p>CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

326590 10170 ExcessFlow(a)

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
 4

Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

326591 10170 ExcessFlow(b)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.

Applicable Charges: Charge No. Name and Description
 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

326592 10170 Field Read

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
 - FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

326593 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

326594 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

326595 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

326596 10170 Tampering

facilities problem.

\$26.00 business hours

\$40.00 after hours

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

326597 10170 TempDisc Res

Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m., apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Table with 2 columns: Charge No. and Name and Description. Row 1: 6, Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) shall not exceed \$1.00 per service or service line; and
 (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.
 (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source
 Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T GRIP Env 24

Implementing GRIP rates pursuant to the Final Order in Case No. 16391 dated May 14, 2024, for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be June 1, 2024.

RATE SCHEDULE: T - TRANSPORTATION
 APPLICABLE TO: UNINCORPORATED AREAS
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

Application
 Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
 Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge

Amount	
GUD 10742 Customer Charge per Meter	\$ 784.00 per
month	
Interim Rate Adjustment (IRA)	\$
1,707.47 per month (Note 1)	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Total Customer Charge	\$ 2,491.47 per
month	
First 0 MMBtu to 1,500 MMBtu	\$
0.3701 per MMBtu	
Next 3,500 MMBtu	
\$ 0.2712 per MMBtu	
All MMBtu over 5,000 MMBtu	\$
0.0582 per MMBtu	

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

(1) 2018 IRA - \$155.84, 2019 IRA - \$261.86, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86, 2023 IRA - \$412.07.

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS) + Customer Rate Relief Charge (CRR)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20468	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20507	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20543	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20464	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20561	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20577	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20615	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20654	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20698	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20710	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20749	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20678	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20685	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20757	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20770	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20807	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20843	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20880	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20893	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20923	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20958	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20978	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21004	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21045	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20889	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
21080	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21082	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21123	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20969	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
21152	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21159	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21199	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21231	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21263	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21300	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21337	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21333	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21335	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21341	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21205	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21208	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21380	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21210	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21387	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21212	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21218	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21409	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21222	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21411	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21224	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21415	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21227	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21419	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21434	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29099	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36743	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37551	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
41510	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42137	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
43434	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTON ENVIRONS			
44698	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND ENVIRONS			
44790	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW ENVIRONS			
20453	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20458	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
21229	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 16391,12759,8887,5921,10944

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailement Plan 7.455 Curtailement Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 737 1487 932">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1033 1385 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1094 1487 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1677">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1715 477 1740">(c) Priorities.</p> <p data-bbox="282 1778 1463 1856">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29852
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29852
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29852
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29852
-----------------	----------------------

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 09/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T DALL DARR 24

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance dated 5/22/2024.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: Customers within the City of Dallas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on or after 06/01/2024

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,586.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.5162 per MMBtu
Next 3,500 MMBtu	\$ 0.3766 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0593 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULESCHEDULE IDDESCRIPTION

point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIDER FF - FRANCHISE FEE ADJUSTMENT
 APPLICABLE TO: Entire Division Except Unincorporated Areas
 Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND		0.05
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM		0.05
	ELECTRA		0.05
	EMHOUSE *		0.05
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE		0.05
	EVANT		0.05
	EVERMAN		0.05
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL		0.05
	FORNEY		0.05
	FORT WORTH		0.05
	FRANKLIN		0.05
	FRANKSTON		0.04
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE		0.05
	GARLAND		0.05
	GARRETT		0.05
	GATESVILLE		0.05
	GEORGETOWN		0.05
	GLEN ROSE		0.05
	GLENN HEIGHTS	0.05	
	GODLEY		0.05
	GOLDTHWAITE		0.05
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN		0.05
	GRANBURY		0.04
	GRAND PRAIRIE		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	GRANDVIEW	0.05	
	GRANGER	0.05	
	GRAPEVINE	0.05	
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER	0.04	
	GUSTINE	0.05	
	HALTOM CITY	0.05	
	HAMILTON	0.05	
	HAMLIN	0.05	0.05
	HARKER HEIGHTS	0.05	
	HASKELL	0.05	
	HASLET	0.05	
	HAWLEY	0.05	
	HEARNE	0.05	
	HEATH	0.03	
	HEBRON	0.00	
	HENRIETTA	0.05	
	HEWITT	0.05	0.05
	HICKORY CREEK	0.05	
	HICO	0.05	0.05
	HIGHLAND PARK	0.05	
	HIGHLAND VILLAGE	0.05	
	HILLSBORO	0.05	
	HOLLAND	0.05	
	HOLLIDAY	0.05	
	HONEY GROVE	0.05	
	HOWE	0.05	
	HUBBARD	0.05	
	HURST	0.05	
	HUTCHINS	0.05	
	HUTTO	0.05	
	IMPACT	0.02	
	IOWA PARK	0.04	
	IREDELL	0.05	
	IRVING	0.05	
	ITALY	0.04	
	ITASCA	0.05	
	JEWETT	0.05	
	JOSEPHINE	0.05	
	JOSHUA	0.05	
	JUSTIN *	0.05	0.05
	KAUFMAN	0.05	
	KEENE	0.05	
	KELLER	0.05	
	KEMP	0.05	
	KENNEDALE	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT *	0.05
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.05
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE *	0.05
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	ROXTON	0.05	
	ROYSE CITY	0.05	
	RULE		0.05
	RUNAWAY BAY	0.04	
	SACHSE	0.05	
	SADLER	0.05	
	SAGINAW	0.05	
	SAN ANGELO	0.05	
	SAN SABA		0.05
	SANCTUARY	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR		0.05
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER		0.05
	SOMERVILLE	0.05	
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD	0.05	
	STAR HARBOR *	0.03	
	STEPHENVILLE	0.05	
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR	0.05	
	TEAGUE	0.05	
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL	0.04	
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL		0.05
	THROCKMORTON	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTON	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE *	0.05
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR DAL 1023

Updating the Rider GCR for the City of Dallas to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MID-TEX DIVISION RIDER: GCR - GAS COST RECOVERY
 APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below. The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs. (a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula: $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS) + Customer\ Rate\ Relief\ Charge\ (CRR)$ EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%. RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge. TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011. ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge. CRR = A non-bypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule. (b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is: $PCF = PP / S$, where: $PP = (P - A) \times D$, where: P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case. A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula: $A = R - (C - A2)$, where: R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30. C = Actual pipeline costs for the most recent 12 months ending June 30. A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30. S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04
Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas

Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON
	GARDENS 0.00581
	DAWSON 0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

<u>RATE SCHEDULE</u>	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS
None

<u>CUSTOMERS</u>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20699	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING
NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: 32732,32471,32214,31885,31591,31207
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Updating the pipeline safety fee reference

<u>SERVICES</u>	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING
RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Chris MIDDLE: LAST NAME: Felan
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29902
-----------------	----------------------

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29902
-----------------	----------------------

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29902
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29902
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 29902
-----------------	----------------------

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 10/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers. Added the cities of Little River Academy, Llano, and New Fairview.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ordinance NO.	Approval Date	
ABILENE			RES 186-2024
		8/22/2024	
ADDISON			
		9/10/2024	
ALBANY			Ordinance No. 2024-09-16
	9/16/2024		
ALLEN			4100-09-24
		9/10/2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ALVARADO	ANGUS		Res.
2024-08-13		8/13/2024	
ANNA			1119-2024-08
		8/27/2024	
ARCHER CITY			2024-25
		8/22/2024	
ARGYLE			2024-25
		8/19/2024	
ARLINGTON			ORD-24-045
		9/3/2024	
AUBREY			865-24
		8/22/2024	
AZLE			RES 2024-14
		9/3/2024	
BEDFORD			Resolution 2024-72
		9/10/2024	
BELLMEAD			2024-040
		8/13/2024	
BELTON			Res # 2024-20-R
		9/10/2024	
BENBROOK			RES 2024-03
		9/5/2024	
BEVERLY HILLS	BLOSSOM		Res
05-24		8/15/2024	
BLUE RIDGE			2024-0903-001
		9/3/2024	
BOWIE			2024-04
		8/12/2024	
BOYD			Ord. O-2024-09-
003		9/17/2024	
BRIDGEPORT			2024-25
		9/9/2024	
BROWNWOOD			R-24-09
		8/27/2024	
BRYAN			Resolution No.
4100		8/13/2024	
BUFFALO			ORD 20240826
		8/26/2024	
BURKBURNETT			Res. 758
		9/16/2024	
BURLESON			CSO#5583-09-2024
		9/9/2024	
CADDO MILLS			RES 091024-1
		9/10/2024	
CANTON			Res 2024-09
		8/20/2024	
CARROLLTON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
		9/10/2024	
	CEDAR HILL		R24-719
		8/27/2024	
	CELESTE		ORD 09262024
		9/26/2024	
	CELINA		2024-89
		9/10/2024	
	CENTERVILLE		Ordinance No. 09-004-
	2024	9/4/2024	
	CISCO		2024-08-12
		8/12/2024	
	CLARKSVILLE		ORD 2024-010
		8/20/2024	
	CLEBURNE		RS08-2024-143
		8/27/2024	
	CLYDE		ORD 2024-008
		8/13/2024	
	COLLEGE STATION		Ordinance No. 2024-4538
		8/22/2024	
	COLLEYVILLE		O-24-2297
		9/17/2024	
	COLORADO CITY		ORD 2024-19
		8/20/2024	
	COMANCHE		
		8/17/2024	
	COOLIDGE COPPELL		2024-
	0910.1	9/10/2024	
	CORINTH		24-09-19-37
		9/19/2024	
	CRANDALL		08192024A
		8/19/2024	
	CROSS ROADS		
		8/12/2024	
	CROWLEY		R08-2024-424
		8/15/2024	
	DALWORTHINGTON GARDENS		2024-05
		8/15/2024	
	DENISON		RES - 4166
		9/3/2024	
	DENTON		ORD 24-1698
		9/17/2024	
	DESOTO		R-24-15
		9/17/2024	
	DRAPER		
		9/30/2024	
	DUNCANVILLE		R-2024-326
		9/17/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EARLY	2024-R11
	9/10/2024	
	EASTLAND	2024-11
	8/19/2024	
	EDGECLIFF VILLAGE	RES 009-24
	9/12/2024	
	EMORY	RES R5-2024
	8/13/2024	
	ENNIS	24-0820-F6
	8/20/2024	
	EULESS	2397
	8/19/2024	
	EVERMAN	RES 2024-08-02
	8/13/2024	
	FAIRVIEW	2024-22
	9/3/2024	
	FARMERS BRANCH	2024-150
	9/17/2024	
	FARMERSVILLE	2024-0819-001
	8/20/2024	
	FATE	R-2024-061
	9/3/2024	
	FLOWER MOUND	
	9/16/2024	
	FOREST HILL	RES 2024-24
	8/20/2024	
	FORNEY	R24-63
	9/3/2024	
	FORT WORTH	27127-09-2024
	9/17/2024	
	FRISCO	2024-09-40R
	9/3/2024	
	FROST	324
	9/16/2024	
	GAINESVILLE	RES - 08-20-2024B
	8/20/2024	
	GARLAND	
	9/17/2024	
	GARRETT	24-103R
	8/15/2024	
	GEORGETOWN	RES 091024-5.1
	9/10/2024	
	GLENN HEIGHTS	R-25-24
	9/17/2024	
	GRAND PRAIRIE	Ord 11589-2024
	9/3/2024	
	GRAPEVINE	2024-015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/17/2024	
GUNTER		RES - 2024-08-15-1
	8/15/2024	
HALTOM CITY		R-2024-14-03
	9/9/2024	
HARKER HEIGHTS		RES 2024-36
	9/24/2024	
HASKELL		ORD 08272024-1
	8/27/2024	
HASLET		005-2024
	9/16/2024	
HEWITT		Res#2024-08
	9/16/2024	
HIGHLAND PARK		
	9/3/2024	
HIGHLAND VILLAGE		2024-3132
	8/13/2024	
HONEY GROVE		ORD - 2024-00010
	8/13/2024	
HURST		1867
	9/10/2024	
HUTCHINS		R2024-09-1212
	9/16/2024	
HUTTO		O-2024-057
	9/5/2024	
IOWA PARK		Res No. 24-14
	9/9/2024	
IRVING		
	9/12/2024	
JUSTIN		789-24/706-24
	9/12/2024	
KAUFMAN		R-17-24
	8/26/2024	
KEENE		RES 2024-455
	8/15/2024	
KELLER		2185
	9/3/2024	
KEMP		24-05
	8/13/2024	
KENNEDALE		
	8/20/2024	
KERENS		Res 24-0910-002R
	9/10/2024	
KERRVILLE		37-2024
	9/10/2024	
KILLEEN		RS-24-154
	9/3/2024	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KRUM		Ord No. 2024-824
	9/3/2024	
LAKE DALLAS		2024-07
	8/22/2024	
LAKE WORTH		ORD 1284
	8/20/2024	
LAKESIDE		RES 2024-002
	8/22/2024	
LANCASTER		2024-08-73
	8/12/2024	
LAVON		8/13/2024
	8/20/2024	
LEWISVILLE		
	9/9/2024	
LITTLE ELM		82020024023
	8/20/2024	
LITTLE RIVER ACADEMY		
LLANO		1533
	8/19/2024	
LORENA		
MADISONVILLE		Resolution No.
2024-16	8/12/2024	
MALAKOFF		Ord #478
	9/9/2024	
MANSFIELD		OR-2384-24
	9/23/2024	
MCKINNEY		2024-09-166-R
	9/17/2024	
MELISSA		2024-44
	8/27/2024	
MESQUITE		ORD 5131
	9/3/2024	
MIDLOTHIAN		2024-32
	9/10/2024	
MURPHY		
	9/17/2024	
NEW FAIRVIEW		202408-13-113
	8/19/2024	
NEWARK		Ord. A-558
	9/19/2024	
NOCONA		Res. 1533
	9/10/2024	
NORTH RICHLAND HILLS		Ord No. 3864
	8/26/2024	
NORTHLAKE		24-54
	8/22/2024	
OAK LEAF		2024-06

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	9/10/2024
OVILLA	090924-C
	9/9/2024
PALESTINE	R-35-24
	8/12/2024
PANTEGO	2024-03
	8/26/2024
PARIS	
	9/23/2024
PARKER	2024-807
	9/3/2024
PECAN HILL	2024-02
	8/20/2024
PLANO	8/10/2024
	8/26/2024
PONDER	24-17
	8/12/2024
POTTSBORO	ORD 1505
	9/9/2024
PROSPER	2024-57
	8/27/2024
QUITMAN	091924(F)
	9/19/2024
RED OAK	24-079R
	9/9/2024
RENO (PARKER COUNTY)	ORD 2024-10
	9/9/2024
RHOME	
	9/10/2024
RICHARDSON	24-25
	9/23/2024
RICHLAND	ORD #189
	9/12/2024
RICHLAND HILLS	599-24
	9/9/2024
RIVER OAKS	RES 1128-2024
	8/20/2024
ROANOKE	107R
	8/27/2024
ROBINSON	Resolution 2024-
008-R	
	9/3/2024
ROCKWALL	24-33
	8/19/2024
ROSCOE	ORD
	9/10/2024
ROWLETT	RES-064-24
	8/20/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	ROYSE CITY	9/10/2024	
	SACHSE	9/3/2024	
	SAGINAW	9/3/2024	RES 2024-12
	SANSOM PARK	8/19/2024	Res. No. 1142-24
	SEAGOVILLE	8/19/2024	2024-64
	SEYMOUR	8/22/2024	2024-11
	SHERMAN	9/3/2024	Ordinance No.
	6768		
	SNYDER	8/26/2024	RES 20240826
	SOUTHLAKE	9/3/2024	Res 24-027
	SPRINGTOWN	8/22/2024	RES 2024-O-1074
	STAMFORD	9/3/2024	RES 204-10/ORD
	939		
	STEPHENVILLE	9/3/2024	RES 2024-R-10
	SULPHUR SPRINGS	9/3/2024	RES 1439
	SWEETWATER	9/10/2024	RES 2024-12
	TEMPLE	9/19/2024	2024-0290-R
	TERRELL		2172 8/20/2024
	THE COLONY	8/20/2024	
	TROPHY CLUB	8/26/2024	2024-17
	TYLER	9/11/2024	O-2024-86
	UNIVERSITY PARK	9/3/2024	Resolution No. 24-014
	VENUS	9/9/2024	816-2024-09
	VERNON	8/27/2024	Res 1105
	WACO	9/17/2024	ORD-2024-768
	WATAUGA	9/9/2024	Ord No. 2024-021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	1366
	8/19/2024	
	WESTLAKE	1004
	9/16/2024	
	WESTOVER HILLS	RES 24-05
	8/19/2024	
	WESTWORTH VILLAGE	Res 2024-08
	8/13/2024	
	WHITE SETTLEMENT	
	9/3/2024	
	WHITESBORO	RES - 8708
	8/20/2024	
	WICHITA FALLS	R 102-2024
	9/3/2024	
	WILMER	02024-0918C
	9/18/2024	
	WOODWAY	ORD 24-10
	9/9/2024	
	WYLIE	Resolution
	2024-22	8/27/2024

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2024 by Operation of Law.

Index Other 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. Updated to remove the cities of Little River Academy and Llano.

EFFECTIVE DATE: 10/01/2024

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott Alba Alma Alvord Annona Anson Athens Aurora Avery Baird Ballinger Bangs Bardwell Barry Bartlett Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Byers Caldwell Calvert Campbell Carbon Cashion Community Chandler Chico Childress Chillicothe Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Coyote Flats Crawford Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Ector Edom Emhouse Eustace Evant Fairfield Ferris Franklin Frankston Glen Rose Godley Goodlow Gordon Goree Gorman Grandview Granger Gustine Hamlin Hawley Hearne Hebron Holland Holliday Howe Hubbard Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lakeport Lawn Leona Leonard Lexington Liberty Hill Lindsay Lipan Lometa Lone Oak Loraine Lott Lucas Lueders Mabank Malone Manor Marlin Maypearl

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mcgregor McLendon-Chisholm Megargel Meridian Merkel Midway Miles Milford Millsap
 Mobile City Moody Moran Morgan Muenster Munday Murchison Nevada New Chapel Hill
 Newcastle Nolanville Normangee Novice Oak Point Oakwood O'Brien Oglesby Palmer
 Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend
 Powell Poynor Putnam Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rio Vista
 Robert Lee Roby Rochester Rosebud Ross Rotan Roxton Rule Runaway Bay Sadler Saint
 Jo San Saba Sanctuary Santa Anna Savoy Scurry Shady Shores South Mountain Southmayd
 Stockton Bend Strawn Streetman Sun Valley Sunnyvale Talty Taylor Teague Tehuacana
 Thorndale Thornton Thrall Throckmorton Tioga Toco Tom Bean Trent Trenton Troy
 Tuscola Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Weston
 Whitehouse Whitewright Windom Winters Wixon Valley Wolfe City Wortham Yantis The
 RRM rates for the Non-Coalition cities were effective October 1, 2024 by Operation
 of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the
 Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline
 Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule
 Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each
 calendar year as reported by each system operator on the U.S. Department of
 Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
 March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
 pipeline safety and regulatory program total to be paid to the Commission by
 multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
 Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
 Commission on March 15 of each year the amount calculated under paragraph (1) of
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
 surcharge to its existing rates, the amount the operator paid to the Commission

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall

send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T RRM Inc 24

Implementing rates based on the settlement for Incorporated Areas for the 15th Rate Review Mechanism (RRM) in accordance with City Ordinance 1284, plus additional Cities ordinances, effective October 1, 2024. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 10/01/2024

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an '*'. Added the city of New Fairview as of October 1, 2024.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2024

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ADDISON	0.05
	ALBA	0.04
	ALBANY	0.05
	ALLEN	0.05
	ALMA	0.04
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.05
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY *	0.05
	ARGYLE	0.05
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH	0.05
	LAKEPORT	0.05
	LAKE SIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.05
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MURPHY	0.04
NEVADA	0.04
NEW CHAPEL HILL	0.04
NEW FAIRVIEW *	0.05
NEWARK	0.05
NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.05
O'BRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05
PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT *	0.05
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.05
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE *	0.05
ROBERT LEE	0.05
ROBINSON	0.05
ROBY	0.05
ROCHESTER	0.05
ROCKDALE	0.04
ROCKWALL	0.05
ROGERS	0.05
ROSCOE	0.05
ROSEBUD	0.04
ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05
ROWLETT	0.05
ROXTON	0.05
ROYSE CITY	0.05
RULE	0.05
RUNAWAY BAY	0.04
SACHSE	0.05
SADLER	0.05
SAGINAW	0.05
SAN ANGELO	0.05
SAN SABA	0.05
SANCTUARY	0.05
SANGER	0.05
SANSOM PARK	0.04
SANTA ANNA	0.05
SAVOY	0.04
SCURRY	0.04
SEAGOVILLE	0.05
SEYMOUR	0.05
SHADY SHORES	0.05
SHERMAN	0.05
SNYDER	0.05
SOMERVILLE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD	0.05	
	STAR HARBOR *	0.03	
	STEPHENVILLE	0.05	
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTON	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE *	0.05
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM *	0.05
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS) + Customer Rate Relief Charge (CRR)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula: $COS = OM + DEP + RI + TAX + CD$ Where: OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580. DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings. RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates. CD = interest on customer deposits.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). VIII. Notice Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
c) the service area or areas in which the proposed rates would apply;
d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A ACSC Cities

Abilene	Crowley	Keene
	Richland Hills	
Addison	Dalworthington Gardens	Keller
	River Oaks	
Albany	Denison	Kemp
	Roanoke	
Allen	Denton	
Kennedale	Robinson	
Alvarado	Desoto	Kerens
	Rockwall	
Angus	Draper	
Kerrville	Roscoe	
Anna Archer City	Duncanville	Killeen
	Rowlett	
Argyle	Early	Krum
	Royse City	
Arlington	Eastland	Lake
Dallas	Sachse	
Aubrey	Edgecliff Village	Lake
Worth	Saginaw	
Azle	Emory	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lakeside	Sansom Park	
Bedford	Ennis	
Lancaster	Seagoville	
Bellmead		
	Seymour	
Belton	Eules	Lavon
	Sherman	
Benbrook	Everman	Lewisville
	Snyder	
Beverly Hills	Fairview	Little
Elm		
Little River		
Academy		Llano
	Southlake	
Blossom	Farmers Branch	Lorena
	Springtown	
Blue Ridge	Farmersville	
Madisonville	Stamford	
Bowie	Fate	
Malakoff	Stephenville	
Boyd	Flower Mound	Mansfield
	Sulphur Springs	
Bridgeport	Forest Hill	
McKinney	Sweetwater	
Brownwood	Forney	Melissa
	Temple	
Bryan	Fort Worth	
Mesquite	Terrell	
Buffalo	Frisco	
	Frost	
Midlothian	The Colony	
Burkburnett	Gainesville	Murphy
New Fairview	Trophy Club	
Burleson	Garland	Newark
	Tyler	
Caddo Mills	Garrett	Nocona
	University Park	
Canton	Georgetown	North
Richland Hills	Venus	
Carrollton	Glenn Heights	
Northlake	Vernon	
Cedar Hill	Grand Prairie	Oak
Leaf	Waco	
Celeste	Grapevine	Ovilla
	Watauga	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Celina	Gunter	
	Palestine	Waxahachie	
	Centerville	Haltom City	
	Pantego	Westlake	
	Cisco	Harker Heights	Paris
		Westover Hills	
	Clarksville	Haskell	
	Parker	Westworth Village	
	Cleburne	Haslet	
	Pecan Hill	White Settlement	
	Clyde	Hewitt	
	Plano	Whitesboro	
	College Station	Highland Park	Ponder
		Wichita Falls	
	Colleyville	Highland Village	
	Pottsboro	Wilmer	
	Colorado City	Honey Grove	Prosper
		Woodway	
	Comanche	Hurst	
	Hutchins		
	Quitman	Wylie	
	Coolidge	Hutto	
	Red Oak		
	Coppell	Iowa Park	Reno
	(Parker County)		
	Corinth	Irving	
	Rhome		
	Crandall	Justin	
	Richardson Cross Roads		
		Kaufman	
	Richland		
			Non-Coalition
	Cities		
	Abbott	Deleon	Lometa
		Rochester	
	Alba	Deport	Lone Oak
		Rosebud	
	Alma	Detroit	Lorraine
		Ross	
	Alvord	Dodd City	Lott
		Rotan	
			Lucas
	Annona	Double Oak	Lueders
		Roxton	
	Anson	Dublin	Mabank

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Rule
	Ector Malone
	Runaway Bay
Athens	Edom Manor
	Sadler
Aurora	Emhouse Marlin
	Saint Jo
Avery	Eustace Maypearl
	San Saba
Baird	Evant McGregor
	Sanctuary
Ballinger	Fairfield McLendon-
Chisholm	Santa Anna
Bangs	Ferris Megargel
	Savoy
Bardwell	Franklin Meridian
	Scurry
Barry	Frankston Merkel
	Glen Rose
Bartlett	Shady Shores Midway
	Godley
Bartonville	South Mountain Miles
	Goodlow
Bellevue	Southmayd Milford
	Gordon
Bells	Stockton Millsap
	Goree
Bend Benjamin	Strawn Mobile City
	Gorman
Bertram	Streetman Moody
	Grandview
Blackwell	Sun Valley Moran
	Granger
Blanket	Sunnyvale Morgan
	Gustine
Blue Mound	Talty Muenster
	Hamlin
Blum	Taylor Munday
	Hawley
Bogata	Teague Murchison
	Hearne
Bonham	Tehuacana Nevada
	Hebron
Bremond	Thorndale New Chapel
Hill	Holland
Bronte	Thornton Newcastle

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Brownsboro Holliday Nolanville
	Thrall
	Bruceville-Eddy Howe Normangee
	Throckmorton
	Buckholts Hubbard Novice
	Tioga
	Buffalo Gap Toco Oak Point
	Byers Impact Oakwood
	Tom
	Bean Caldwell Iredell O'Brien
	Trent
	Calvert Italy Oglesby
	Trenton
	Campbell Itasca Palmer
	Troy
	Carbon Jewett Paradise
	Tuscola
	Cashion Community Josephine Pecan Gap
	Tye
	Chandler Joshua Penelope
	Valley Mills
	Chico Knollwood Petrolia
	Valley View
	Childress Knox City Pilot Point
	Van Alstyne
	Chillicothe Kosse Pleasant
	Valley Walnut Springs
	Cockrell Hill Kurten Post Oak
	Bend Weinert
	Coleman Lacy-Lakeview Powell
	West
	Weston
	Collinsville Ladonia Poynor
	Whitehouse
	Como Lakeport Putnam
	Whitewright
	Cooper Lawn Quanah
	Copper Canyon Leona Quinlan
	Windom
	Covington Leonard Ravenna
	Winters
	Coyote Flats Lexington Reno (Lamar
	County) Wixon Valley
	Crawford Liberty Hill

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Cumby	Lindsay	Retreat
	Wolfe	
City Dawson	Lipan	Rio Vista
	Wortham	
Decatur		
Robert Lee	Yantis	
Roby		

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Entire Division except Unincorporated Areas
Effective Date:10/01/2024

Application
Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01997
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON
	GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUNSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20452	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ATHENS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20489	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BENBROOK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20534	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLANKET			
20546	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BOYD			
20564	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BROWNSBORO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20574	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURLESON			
20594	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20617	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLLINSVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20659	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMANCHE			
20666	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPER CANYON			
20679	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CORINTH			
20686	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DECATUR			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20707	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EMORY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20748	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRANKSTON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20788	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GARRETT			
20801	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GORMAN			
20823	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANDVIEW			
20837	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HALTOM CITY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20844	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEARNE			
20863	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20875	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HUTTO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20892	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KERRVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20930	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KILLEEN			
20936	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAKESIDE			
20957	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEONARD			
20827	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRAPEVINE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20835	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GUNTER			
20970	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MALAKOFF			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21009	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MANSFIELD			
21019	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MARLIN			
20932	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	KNOX CITY			
21026	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILES			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21054	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21094	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OGLESBY			
21114	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PALMER			
21153	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POYNOR			
21164	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUINLAN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21172	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	QUITMAN			
21176	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RHOME			
21196	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21204	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCHESTER			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21221	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROTAN			
21237	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAINT JO			
21260	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANSOM PARK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21268	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SNYDER			
21286	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SUN VALLEY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21309	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRENT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21350	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRENTON			
21354	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WEINERT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21396	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21416	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WYLIE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21435	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEBRON			
21120	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21151	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PONDER			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33546	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MILLSAP			
36741	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OAK POINT			
37549	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	DRAPER			
41508	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LUCAS			
42136	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LIBERTY HILL			
43433	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WESTON			
44696	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STOCKTON BEND			
44788	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	NEW FAIRVIEW			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: RRM per City Ord 1284

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 633 457">Curtailment Plan 7.455 Curtailment Standards</p> <p data-bbox="282 495 1424 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 585 1487 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 909 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 735 1487 932">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 940 1396 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1031 1385 1083">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1092 1487 1173">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1180 1463 1291">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1297 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1388 1474 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1715 477 1740">(c) Priorities.</p> <p data-bbox="282 1776 1463 1858">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 31462
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 31462
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 31462
-----------------	----------------------

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 04/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2025
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2024 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2024

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/07/2024

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/07/2024 by Operation of Law.

PSF 2025

Customer bills issued during April 2025 will be adjusted \$1.02 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2025

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph

(1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection

(b) or

(c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. _____ Source

Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amended to be effective November 11, 2013, 38 TexReg 7947

Rate T ATM GRIP 24

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RATE SCHEDULE: T - TRANSPORTATION
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)
 EFFECTIVE DATE: Bills Rendered on or after 06/07/2024

Application
 Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
 Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA)	\$ 1,708.04 per month (Note 1)
Total Customer Charge	\$ 2,492.04 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

(1) 2018 IRA - \$155.80, 2019 IRA - \$261.93, 2020 IRA - \$261.77, 2021 IRA - 309.07, 2022 IRA - 306.86, 2023 IRA - \$412.61.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:
 AUSTIN
 STAR HARBOR

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BALCH SPRINGS
	TRINIDAD
	BANDERA
	WHITNEY
	BLOOMING GROVE
	BURNET
	CAMERON
	CEDAR PARK
	CLIFTON
	COMMERCE
	COPPERAS COVE
	CORSICANA
	ELECTRA
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider FF Cities-16

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

*'. Added the city of New Fairview as of October 1, 2024.
RIDER FF - FRANCHISE FEE ADJUSTMENT
APPLICABLE TO: Entire Division Except Unincorporated Areas
Effective Date: Updated for Rates Effective 10/01/2024

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY *	0.05
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD *	0.05
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.05
	CAMPBELL *	0.05
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.05
	COOPER	0.05
	COPELL	0.05
	COPPER CANYON	0.05
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0.00
	CRANDALL	0.05
	CRAWFORD	0.05
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.05
	DE LEON	0.05
	DECATUR	0.05
	DENISON	0.05
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DODD CITY	0.05
	DOUBLE OAK	0.05
	DRAPER	0.05
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.05
	ELECTRA	0.05
	EMHOUSE *	0.05
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRET	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.05
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY	0.05
	HEARNE	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN *	0.05
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KENNEDALE	0.05
KERENS	0.04
KERRVILLE	0.05
KILLEEN	0.05
KNOLLWOOD	0.05
KNOX CITY	0.05
KOSSE	0.05
KRUM	0.05
KURTEN	0.00
LACY-LAKEVIEW	0.05
LADONIA	0.05
LAKE DALLAS	0.05
LAKE WORTH	0.05
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.05
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MAYPEARL *	0.05
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEW FAIRVIEW *	0.05
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.05
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PECAN GAP	0.04
PECAN HILL	0.05
PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05
RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT *	0.05
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.05
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE *	0.05
ROBERT LEE	0.05
ROBINSON	0.05
ROBY	0.05
ROCHESTER	0.05
ROCKDALE	0.04
ROCKWALL	0.05
ROGERS	0.05
ROSCOE	0.05
ROSEBUD	0.04
ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	ROWLETT	0.05	
	ROXTON	0.05	
	ROYSE CITY	0.05	
	RULE		0.05
	RUNAWAY BAY	0.04	
	SACHSE	0.05	
	SADLER	0.05	
	SAGINAW	0.05	
	SAN ANGELO	0.05	
	SAN SABA		0.05
	SANCTUARY	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR		0.05
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER		0.05
	SOMERVILLE	0.05	
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD	0.05	
	STAR HARBOR *	0.03	
	STEPHENVILLE	0.05	
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR	0.05	
	TEAGUE	0.05	
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL	0.04	
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTON		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT		0.05
	WHITEHOUSE *		0.05
	WHITESBORO		0.05
	WHITEWRIGHT		0.05
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM		0.05
	WINTERS		0.05
	WIXON VALLEY		0.00
	WOLFE CITY		0.05
	WOODWAY		0.05
	WORTHAM *		0.05
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170 1023

Updating the Rider GCR for all customers in the Mid-Tex Division Except the City of Dallas Customers to include the Customer Rate Relief (CRR) in the Rider GCR. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS

EFFECTIVE DATE: 10/01/2023

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer`s monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)} + \text{Customer Rate Relief Charge (CRR)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code Section 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class
 Allocation Factor (D)
 Rate R - Residential Service .643027
 Rate C - Commercial Service .305476
 Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04
 Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider-TAX 2020a

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate. Added the city of New Fairview as of October 1, 2024.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas
Effective Date:10/01/2024

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE	LESS THAN 1000	0.0000	1000 TO 2499
0.00581	2500 TO 9999	0.0107	10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00000
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01997
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00000
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DALLAS	0.01997
	DALWORTHINGTON	
	GARDENS 0.00581	
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01997
	FERRIS	0.01070
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.01070
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00000
	GRANBURY	0.01997
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00000
	JOSEPHINE	0.00581
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.01070
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LIBERTY HILL	0.01070
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUCAS	0.01070
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEW FAIRVIEW	0.00581
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01997
	PROSPER	0.01997
	PUTNAM	0.00000
	QUANAH	0.00581
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.01070
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00581
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00581
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01997
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAINT JO	0.00000
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	SCURRY	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STOCKTON BEND	0.00000
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SWEETWATER	0.01997
	TALTY	0.01070
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00581
	TOCO	0.00000
	TOM BEAN	0.00000
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01997
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00581
	WESTON	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.01070
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WINTERS	0.00581
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20493	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BANDERA			
20544	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20591	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	BURNET			
20603	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	CORSICANA			
20739	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ELECTRA			
20786	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GATESVILLE			
20810	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20833	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	HILLSBORO			
20955	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LAMPASAS			
20964	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LEANDER			
20993	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW			
21016	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21023	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	POINT			
21162	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	PRINCETON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21174	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RICE			
21223	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROGERS			
21234	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SAN ANGELO			
21264	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	SOMERVILLE			
21297	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	TRINIDAD			
21414	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	WHITNEY			
21202	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.7638	05/01/2025
<u>CUSTOMER NAME</u>	ROCKDALE			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Updating the pipeline safety fee reference

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.**TARIFF CODE: DT RRC TARIFF NO: 33009****PREPARER - PERSON FILING****RRC NO: 711****ACTIVE FLAG: Y****INACTIVE DATE:****FIRST NAME: Chris****MIDDLE:****LAST NAME: Felan****TITLE: Vice President -Rates & Regul.****ADDRESS LINE 1: 5420 LBJ Freeway****ADDRESS LINE 2: Suite 1862****CITY: Dallas****STATE: TX****ZIP: 75240****ZIP4:****AREA CODE: 214****PHONE NO: 206-2568****EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="280 401 634 457">Curtailement Plan 7.455 Curtailement Standards</p> <p data-bbox="280 491 1425 548">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="280 581 1490 695">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="280 699 911 726">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="280 730 1490 932">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="280 936 1398 1024">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="280 1029 1386 1085">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="280 1089 1490 1171">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="280 1176 1463 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="280 1293 1463 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="280 1383 1479 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="280 1713 477 1740">(c) Priorities.</p> <p data-bbox="280 1774 1463 1856">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QSl 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division</p> <p>EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p>(A) Service interruptions.</p> <p>(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p>(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with the utility's curtailment program as authorized by the appropriate regulatory body. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

QS1 22 Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 09/01/2022

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 33009
-----------------	----------------------

following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 33009
-----------------	----------------------

time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
----------------	--

TARIFF CODE: DT	RRC TARIFF NO: 33009
-----------------	----------------------

deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
-----------------------	------------------	----------------------	-------------------------