

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y AMENDMENT DATE: 10/01/2024 OPERATOR NO:

BILLS RENDERED: N INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AMA RES INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).  
The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

Amount

Customer Charge (Notel)

\$ 15.00

Interim Rate Adjustment (IRA) (Note 2)

\$ 9.36

Total Customer Charge

\$ 24.36

Consumption Charge

\$ 0.32946 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Notes:

(1) Per 2020 West Texas ALDC Statement of Intent Settlement

(2) 2021 IRA - \$2.83, 2022 IRA - \$3.19, 2023 IRA - \$3.34

Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

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WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex.

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Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

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C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$ 

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$ 

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission

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as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the

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immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%

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Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%
Canyon	5%
Channing	5%
Coahoma	3%
Crosbyton	5%
Dalhart	5%
Dimmitt	5%
Earth	5%
Edmonson	2%
Floydada	3%
Forsan	3%
Friona	5%
Fritch	5%
Hale Center	5%
Happy	3%
Hart	5%
Hereford	3%
Idalou	4%
Kress	5%
Lake Tanglewood	5%
Lamesa	4%
Levelland	5%
Littlefield	5%
Lockney	3%
Lorenzo	5%
Los Ybanez	0%
Lubbock	5%
Meadow	5%
Midland	5%
Muleshoe	5%
Nazareth	5%
New Deal	5%
New Home	3%
Odessa	5%
O'Donnell	3%
Olton	3%
Opdyke West	3%
Palisades	5%
Pampa	5%
Panhandle	5%
Petersburg	3%
Plainview	5%
Post	5%



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Quitaque 5%  
 Ralls 4%  
 Ransom Canyon 3%  
 Ropesville 5%  
 Sanford 5%  
 Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## 2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator

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of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

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105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total

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assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## ALDC SUR EDIT

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)

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Public Authority Gas Service \$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anton 0.00000  
Big Spring 0.01997  
Bovina 0.00581  
Brownfield 0.01070  
Buffalo Springs Lake 0.00000  
Canyon 0.01997  
Channing 0.00000  
Coahoma 0.00000  
Crosbyton 0.00581  
Dalhart 0.01070  
Dimmitt 0.01070  
Earth 0.00000  
Edmonson 0.00000  
Floydada 0.01070  
Forsan 0.00000  
Friona 0.01070  
Fritch 0.00581  
Hale Center 0.00581  
Happy 0.00000  
Hart 0.00000  
Hereford 0.01997  
Idalou 0.00581  
Kress 0.00000  
Lake Tanglewood 0.00000  
Lamesa 0.01070  
Levelland 0.01997  
Littlefield 0.01070  
Lockney 0.00581  
Lorenzo 0.00000  
Los Ybanez 0.00000  
Lubbock 0.01997  
Meadow 0.00000  
Midland 0.01997  
Muleshoe 0.01070  
Nazareth 0.00000  
New Deal 0.00000  
New Home 0.00000  
Odessa 0.01997  
O'donnell 0.00000  
Olton 0.00581  
Opydke West 0.00000  
Palisades 0.00000  
Pampa 0.01997  
Panhandle 0.00581  
Petersburg 0.00581  
Plainview 0.01997  
Post 0.01070

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
 a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

## WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Computation of Weather Normalization Adjustment  
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

## AMA CTY LST 2023GRIP

AMA CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Amarillo Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

Amarillo Service Area:

City

Amarillo

Dalhart

Channing

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 26738	

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rates go into effect by operation of law on June 7, 2024.	
RATE ADJUSTMENT PROVISIONS	
None	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24080	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 2022 GRIP, 2023 GRIP

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24

OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26738**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26738**

is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26738
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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26738
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**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1220	<p>ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>(a)</p> <p>Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson</p> <p>Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.</p> <p>NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply</p> <p>(b)</p> <p>Amarillo</p> <p>Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.</p> <p>NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply</p> <p>(c)</p> <p>Big Spring Dimmitt</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26738
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NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)

Plainview

Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)

Post

Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)

Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)

Amherst

Anton

Brownfield

Buffalo

Springs

Canyon

Channing

Coahoma

Crosbyton

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26738**

Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:
  - (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
  - (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
  - (3) the time allowed to pay outstanding bills;
  - 4) grounds for termination of service;
  - (5) the steps Atmos Energy, West Texas Division must take before terminating service;
  - (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
  - (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
  - (8) the steps necessary to have service reconnected after involuntary termination;
  - (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:



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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26738
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

## GAS SERVICES DIVISION

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits



## GAS SERVICES DIVISION

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320971	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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Tampering Fee																																	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26739**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

**ALDC SUR EDIT**

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## AMA COM INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

## RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Monthly Rate

Charge

Amount

Customer Charge (Notel) \$ 50.00

Interim Rate Adjustment (IRA) (Note 2) \$ 29.61

Total Customer Charge \$ 79.61

Consumption Charge \$ 0.19071 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

Notes:

(1) Per 2020 West Texas ALDC Statement of Intent Settlement

(2) Per 2021 IRA - \$8.79, 2022 IRA - \$10.15. 2023 IRA - \$10.67

## AMA CTY LST 2023GRIP

AMA CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Amarillo Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

Amarillo Service Area:

City

Amarillo

Dalhart

Channing

Rates go into effect by operation of law on June 7, 2024.

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with



## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance

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with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%

## GAS SERVICES DIVISION

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## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Amarillo 5%
	Amherst 5%
	Anton 5%
	Big Spring 3.50%
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Plainview 5%  
Post 5%  
Quitaque 5%  
Ralls 4%  
Ransom Canyon 3%  
Ropesville 5%  
Sanford 5%  
Seagraves 5%  
Seminole 4%  
Shallowater 5%  
Silverton 5%  
Slaton 5%  
Smyer 3%  
Springlake 3%  
Stanton 5%  
Sudan 5%  
Tahoka 5%  
Timbercreek Canyon 5%  
Tulia 5%  
Turkey 3%  
Vega 3%  
Wellman 5%  
Wilson 3%  
Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lorenzo 0.00000  
 Los Ybanez 0.00000  
 Lubbock 0.01997  
 Meadow 0.00000  
 Midland 0.01997  
 Muleshoe 0.01070  
 Nazareth 0.00000  
 New Deal 0.00000  
 New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

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RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WNAi	WNAFi x qii
Where qii is the relevant sales quantity for the jth Customer in ith rate schedule	
RATE ADJUSTMENT PROVISIONS	
None	

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 2022 GRIP, 2023 GRIP

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24

OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26739**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>



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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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## LINE EXTENSION POLICY

POLICY ID DESCRIPTION

1220 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES

(a)

Abernathy

Bovina

Edmonson

Floydada

Hale Center

Happy

Idalou

Kress

Lake Tanglewood

Village

Littlefield

Lockney

Lorenzo

Los Ybanez

New Deal

New Home

Olton

Opdyke West

Palisades

Smyer

Stanton

Wilson

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(b)

Amarillo

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(c)

Big Spring

Dimmitt

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Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

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NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)  
Plainview  
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)  
Post  
Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)  
Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)  
Amherst  
Anton  
Brownfield  
Buffalo  
Springs  
Canyon  
Channing  
Coahoma  
Crosbyton

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Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

1. Continuity of Service

(A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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QS2-c

cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:
  - (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
  - (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
  - (3) the time allowed to pay outstanding bills;
  - 4) grounds for termination of service;
  - (5) the steps Atmos Energy, West Texas Division must take before terminating service;
  - (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
  - (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
  - (8) the steps necessary to have service reconnected after involuntary termination;
  - (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;



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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as long as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing



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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320973	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012  RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012  The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.  DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26739
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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26740**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

**ALDC SUR EDIT**

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## AMA CTY LST 2023GRIP

## AMA CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Amarillo Service Area  
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

## Amarillo Service Area:

City  
Amarillo  
Dalhart  
Channing

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rates go into effect by operation of law on June 7, 2024.

AMA IND INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge (Note 1)

\$ 525.00

Interim Rate Adjustment (IRA) (Note 2)

\$ 513.10

Total Customer Charge

\$ 1,038.10

Consumption Charge

\$ 0.14422 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

Notes:

(1) Per 2020 West Texas ALDC Statement of Intent Settlement

(2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23, 2023 IRA - \$191.00

Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Amarillo 5%
	Amherst 5%
	Anton 5%
	Big Spring 3.50%
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Plainview 5%  
 Post 5%  
 Quitaque 5%  
 Ralls 4%  
 Ransom Canyon 3%  
 Ropesville 5%  
 Sanford 5%  
 Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lorenzo 0.00000  
 Los Ybanez 0.00000  
 Lubbock 0.01997  
 Meadow 0.00000  
 Midland 0.01997  
 Muleshoe 0.01070  
 Nazareth 0.00000  
 New Deal 0.00000  
 New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
 a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

## RATE ADJUSTMENT PROVISIONS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26740
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None
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 2022 GRIP, 2023 GRIP

CITY ORDINANCE NO: See Amariillo City List

AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24

OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26740**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26740
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26740**

provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY****POLICY ID****DESCRIPTION**

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26740
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QS2-c

cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.



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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as long as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test



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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320975	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012  RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012  The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.  DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50																																
Tampering Fee																																	

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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	\$ 150.00
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## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26741

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## ALDC SUR EDIT

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## AMA CTY LST 2023GRIP

## AMA CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Amarillo Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

## Amarillo Service Area:

City

Amarillo

Dalhart

Channing



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rates go into effect by operation of law on June 7, 2024.

AMA PAG INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge (Note1)	\$ 50.00
Interim Rate Adjustment (IRA) (Note 2)	\$ 53.83
Total Customer Charge	\$ 103.83
Consumption Charge	\$ 0.26346 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Notes:

- (1) Per 2020 West Texas ALDC Statement of Intent Settlement
- (2) Per 2021 IRA - \$15.84, 2022 IRA - \$18.44, 2023 IRA - \$19.55

Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

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## RATE SCHEDULE

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Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets,

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including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All

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## RATE SCHEDULE

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natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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## RATE SCHEDULE

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irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

**Rider FF 12**

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%
Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

**Rider Tax 2020**

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00000

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Incorporated			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 2022 GRIP, 2023 GRIP

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24

OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26741
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26741
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## LINE EXTENSION POLICY

POLICY IDDESCRIPTION

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

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**QUALITY OF SERVICE**

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QSl-d	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.</p> <p>These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.</p> <p>1. Continuity of Service</p> <p>(A) Service Interruptions.</p> <p>(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.</p> <p>(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the</p>

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:
  - (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
  - (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
  - (3) the time allowed to pay outstanding bills;
  - 4) grounds for termination of service;
  - (5) the steps Atmos Energy, West Texas Division must take before terminating service;
  - (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
  - (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
  - (8) the steps necessary to have service reconnected after involuntary termination;
  - (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

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Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to



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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26741
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26741
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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26741
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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26741
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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320977	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012  RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012  The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.  DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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Tampering Fee																																	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26741
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\$ 150.00
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	04/01/2014	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/25/2024
GAS CONSUMED:	Y	AMENDMENT DATE: 10/01/2024	OPERATOR NO:
BILLS RENDERED:	N	INACTIVE DATE:	

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023  
Title 16 Economic Regulation  
Part 1 Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## ALDC SUR EDIT

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## LUB CTY LST 2023GRIP

## LUB CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

## Lubbock Service Area:

City

Lubbock

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rates go into effect by operation of law on June 7, 2024.

## LUB RES INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

## Amount

Customer Charge (Note 1) \$ 15.00

Interim Rate Adjustment (IRA) (Note 2) \$ 9.36

Total Customer Charge \$ 24.36

Consumption Charge \$ 0.40078 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Notes:

(1) Per 2020 West Texas ALDC Statement of Intent Settlement

(2) Per 2021 IRA - \$2.83; 2022 IRA - \$3.19; 2023 IRA - \$3.34.

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets,



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

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**RATE SCHEDULE**

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including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All

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natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make

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all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division

## GAS SERVICES DIVISION

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and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

**Rider FF 12**

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%
Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%

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## RATE SCHEDULE

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Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

**Rider Tax 2020**

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00000

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000



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## RATE SCHEDULE

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New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The

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Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
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04/29/2025

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 2022 GRIP, 2023 GRIP
CITY ORDINANCE NO: See Lubbock City List
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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## LINE EXTENSION POLICY

POLICY ID      DESCRIPTION

1220      ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES

(a)

Abernathy

Bovina

Edmonson

Floydada

Hale Center

Happy

Idalou

Kress

Lake Tanglewood

Village

Littlefield

Lockney

Lorenzo

Los Ybanez

New Deal

New Home

Olton

Opdyke West

Palisades

Smyer

Stanton

Wilson

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(b)

Amarillo

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(c)

Big Spring

Dimmitt



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Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

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NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)

Plainview

Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)

Post

Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)

Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)

Amherst

Anton

Brownfield

Buffalo

Springs

Canyon

Channing

Coahoma

Crosbyton

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Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
QSl-d	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.</p> <p>These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.</p> <p>1. Continuity of Service</p> <p>(A) Service Interruptions.</p> <p>(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.</p> <p>(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the</p>

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:



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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c      Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

**7. Meters**

**(A) Meter requirements.**

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

**(B) Meter records. Atmos Energy, West Texas Division will keep the following records:**

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

**(iv) Meter tests on request of customer.**

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits



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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;



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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

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**SERVICE CHARGES**

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320979	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012  RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012  The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.  DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
Turn On New Service With Meter Set	\$ 45.00																																
Turn On Service (shut-In test required)	\$ 37.00																																
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Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50																																
Tampering Fee																																	

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

**ALDC SUR EDIT**

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## LUB COM INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

## RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Monthly Rate		
Charge		Amount
Customer Charge (Note 1)		\$ 50.00
Interim Rate Adjustment (IRA) (Note 2)	\$ 29.61	
Total Customer Charge		\$ 79.61
Consumption Charge		\$ 0.19856 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.  
 The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.  
 The West Texas Division Rider TAX applies to this schedule.  
 The West Texas Division Rider FF applies to this schedule.  
 The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Presumption of Plant Protection Level  
 For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

Notes:

- (1) Per 2020 West Texas ALDC Statement of Intent
- (2) Per 2021 IRA - \$8.79; 2022 IRA - \$10.15; 2023 IRA - \$10.67

**LUB CTY LST 2023GRIP**

LUB CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area  
 CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.  
 The billing of the new rates will be effective June 7, 2024.

Lubbock Service Area:  
 City  
 Lubbock

Rates go into effect by operation of law on June 7, 2024.

**Rider CRR 10 24**

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

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C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$ 

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$ 

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission

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as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the

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immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%

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Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%
Canyon	5%
Channing	5%
Coahoma	3%
Crosbyton	5%
Dalhart	5%
Dimmitt	5%
Earth	5%
Edmonson	2%
Floydada	3%
Forsan	3%
Friona	5%
Fritch	5%
Hale Center	5%
Happy	3%
Hart	5%
Hereford	3%
Idalou	4%
Kress	5%
Lake Tanglewood	5%
Lamesa	4%
Levelland	5%
Littlefield	5%
Lockney	3%
Lorenzo	5%
Los Ybanez	0%
Lubbock	5%
Meadow	5%
Midland	5%
Muleshoe	5%
Nazareth	5%
New Deal	5%
New Home	3%
Odessa	5%
O'Donnell	3%
Olton	3%
Opdyke West	3%
Palisades	5%
Pampa	5%
Panhandle	5%
Petersburg	3%
Plainview	5%
Post	5%

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Quitaque 5%  
 Ralls 4%  
 Ransom Canyon 3%  
 Ropesville 5%  
 Sanford 5%  
 Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00000

Los Ybanez 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lubbock 0.01997  
 Meadow 0.00000  
 Midland 0.01997  
 Muleshoe 0.01070  
 Nazareth 0.00000  
 New Deal 0.00000  
 New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times ((HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

$NDD_i$  = billing cycle normal heating degree days

$ADD_i$  = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## RATE SCHEDULE

SCHEDULE IDDESCRIPTIONWhere qii is the relevant sales quantity for the jth  
Customer in ith rate schedule

## RATE ADJUSTMENT PROVISIONS

None

## CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

24146

N

Mcf

\$3.8600

03/01/2025

CUSTOMER NAME

Lubbock Incorporated

24146

N

Mcf

\$2.5100

11/01/2024

CUSTOMER NAME

Lubbock Incorporated

24146

N

Mcf

\$2.5800

04/01/2025

CUSTOMER NAME

Lubbock Incorporated

24146

N

Mcf

\$4.9900

01/01/2025

CUSTOMER NAME

Lubbock Incorporated

24146

N

Mcf

\$3.8900

12/01/2024

CUSTOMER NAME

Lubbock Incorporated

24146

N

Mcf

\$5.0000

02/01/2025

CUSTOMER NAME

Lubbock Incorporated

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 2022 GRIP, 2023 GRIP

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24

OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

TYPE OF SERVICESERVICE DESCRIPTION

B

Commercial Sales

OTHER TYPE DESCRIPTION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26743
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<b>PREPARER - PERSON FILING</b>
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RRC NO: 959

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Philip

MIDDLE:

LAST NAME: Littlejohn

TITLE: VP Rates &amp; Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock

STATE: TX

ZIP: 79424

ZIP4:

AREA CODE: 806

PHONE NO: 798-4449

EXTENSION:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26743
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26743
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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26743
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**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES
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(a)

Abernathy

Bovina

Edmonson

Floydada

Hale Center

Happy

Idalou

Kress

Lake Tanglewood

Village

Littlefield

Lockney

Lorenzo

Los Ybanez

New Deal

New Home

Olton

Opdyke West

Palisades

Smyer

Stanton

Wilson

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(b)

Amarillo

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(c)

Big Spring

Dimmitt

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26743**

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26743**

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)

Plainview

Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)

Post

Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)

Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)

Amherst

Anton

Brownfield

Buffalo

Springs

Canyon

Channing

Coahoma

Crosbyton

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26743**

Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

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The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:
  - (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
  - (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
  - (3) the time allowed to pay outstanding bills;
  - 4) grounds for termination of service;
  - (5) the steps Atmos Energy, West Texas Division must take before terminating service;
  - (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
  - (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
  - (8) the steps necessary to have service reconnected after involuntary termination;
  - (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer



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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

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Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) Delinquency in payment for service by a previous occupant of the premises to be served.
- (ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.
- (iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;
- (iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]
- (v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.
- (vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy



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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320981	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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## GAS SERVICES DIVISION

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: Y

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## ALDC SUR EDIT

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## LUB CTY LST 2023GRIP

## LUB CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

## Lubbock Service Area:

City

Lubbock

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26744

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rates go into effect by operation of law on June 7, 2024.

## LUB IND INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

Amount

Customer Charge (Note 1)

\$ 525.00

Interim Rate Adjustment (IRA) (Note 2)

\$ 513.10

Total Customer Charge

\$ 1,038.10

Consumption Charge

\$ 0.11225 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

## Notes:

(1) Per 2020 West Texas ALDC Statement of Intent

(2) Per 2021 IRA - \$152.87; 2022 IRA - \$169.23; 2023 IRA - \$191.00.

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance

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with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%



## GAS SERVICES DIVISION

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## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Amarillo 5%
	Amherst 5%
	Anton 5%
	Big Spring 3.50%
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Plainview 5%  
 Post 5%  
 Quitaque 5%  
 Ralls 4%  
 Ransom Canyon 3%  
 Ropesville 5%  
 Sanford 5%  
 Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lorenzo 0.00000  
 Los Ybanez 0.00000  
 Lubbock 0.01997  
 Meadow 0.00000  
 Midland 0.01997  
 Muleshoe 0.01070  
 Nazareth 0.00000  
 New Deal 0.00000  
 New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26744

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
 a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

**RATE ADJUSTMENT PROVISIONS**

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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None

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 2022 GRIP, 2023 GRIP
CITY ORDINANCE NO: See Lubbock City List
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN): Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26744
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26744
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall



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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY****POLICY ID****DESCRIPTION**

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.  
(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to



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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a



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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 6. Billing

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26744
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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26744
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26744
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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26744
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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320983	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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Tampering Fee																																	



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

	\$ 150.00
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	04/01/2014	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/25/2024
GAS CONSUMED:	Y	AMENDMENT DATE: 10/01/2024	OPERATOR NO:
BILLS RENDERED:	N	INACTIVE DATE:	

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## ALDC SUR EDIT

Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.

RATE SCHEDULE: ALDC SUR EDIT

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 06/01/2021

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## Monthly Calculation

Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.

## Rate Schedule

## Monthly Customer Rate Adjustment

Residential Gas Service	\$ (1.88)
Commercial Gas Service	\$ (5.73)
Industrial Gas Service	\$ (98.36)
Transportation Service	\$ (98.36)
Public Authority Gas Service	\$ (10.55)

## OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

## LUB CTY LST 2023GRIP

## LUB CTY LST 2023 GRIP

APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

## Lubbock Service Area:

City

Lubbock

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rates go into effect by operation of law on June 7, 2024.

LUB PAG INC 2023GRIP

Implementing rates pursuant to settlement agreement effective 06/07/2024 for the Lubbock Service Areas.

The billing of the new rates will be effective June 7, 2024.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Services Rendered on and after 06/07/2024

## Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

## Amount

Customer Charge (Note 1) \$ 50.00

Interim Rate Adjustment (IRA) (Note 2) \$ 53.83

Total Customer Charge \$ 103.83

Consumption Charge \$ 0.24975 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Notes:

(1) Per 2020 West Texas ALDC Statement of Intent Settlement

(2) Per 2021 IRA - \$15.84; 2022 IRA - \$18.44; 2023 IRA - \$19.55.

Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26745**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

**Rider FF 12**

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
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Abernathy	5%
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Amarillo	5%
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Amherst	5%
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Anton	5%
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Big Spring	3.50%
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Bovina	5%
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Brownfield	5%
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Buffalo Springs Lake	5%
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon 5%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 5%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 5%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 5%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Seagraves 5%  
 Seminole 4%  
 Shallowater 5%  
 Silverton 5%  
 Slaton 5%  
 Smyer 3%  
 Springlake 3%  
 Stanton 5%  
 Sudan 5%  
 Tahoka 5%  
 Timbercreek Canyon 5%  
 Tulia 5%  
 Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

**Rider Tax 2020**

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00000

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00000

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00000

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00000

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Home 0.00000  
 Odessa 0.01997  
 O'donnell 0.00000  
 Olton 0.00581  
 Opydke West 0.00000  
 Palisades 0.00000  
 Pampa 0.01997  
 Panhandle 0.00581  
 Petersburg 0.00581  
 Plainview 0.01997  
 Post 0.01070  
 Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times ((HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

$NDD_i$  = billing cycle normal heating degree days

$ADD_i$  = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th Customer in  $i$ th rate schedule

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

## REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	2022 GRIP, 2023 GRIP
CITY ORDINANCE NO:	See Lubbock City List
AMENDMENT(EXPLAIN):	Implementing Rider CRR 10 24
OTHER(EXPLAIN):	Updating the Rider FF 12

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26745****CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY****POLICY ID****DESCRIPTION**

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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QS2-c

cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

## GAS SERVICES DIVISION

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

## GAS SERVICES DIVISION

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26745
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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy



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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

## GAS SERVICES DIVISION

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320985	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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Tampering Fee																																	

## GAS SERVICES DIVISION

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947

RRM WTC INC 2017

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after October 1, 2018

I. Applicability

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

## II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

## Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

## GAS SERVICES DIVISION

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DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

## IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the

## GAS SERVICES DIVISION

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Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

## V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26746

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

## VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

**Rider CRR 10 24**

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations



## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

## GAS SERVICES DIVISION

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Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future

## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex.

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Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%
Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%
Canyon	5%
Channing	5%
Coahoma	3%
Crosbyton	5%
Dalhart	5%
Dimmitt	5%
Earth	5%
Edmonson	2%
Floydada	3%
Forsan	3%
Friona	5%
Fritch	5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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Hale Center 5%  
Happy 3%  
Hart 5%  
Hereford 3%  
Idalou 4%  
Kress 5%  
Lake Tanglewood 5%  
Lamesa 4%  
Levelland 5%  
Littlefield 5%  
Lockney 3%  
Lorenzo 5%  
Los Ybanez 0%  
Lubbock 5%  
Meadow 5%  
Midland 5%  
Muleshoe 5%  
Nazareth 5%  
New Deal 5%  
New Home 3%  
Odessa 5%  
O'Donnell 3%  
Olton 3%  
Opdyke West 3%  
Palisades 5%  
Pampa 5%  
Panhandle 5%  
Petersburg 3%  
Plainview 5%  
Post 5%  
Quitaque 5%  
Ralls 4%  
Ransom Canyon 3%  
Ropesville 5%  
Sanford 5%  
Seagraves 5%  
Seminole 4%  
Shallowater 5%  
Silverton 5%  
Slaton 5%  
Smyer 3%  
Springlake 3%  
Stanton 5%  
Sudan 5%  
Tahoka 5%  
Timbercreek Canyon 5%  
Tulia 5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anton 0.00000  
Big Spring 0.01997  
Bovina 0.00581  
Brownfield 0.01070  
Buffalo Springs Lake 0.00000  
Canyon 0.01997  
Channing 0.00000  
Coahoma 0.00000  
Crosbyton 0.00581  
Dalhart 0.01070  
Dimmitt 0.01070  
Earth 0.00000  
Edmonson 0.00000  
Floydada 0.01070  
Forsan 0.00000  
Friona 0.01070  
Fritch 0.00581  
Hale Center 0.00581  
Happy 0.00000  
Hart 0.00000  
Hereford 0.01997  
Idalou 0.00581  
Kress 0.00000  
Lake Tanglewood 0.00000  
Lamesa 0.01070  
Levelland 0.01997  
Littlefield 0.01070  
Lockney 0.00581  
Lorenzo 0.00000  
Los Ybanez 0.00000  
Lubbock 0.01997  
Meadow 0.00000  
Midland 0.01997  
Muleshoe 0.01070  
Nazareth 0.00000  
New Deal 0.00000  
New Home 0.00000  
Odessa 0.01997  
O'donnell 0.00000  
Olton 0.00581  
Opydke West 0.00000  
Palisades 0.00000  
Pampa 0.01997  
Panhandle 0.00581  
Petersburg 0.00581  
Plainview 0.01997  
Post 0.01070

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTC RES INC RRM 2023

Implementing Rates Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

## RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 19.69
Consumption Charge	\$ 0.43304 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST 2023 RRM

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

APPLICABLE TO: Incorporated cities within the West Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2024

City		Ordinance No.	Approved date
Abernathy	080624B	8/12/2024	
Amherst	UA-2024	8/13/2024	
Anton	2024-1	9/9/2024	
Big Spring	023-2024	9/10/2024	
Bovina	08202024-2	8/20/2024	
Brownfield	20240815	8/15/2024	
Buffalo Springs*			
Canyon	17-2024	8/12/2024	
Coahoma	169	8/15/2024	
Crosbyton	08-2024	8/20/2024	
Dimmitt	081924-2	8/19/2024	
Earth	R-091224-1	9/12/2024	
Edmonson	44	8/28/2024	
Floydada	24-3	8/20/2024	
Forsan	912024	9/10/2024	
Friona	2024.09.16	9/16/2024	
Fritch	2024-6	8/20/2024	
Hale Center	20240815A	8/15/2024	
Happy	08202023	8/8/2024	
Hart	240	8/12/2024	
Hereford	09.16.24	9/16/2024	
Idalou	24-09-03	9/9/2024	
Kress	20240820B	8/20/2024	
Lamesa	R-14-24	8/20/2024	
Levelland	1084	9/16/2024	
Littlefield	2024-0827-1	8/27/2024	
Lockney	08202024	8/20/2024	
Lorenzo	081224	8/12/2024	
Los Ybanez	1053	8/27/2024	
Meadow	2024.08.15	8/15/2024	
Midland	2024-136	8/27/2024	
Muleshoe	R-811-0924	9/16/2024	
Nazareth	090324	9/3/2024	
New Deal	BLANK	8/26/2024	
New Home	24-101	8/27/2024	
Odessa	2024R-99	8/27/2024	

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	O'Donnell	338	9/11/2024
	Olton	O-08-001-2024	8/12/2024
	Opdyke West*		
	Palisades	20240910C	9/10/2024
	Pampa	1805	8/26/2024
	Panhandle	2024-09	9/12/2024
	Petersburg	08132024A	8/13/2024
	Plainview	24-3765	9/10/2024
	Post	449	8/13/2024
	Quitague	09232401	9/23/2024
	Ralls	2024-08-20	8/20/2024
	Ransom Canyon	R24-0813	8/13/2024
	Ropesville	2024919-01	9/19/2024
	Sanford	2024-3	9/10/2024
	Seagraves	24-08-12-b	8/12/2024
	Seminole	637	8/26/2024
	Shallowater	08202024B	8/20/2024
	Silverton	09-A-2024	9/20/2024
	Slaton	082824A	8/28/2024
	Smyer	148	9/24/2024
	Springlake	9.2024	9/28/2024
	Stanton	1515A	8/12/2024
	Sudan	BLANK	8/12/2024
	Tahoka	24-002R	9/16/2024
	Tanglewood	2024-03	9/25/2024
	Timbercreek	24-06	9/12/2024
	Tulia	2024-04	8/13/2024
	Turkey	09-24	9/9/2024
	Vega	1-09-16-2024	9/16/2024
	Wellman	189	8/15/2024
	Wilson	238	8/12/2024
	Wolfforth	2024-018	8/19/2024

\*The Ordinance Number and Approved Date are currently not available.

**WTX GCA 10486\_1023**

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

**Application**

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24078	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24108	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24144	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24180	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24176	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24200	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24166	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24078	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24082	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26746**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24192	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24225	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID:** 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE:** DS **RRC TARIFF NO:** 26746**NEW?:** N**RRC DOCKET NO:** GUD 10174,10486**CITY ORDINANCE NO:** See West Texas City List (WTX CTY LST 2022 RRM)**AMENDMENT(EXPLAIN):** Implementing WTC RES INC RRM 2023, WTX CTY LST 2023 RRM, Rider CRR 10 24**OTHER(EXPLAIN):** Updating the Rider FF 12**SERVICES****TYPE OF SERVICE** **SERVICE DESCRIPTION**

A Residential Sales

**OTHER TYPE DESCRIPTION****PREPARER - PERSON FILING****RRC NO:** 959**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Philip**MIDDLE:****LAST NAME:** Littlejohn**TITLE:** VP Rates & Reg Affairs**ADDRESS LINE 1:** 6606 66th Street**ADDRESS LINE 2:****CITY:** Lubbock**STATE:** TX**ZIP:** 79424**ZIP4:****AREA CODE:** 806**PHONE NO:** 798-4449**EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26746
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26746
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26746
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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26746
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**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES
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(a)

Abernathy

Bovina

Edmonson

Floydada

Hale Center

Happy

Idalou

Kress

Lake Tanglewood

Village

Littlefield

Lockney

Lorenzo

Los Ybanez

New Deal

New Home

Olton

Opdyke West

Palisades

Smyer

Stanton

Wilson

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(b)

Amarillo

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(c)

Big Spring

Dimmitt

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)

Plainview

Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)

Post

Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)

Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)

Amherst

Anton

Brownfield

Buffalo

Springs

Canyon

Channing

Coahoma

Crosbyton

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26746

## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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QS2-c

cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.



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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

**7. Meters****(A) Meter requirements.**

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

**(B) Meter records. Atmos Energy, West Texas Division will keep the following records:**

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test



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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits



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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320987	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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Tampering Fee																																	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26746
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\$ 150.00
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RRM WTC INC 2017

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after October 1, 2018

I. Applicability

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

## II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

## Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

## IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

## V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

## VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

**Rider CRR 10 24**

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
------	---------------

Abernathy 5%

Amarillo 5%

Amherst 5%

Anton 5%

Big Spring 3.50%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 5%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 5%

Dimmitt 5%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hale Center 5%  
Happy 3%  
Hart 5%  
Hereford 3%  
Idalou 4%  
Kress 5%  
Lake Tanglewood 5%  
Lamesa 4%  
Levelland 5%  
Littlefield 5%  
Lockney 3%  
Lorenzo 5%  
Los Ybanez 0%  
Lubbock 5%  
Meadow 5%  
Midland 5%  
Muleshoe 5%  
Nazareth 5%  
New Deal 5%  
New Home 3%  
Odessa 5%  
O'Donnell 3%  
Olton 3%  
Opdyke West 3%  
Palisades 5%  
Pampa 5%  
Panhandle 5%  
Petersburg 3%  
Plainview 5%  
Post 5%  
Quitaque 5%  
Ralls 4%  
Ransom Canyon 3%  
Ropesville 5%  
Sanford 5%  
Seagraves 5%  
Seminole 4%  
Shallowater 5%  
Silverton 5%  
Slaton 5%  
Smyer 3%  
Springlake 3%  
Stanton 5%  
Sudan 5%  
Tahoka 5%  
Timbercreek Canyon 5%  
Tulia 5%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anton 0.00000  
Big Spring 0.01997  
Bovina 0.00581  
Brownfield 0.01070  
Buffalo Springs Lake 0.00000  
Canyon 0.01997  
Channing 0.00000  
Coahoma 0.00000  
Crosbyton 0.00581  
Dalhart 0.01070  
Dimmitt 0.01070  
Earth 0.00000  
Edmonson 0.00000  
Floydada 0.01070  
Forsan 0.00000  
Friona 0.01070  
Fritch 0.00581  
Hale Center 0.00581  
Happy 0.00000  
Hart 0.00000  
Hereford 0.01997  
Idalou 0.00581  
Kress 0.00000  
Lake Tanglewood 0.00000  
Lamesa 0.01070  
Levelland 0.01997  
Littlefield 0.01070  
Lockney 0.00581  
Lorenzo 0.00000  
Los Ybanez 0.00000  
Lubbock 0.01997  
Meadow 0.00000  
Midland 0.01997  
Muleshoe 0.01070  
Nazareth 0.00000  
New Deal 0.00000  
New Home 0.00000  
Odessa 0.01997  
O'donnell 0.00000  
Olton 0.00581  
Opydke West 0.00000  
Palisades 0.00000  
Pampa 0.01997  
Panhandle 0.00581  
Petersburg 0.00581  
Plainview 0.01997  
Post 0.01070

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTC COM INC RRM 2023

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 67.39
Consumption Charge	\$ 0.21728 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

## WTX CTY LST 2023 RRM

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

APPLICABLE TO: Incorporated cities within the West Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2024

City		Ordinance No.	Approved date
Abernathy	080624B	8/12/2024	
Amherst	UA-2024	8/13/2024	
Anton	2024-1	9/9/2024	
Big Spring	023-2024	9/10/2024	
Bovina	08202024-2	8/20/2024	
Brownfield	20240815	8/15/2024	
Buffalo Springs*			
Canyon	17-2024	8/12/2024	
Coahoma	169	8/15/2024	
Crosbyton	08-2024	8/20/2024	
Dimmitt	081924-2	8/19/2024	
Earth	R-091224-1	9/12/2024	
Edmonson	44	8/28/2024	
Floydada	24-3	8/20/2024	
Forsan	912024	9/10/2024	
Friona	2024.09.16	9/16/2024	
Fritch	2024-6	8/20/2024	
Hale Center	20240815A	8/15/2024	
Happy	08202023	8/8/2024	
Hart	240	8/12/2024	
Hereford	09.16.24	9/16/2024	
Idalou	24-09-03	9/9/2024	
Kress	20240820B	8/20/2024	
Lamesa	R-14-24	8/20/2024	
Levelland	1084	9/16/2024	
Littlefield	2024-0827-1	8/27/2024	
Lockney	08202024	8/20/2024	
Lorenzo	081224	8/12/2024	
Los Ybanez	1053	8/27/2024	

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26747**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Meadow	2024.08.15 8/15/2024
Midland	2024-136 8/27/2024
Muleshoe	R-811-0924 9/16/2024
Nazareth	090324 9/3/2024
New Deal	BLANK 8/26/2024
New Home	24-101 8/27/2024
Odessa	2024R-99 8/27/2024
O'Donnell	338 9/11/2024
Olton	O-08-001-2024 8/12/2024
Opdyke West*	
Palisades	20240910C 9/10/2024
Pampa	1805 8/26/2024
Panhandle	2024-09 9/12/2024
Petersburg	08132024A 8/13/2024
Plainview	24-3765 9/10/2024
Post	449 8/13/2024
Quitaque	09232401 9/23/2024
Ralls	2024-08-20 8/20/2024
Ransom Canyon	R24-0813 8/13/2024
Ropesville	2024919-01 9/19/2024
Sanford	2024-3 9/10/2024
Seagraves	24-08-12-b 8/12/2024
Seminole	637 8/26/2024
Shallowater	08202024B 8/20/2024
Silverton	09-A-2024 9/20/2024
Slaton	082824A 8/28/2024
Smyer	148 9/24/2024
Springlake	9.2024 9/28/2024
Stanton	1515A 8/12/2024
Sudan	BLANK 8/12/2024
Tahoka	24-002R 9/16/2024
Tanglewood	2024-03 9/25/2024
Timbercreek	24-06 9/12/2024
Tulia	2024-04 8/13/2024
Turkey	09-24 9/9/2024
Vega	1-09-16-2024 9/16/2024
Wellman	189 8/15/2024
Wilson	238 8/12/2024
Wolfforth	2024-018 8/19/2024

\*The Ordinance Number and Approved Date are currently not available.

**WTX GCA 10486\_1023**

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 26747	

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WNAi	WNAFi x qii
Where qii is the relevant sales quantity for the jth Customer in ith rate schedule	
RATE ADJUSTMENT PROVISIONS	
None	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24136	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26747**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24172	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24207	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24134	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24225	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24094	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24082	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24192	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26747**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID:** 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE:** DS **RRC TARIFF NO:** 26747**NEW?:** N**RRC DOCKET NO:** GUD 10174,10486**CITY ORDINANCE NO:** See West Texas City List (WTX CTY LST 2022 RRM)**AMENDMENT(EXPLAIN):** Implementing WTC COM INC RRM 2023, WTX CTY LST 2023 RRM, Rider CRR 10 24**OTHER(EXPLAIN):** Updating the Rider FF 12**SERVICES****TYPE OF SERVICE** **SERVICE DESCRIPTION**

B Commercial Sales

**OTHER TYPE DESCRIPTION****PREPARER - PERSON FILING****RRC NO:** 959**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Philip**MIDDLE:****LAST NAME:** Littlejohn**TITLE:** VP Rates & Reg Affairs**ADDRESS LINE 1:** 6606 66th Street**ADDRESS LINE 2:****CITY:** Lubbock**STATE:** TX**ZIP:** 79424**ZIP4:****AREA CODE:** 806**PHONE NO:** 798-4449**EXTENSION:**

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26747**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26747**

is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26747
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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## LINE EXTENSION POLICY

POLICY ID DESCRIPTION

1220 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES

(a)

Abernathy

Bovina

Edmonson

Floydada

Hale Center

Happy

Idalou

Kress

Lake Tanglewood

Village

Littlefield

Lockney

Lorenzo

Los Ybanez

New Deal

New Home

Olton

Opdyke West

Palisades

Smyer

Stanton

Wilson

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(b)

Amarillo

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(c)

Big Spring

Dimmitt



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26747**

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)

Dalhart

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)

Lubbock

Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)

Nazareth

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)

Odessa

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26747**

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)

Plainview

Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)

Post

Seminole

Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)

Ralls

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)

Amherst

Anton

Brownfield

Buffalo

Springs

Canyon

Channing

Coahoma

Crosbyton

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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Forsan  
Friona  
Fritch  
Hart  
Hereford  
Lamesa  
Levelland  
Meadow  
Midland  
Muleshoe  
O'Donnell  
Pampa  
Panhandle  
Petersburg  
Quitaque  
Ransom  
Canyon  
Ropesville  
Sanford  
Seagraves  
Shallowater  
Silverton  
Springlake  
Sudan  
Tahoka  
Timbercreek  
Canyon  
Tulia  
Turkey  
Vega  
Wellman  
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply

(1) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QSl-d	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.</p> <p>These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.</p> <p>1. Continuity of Service</p> <p>(A) Service Interruptions.</p> <p>(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.</p> <p>(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the</p>

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

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The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

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Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

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### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.  
(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

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#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:



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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

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Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

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6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 26747**

Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

**7. Meters****(A) Meter requirements.**

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

**(B) Meter records. Atmos Energy, West Texas Division will keep the following records:**

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits



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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320989	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012  RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012  The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.  DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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Tampering Fee																																	

## GAS SERVICES DIVISION

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\$ 150.00
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947

RRM WTC INC 2017

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after October 1, 2018

I. Applicability

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

## II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

## Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

## IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

## V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

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The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

## VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization

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Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations

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In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future

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twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex.



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Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City	Franchise fee
Abernathy	5%
Amarillo	5%
Amherst	5%
Anton	5%
Big Spring	3.50%
Bovina	5%
Brownfield	5%
Buffalo Springs Lake	5%
Canyon	5%
Channing	5%
Coahoma	3%
Crosbyton	5%
Dalhart	5%
Dimmitt	5%
Earth	5%
Edmonson	2%
Floydada	3%
Forsan	3%
Friona	5%
Fritch	5%

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Hale Center 5%  
Happy 3%  
Hart 5%  
Hereford 3%  
Idalou 4%  
Kress 5%  
Lake Tanglewood 5%  
Lamesa 4%  
Levelland 5%  
Littlefield 5%  
Lockney 3%  
Lorenzo 5%  
Los Ybanez 0%  
Lubbock 5%  
Meadow 5%  
Midland 5%  
Muleshoe 5%  
Nazareth 5%  
New Deal 5%  
New Home 3%  
Odessa 5%  
O'Donnell 3%  
Olton 3%  
Opdyke West 3%  
Palisades 5%  
Pampa 5%  
Panhandle 5%  
Petersburg 3%  
Plainview 5%  
Post 5%  
Quitaque 5%  
Ralls 4%  
Ransom Canyon 3%  
Ropesville 5%  
Sanford 5%  
Seagraves 5%  
Seminole 4%  
Shallowater 5%  
Silverton 5%  
Slaton 5%  
Smyer 3%  
Springlake 3%  
Stanton 5%  
Sudan 5%  
Tahoka 5%  
Timbercreek Canyon 5%  
Tulia 5%

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## RATE SCHEDULE

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Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

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Anton 0.00000  
Big Spring 0.01997  
Bovina 0.00581  
Brownfield 0.01070  
Buffalo Springs Lake 0.00000  
Canyon 0.01997  
Channing 0.00000  
Coahoma 0.00000  
Crosbyton 0.00581  
Dalhart 0.01070  
Dimmitt 0.01070  
Earth 0.00000  
Edmonson 0.00000  
Floydada 0.01070  
Forsan 0.00000  
Friona 0.01070  
Fritch 0.00581  
Hale Center 0.00581  
Happy 0.00000  
Hart 0.00000  
Hereford 0.01997  
Idalou 0.00581  
Kress 0.00000  
Lake Tanglewood 0.00000  
Lamesa 0.01070  
Levelland 0.01997  
Littlefield 0.01070  
Lockney 0.00581  
Lorenzo 0.00000  
Los Ybanez 0.00000  
Lubbock 0.01997  
Meadow 0.00000  
Midland 0.01997  
Muleshoe 0.01070  
Nazareth 0.00000  
New Deal 0.00000  
New Home 0.00000  
Odessa 0.01997  
O'donnell 0.00000  
Olton 0.00581  
Opydke West 0.00000  
Palisades 0.00000  
Pampa 0.01997  
Panhandle 0.00581  
Petersburg 0.00581  
Plainview 0.01997  
Post 0.01070

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Quitaque 0.00000  
Ralls 0.00581  
Ranson Canyon 0.00581  
Ropesville 0.00000  
Sanford 0.00000  
Seagraves 0.00581  
Seminole 0.01070  
Shallowater 0.01070  
Silverton 0.00000  
Slaton 0.01070  
Smyer 0.00000  
Springlake 0.00000  
Stanton 0.01070  
Sudan 0.00000  
Tahoka 0.00581  
Timbercreek Canyon 0.00000  
Tulia 0.01070  
Turkey 0.00000  
Vega 0.00000  
Wellman 0.00000  
Wilson 0.00000  
Wolfforth 0.01070

## WTC IND INC RRM 2023

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 772.87
Consumption Charge	\$ 0.12145 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

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Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

## Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

## WTX CTY LST 2023 RRM

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

APPLICABLE TO: Incorporated cities within the West Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2024

City		Ordinance No.	Approved date
Abernathy	080624B	8/12/2024	
Amherst	UA-2024	8/13/2024	
Anton	2024-1	9/9/2024	
Big Spring	023-2024	9/10/2024	
Bovina	08202024-2	8/20/2024	
Brownfield	20240815	8/15/2024	
Buffalo Springs*			
Canyon	17-2024	8/12/2024	
Coahoma	169	8/15/2024	
Crosbyton	08-2024	8/20/2024	
Dimmitt	081924-2	8/19/2024	
Earth	R-091224-1	9/12/2024	
Edmonson	44	8/28/2024	
Floydada	24-3	8/20/2024	
Forsan	912024	9/10/2024	
Friona	2024.09.16	9/16/2024	
Fritch	2024-6	8/20/2024	
Hale Center	20240815A	8/15/2024	
Happy	08202023	8/8/2024	
Hart	240	8/12/2024	
Hereford	09.16.24	9/16/2024	
Idalou	24-09-03	9/9/2024	
Kress	20240820B	8/20/2024	
Lamesa	R-14-24	8/20/2024	
Levelland	1084	9/16/2024	
Littlefield	2024-0827-1	8/27/2024	
Lockney	08202024	8/20/2024	
Lorenzo	081224	8/12/2024	
Los Ybanez	1053	8/27/2024	

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26748**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Meadow	2024.08.15 8/15/2024
Midland	2024-136 8/27/2024
Muleshoe	R-811-0924 9/16/2024
Nazareth	090324 9/3/2024
New Deal	BLANK 8/26/2024
New Home	24-101 8/27/2024
Odessa	2024R-99 8/27/2024
O'Donnell	338 9/11/2024
Olton	O-08-001-2024 8/12/2024
Opdyke West*	
Palisades	20240910C 9/10/2024
Pampa	1805 8/26/2024
Panhandle	2024-09 9/12/2024
Petersburg	08132024A 8/13/2024
Plainview	24-3765 9/10/2024
Post	449 8/13/2024
Quitaque	09232401 9/23/2024
Ralls	2024-08-20 8/20/2024
Ransom Canyon	R24-0813 8/13/2024
Ropesville	2024919-01 9/19/2024
Sanford	2024-3 9/10/2024
Seagraves	24-08-12-b 8/12/2024
Seminole	637 8/26/2024
Shallowater	08202024B 8/20/2024
Silverton	09-A-2024 9/20/2024
Slaton	082824A 8/28/2024
Smyer	148 9/24/2024
Springlake	9.2024 9/28/2024
Stanton	1515A 8/12/2024
Sudan	BLANK 8/12/2024
Tahoka	24-002R 9/16/2024
Tanglewood	2024-03 9/25/2024
Timbercreek	24-06 9/12/2024
Tulia	2024-04 8/13/2024
Turkey	09-24 9/9/2024
Vega	1-09-16-2024 9/16/2024
Wellman	189 8/15/2024
Wilson	238 8/12/2024
Wolfforth	2024-018 8/19/2024

\*The Ordinance Number and Approved Date are currently not available.

**WTX GCA 10486\_1023**

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26748**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
 a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

**RATE ADJUSTMENT PROVISIONS**



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26748
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None
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

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24119	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

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24190	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

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24119	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

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24156	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			



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24190	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

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24078	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID:** 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE:** DS **RRC TARIFF NO:** 26748**NEW?:** N**RRC DOCKET NO:** GUD 10174,10486**CITY ORDINANCE NO:** See West Texas City List (WTX CTY LST 2022 RRM)**AMENDMENT(EXPLAIN):** Implementing WTC IND INC RRM 2023, WTX CTY LST 2023 RRM, Rider CRR 10 24**OTHER(EXPLAIN):** Updating the Rider FF 12**SERVICES****TYPE OF SERVICE** **SERVICE DESCRIPTION**

C Industrial Sales

**OTHER TYPE DESCRIPTION****PREPARER - PERSON FILING****RRC NO:** 959**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Philip**MIDDLE:****LAST NAME:** Littlejohn**TITLE:** VP Rates & Reg Affairs**ADDRESS LINE 1:** 6606 66th Street**ADDRESS LINE 2:****CITY:** Lubbock**STATE:** TX**ZIP:** 79424**ZIP4:****AREA CODE:** 806**PHONE NO:** 798-4449**EXTENSION:**

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26748**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26748
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26748
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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY	
<u>POLICY ID</u>	<u>DESCRIPTION</u>

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

- (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
- (3) the time allowed to pay outstanding bills;
- 4) grounds for termination of service;
- (5) the steps Atmos Energy, West Texas Division must take before terminating service;
- (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
- (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
- (8) the steps necessary to have service reconnected after involuntary termination;
- (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer



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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as long as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

#### 5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26748
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test



## GAS SERVICES DIVISION

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

## GAS SERVICES DIVISION

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320991	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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Tampering Fee																																	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/01/2014

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26749

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RRM WTC INC 2017

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after October 1, 2018

I. Applicability



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

## II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

## Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

## IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

## V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

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The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

## VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization

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Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations

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In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.



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Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future

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twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex.

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Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

## Rider FF 12

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2024, there were franchise fee rate changes for the cities of Dalhart, Kress, and Nazareth.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 5%

Anton 5%

Big Spring 3.50%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 5%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 5%

Dimmitt 5%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

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## RATE SCHEDULE

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Hale Center 5%  
Happy 3%  
Hart 5%  
Hereford 3%  
Idalou 4%  
Kress 5%  
Lake Tanglewood 5%  
Lamesa 4%  
Levelland 5%  
Littlefield 5%  
Lockney 3%  
Lorenzo 5%  
Los Ybanez 0%  
Lubbock 5%  
Meadow 5%  
Midland 5%  
Muleshoe 5%  
Nazareth 5%  
New Deal 5%  
New Home 3%  
Odessa 5%  
O'Donnell 3%  
Olton 3%  
Opdyke West 3%  
Palisades 5%  
Pampa 5%  
Panhandle 5%  
Petersburg 3%  
Plainview 5%  
Post 5%  
Quitaque 5%  
Ralls 4%  
Ransom Canyon 3%  
Ropesville 5%  
Sanford 5%  
Seagraves 5%  
Seminole 4%  
Shallowater 5%  
Silverton 5%  
Slaton 5%  
Smyer 3%  
Springlake 3%  
Stanton 5%  
Sudan 5%  
Tahoka 5%  
Timbercreek Canyon 5%  
Tulia 5%

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## RATE SCHEDULE

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Turkey 3%  
 Vega 3%  
 Wellman 5%  
 Wilson 3%  
 Wolfforth 4%

## Rider Tax 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results.

## RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2023

## Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.

## POPULATION KEY

TAX RATE LESS THAN 1000

0.00000 1000 TO 2499

0.005810 2499 TO 9999

0.0107 10000 AND ABOVE

0.01997

## CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

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## RATE SCHEDULE

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Anton 0.00000  
Big Spring 0.01997  
Bovina 0.00581  
Brownfield 0.01070  
Buffalo Springs Lake 0.00000  
Canyon 0.01997  
Channing 0.00000  
Coahoma 0.00000  
Crosbyton 0.00581  
Dalhart 0.01070  
Dimmitt 0.01070  
Earth 0.00000  
Edmonson 0.00000  
Floydada 0.01070  
Forsan 0.00000  
Friona 0.01070  
Fritch 0.00581  
Hale Center 0.00581  
Happy 0.00000  
Hart 0.00000  
Hereford 0.01997  
Idalou 0.00581  
Kress 0.00000  
Lake Tanglewood 0.00000  
Lamesa 0.01070  
Levelland 0.01997  
Littlefield 0.01070  
Lockney 0.00581  
Lorenzo 0.00000  
Los Ybanez 0.00000  
Lubbock 0.01997  
Meadow 0.00000  
Midland 0.01997  
Muleshoe 0.01070  
Nazareth 0.00000  
New Deal 0.00000  
New Home 0.00000  
Odessa 0.01997  
O'donnell 0.00000  
Olton 0.00581  
Opydke West 0.00000  
Palisades 0.00000  
Pampa 0.01997  
Panhandle 0.00581  
Petersburg 0.00581  
Plainview 0.01997  
Post 0.01070

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Quitaque 0.00000  
 Ralls 0.00581  
 Ranson Canyon 0.00581  
 Ropesville 0.00000  
 Sanford 0.00000  
 Seagraves 0.00581  
 Seminole 0.01070  
 Shallowater 0.01070  
 Silverton 0.00000  
 Slaton 0.01070  
 Smyer 0.00000  
 Springlake 0.00000  
 Stanton 0.01070  
 Sudan 0.00000  
 Tahoka 0.00581  
 Timbercreek Canyon 0.00000  
 Tulia 0.01070  
 Turkey 0.00000  
 Vega 0.00000  
 Wellman 0.00000  
 Wilson 0.00000  
 Wolfforth 0.01070

## WTC PAG INC RRM 2023

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 10/01/2024

## Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 186.36
Consumption Charge	\$ 0.19014 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST 2023 RRM

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2024 for the West Texas Cities Service Area.

APPLICABLE TO: Incorporated cities within the West Texas Service Area  
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2024

City		Ordinance No.	Approved date
Abernathy	080624B	8/12/2024	
Amherst	UA-2024	8/13/2024	
Anton	2024-1	9/9/2024	
Big Spring	023-2024	9/10/2024	
Bovina	08202024-2	8/20/2024	
Brownfield	20240815	8/15/2024	
Buffalo Springs*			
Canyon	17-2024	8/12/2024	
Coahoma	169	8/15/2024	
Crosbyton	08-2024	8/20/2024	
Dimmitt	081924-2	8/19/2024	
Earth	R-091224-1	9/12/2024	
Edmonson	44	8/28/2024	
Floydada	24-3	8/20/2024	
Forsan	912024	9/10/2024	
Friona	2024.09.16	9/16/2024	
Fritch	2024-6	8/20/2024	
Hale Center	20240815A	8/15/2024	
Happy	08202023	8/8/2024	
Hart	240	8/12/2024	
Hereford	09.16.24	9/16/2024	
Idalou	24-09-03	9/9/2024	
Kress	20240820B	8/20/2024	
Lamesa	R-14-24	8/20/2024	
Levelland	1084	9/16/2024	
Littlefield	2024-0827-1	8/27/2024	
Lockney	08202024	8/20/2024	
Lorenzo	081224	8/12/2024	
Los Ybanez	1053	8/27/2024	
Meadow	2024.08.15	8/15/2024	
Midland	2024-136	8/27/2024	
Muleshoe	R-811-0924	9/16/2024	
Nazareth	090324	9/3/2024	
New Deal	BLANK	8/26/2024	
New Home	24-101	8/27/2024	
Odessa	2024R-99	8/27/2024	



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
O'Donnell	338		9/11/2024
Olton	O-08-001-2024		8/12/2024
Opdyke West*			
Palisades	20240910C		9/10/2024
Pampa	1805		8/26/2024
Panhandle	2024-09	9/12/2024	
Petersburg	08132024A		8/13/2024
Plainview	24-3765	9/10/2024	
Post	449		8/13/2024
Quitague	09232401	9/23/2024	
Ralls	2024-08-20		8/20/2024
Ransom Canyon	R24-0813	8/13/2024	
Ropesville	2024919-01		9/19/2024
Sanford	2024-3		9/10/2024
Seagraves	24-08-12-b	8/12/2024	
Seminole	637		8/26/2024
Shallowater	08202024B	8/20/2024	
Silverton	09-A-2024		9/20/2024
Slaton	082824A		8/28/2024
Smyer	148		9/24/2024
Springlake	9.2024		9/28/2024
Stanton	1515A		8/12/2024
Sudan	BLANK		8/12/2024
Tahoka	24-002R		9/16/2024
Tanglewood	2024-03	9/25/2024	
Timbercreek	24-06		9/12/2024
Tulia	2024-04	8/13/2024	
Turkey	09-24		9/9/2024
Vega	1-09-16-2024		9/16/2024
Wellman	189		8/15/2024
Wilson	238		8/12/2024
Wolfforth	2024-018	8/19/2024	

\*The Ordinance Number and Approved Date are currently not available.

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER  
 APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times ((HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

$NDD_i$  = billing cycle normal heating degree days

$ADD_i$  = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th Customer in  $i$ th rate schedule

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26749**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Incorporated			
24182	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24114	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24192	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24112	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24094	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			



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TARIFF CODE: DS RRC TARIFF NO: 26749

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24205	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24094	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24205	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24094	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 26749**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24205	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			

## REASONS FOR FILING

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID:** 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE:** DS **RRC TARIFF NO:** 26749**NEW?:** N**RRC DOCKET NO:** GUD 10174,10486**CITY ORDINANCE NO:** See West Texas City List (WTX CTY LST 2022 RRM)**AMENDMENT(EXPLAIN):** Implementing WTC PAG INC RRM 2023, WTX CTY LST 2023 RRM, Rider CRR 10 24**OTHER(EXPLAIN):** Updating the Rider FF 12**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING****RRC NO:** 959**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Philip**MIDDLE:****LAST NAME:** Littlejohn**TITLE:** VP Rates & Reg Affairs**ADDRESS LINE 1:** 6606 66th Street**ADDRESS LINE 2:****CITY:** Lubbock**STATE:** TX**ZIP:** 79424**ZIP4:****AREA CODE:** 806**PHONE NO:** 798-4449**EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 26749
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
QSl-d	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.</p> <p>These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.</p> <p>1. Continuity of Service</p> <p>(A) Service Interruptions.</p> <p>(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.</p> <p>(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the</p>



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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:
  - (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
  - (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
  - (3) the time allowed to pay outstanding bills;
  - 4) grounds for termination of service;
  - (5) the steps Atmos Energy, West Texas Division must take before terminating service;
  - (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
  - (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
  - (8) the steps necessary to have service reconnected after involuntary termination;
  - (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 6. Billing



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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 7. Meters

## (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

## (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

## (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320993	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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\$ 150.00
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TARIFF CODE: DS RRC TARIFF NO: 35229

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	06/08/2021	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/25/2024
GAS CONSUMED:	N	AMENDMENT DATE: 10/01/2024	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023  
Title 16 Economic Regulation  
Part 1 Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other

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costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to

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the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the

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Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

WTX ENV PAG 16393

Implementing 2023 GRIP rates pursuant to the Final Order in Case No. 16393 dated May 14, 2024 for all customers in the unincorporated areas of the West Texas Division.

The billing of the new rates will be effective June 1, 2024.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE  
 APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 06/01/2024

## Availability

This schedule is applicable to general use by Public Authority type customers, including public schools and state institutions, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

## Amount

Customer Charge (Note 1)	\$ 122.25
Interim Rate Adjustment (IRA) (Note 2)	\$ 164.02
Total Customer Charge	\$ 286.27
Consumption Charge per Ccf (Note 1)	\$ 0.09518

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.  
 The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).



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## Notes:

(1) Per GUD No. 10743

(2) 2018 IRA - \$33.31; 2019 IRA - \$22.05; 2020 IRA - \$25.74; 2021 IRA - \$25.06;  
2022 IRA - \$28.27; 2023 IRA - \$29.59.

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$ 

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12

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months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

## WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

RAILROAD COMMISSION OF TEXAS  
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NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by  
the average bill count in that classThe Weather Normalization Adjustment for the jth customer in ith rate schedule is  
computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth  
Customer in ith rate schedule

## RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24103	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24099	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24111	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24181	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Environs			
24181	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24077	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24099	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24135	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24169	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24204	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24091	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24127	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24161	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitague WT Environs			
24181	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24195	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24083	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24118	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24153	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			

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## GSD - 1 TARIFF REPORT

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24187	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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04/29/2025

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TARIFF CODE: DS RRC TARIFF NO: 35229

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24224	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24212	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 10945,5922,8885,12760,16393
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN):

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## LINE EXTENSION POLICY

POLICY IDDESCRIPTION

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.



## GAS SERVICES DIVISION

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QSl-d	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.</p> <p>These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.</p> <p>1. Continuity of Service</p> <p>(A) Service Interruptions.</p> <p>(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.</p> <p>(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p>(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p>(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.</p> <p>(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p>(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the</p>

## GAS SERVICES DIVISION

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QS2-c

cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

## GAS SERVICES DIVISION

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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a



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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination



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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

**7. Meters**

**(A) Meter requirements.**

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

**(B) Meter records. Atmos Energy, West Texas Division will keep the following records:**

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

**(iv) Meter tests on request of customer.**

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
321001	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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## GAS SERVICES DIVISION

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\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 35230

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/08/2021

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

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(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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## RATE SCHEDULE

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366

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approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other

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costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to

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the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the



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Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

WTX ENV IND 16393

Implementing 2023 GRIP rates pursuant to the Final Order in Case No. 16393 dated May 14, 2024 for all customers in the unincorporated areas of the West Texas Division.

The billing of the new rates will be effective June 1, 2024.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE  
 APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 06/01/2024

## Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

## Charge

## Amount

Customer Charge(Note1)	\$ 409.00
Interim Rate Adjustment (IRA) (Note 2)	\$ 828.64
Total Customer Charge	\$ 1,237.64

Consumption Charge per Ccf (Note1)	\$ 0.06895
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The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

accordance with the applicable rider(s).

## Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

## Notes:

- (1) Per GUD No. 10743
- (2) 2018 IRA - \$108.33; 2019 IRA - \$115.73; 2020 IRA - \$149.82; 2021 IRA - \$139.13; 2022 IRA - \$149.32; 2023 IRA - \$166.31.

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24111	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 35230**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitauque WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24181	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24206	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24222	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24193	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24077	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24087	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24122	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24157	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24149	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24183	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24105	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24141	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24175	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Environs			
24181	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24210	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 10945,5922,8885,12760,16393
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN):

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 35230**

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 35230**

is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY****POLICY ID****DESCRIPTION**

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.



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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to

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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a



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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination



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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 35230
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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c      Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 35230
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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 35230
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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35230

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320999	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
	Amount																																
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Tampering Fee																																	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 35230
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\$ 150.00
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/08/2021

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other

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costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to

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the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the



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Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

WTX ENV COM 16393

Implementing 2023 GRIP rates pursuant to the Final Order in Case No. 16393 dated May 14, 2024 for all customers in the unincorporated areas of the West Texas Division.

The billing of the new rates will be effective June 1, 2024.

RATE SCHEDULE: COMMERCIAL GAS SERVICE  
 APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 06/01/2024

## Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge(Note1)	\$ 43.25
Interim Rate Adjustment (IRA)(Note 2)	\$ 53.40
Total Customer Charge	\$ 96.65
Consumption Charge per Ccf(Note1)	\$ 0.11722

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.  
 The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

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Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

## Notes:

- (1) Per GUD No. 10743  
 (2) 2018 IRA - \$7.36; 2019 IRA - \$7.44; 2020 IRA - \$9.26; 2021 IRA - \$8.95; 2022 IRA - \$10.01; 2023 IRA - \$10.38.

## WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$GCA = (G/S + CF + CRR)$  Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

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More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$   
 a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

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$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

$NDD_i$  = billing cycle normal heating degree days

$ADD_i$  = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$WNA_i$        $WNAF_i \times q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th Customer in  $i$ th rate schedule

## RATE ADJUSTMENT PROVISIONS

None

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24077	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			

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CUSTOMERS				
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24111	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			

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CUSTOMERS				
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24181	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitauque WT Environs			
24181	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 35231**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24077	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24109	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24179	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24214	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24097	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24122	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24157	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24149	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24183	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24105	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24141	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			

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## GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24175	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24210	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 10945,5922,8885,12760,16393
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN):

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>

## GAS SERVICES DIVISION

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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall



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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

**LINE EXTENSION POLICY****POLICY ID****DESCRIPTION**

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

## GAS SERVICES DIVISION

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

- (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
- (3) the time allowed to pay outstanding bills;
- 4) grounds for termination of service;
- (5) the steps Atmos Energy, West Texas Division must take before terminating service;
- (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
- (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
- (8) the steps necessary to have service reconnected after involuntary termination;
- (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.  
(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as long as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to



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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a



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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 6. Billing

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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy

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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 7. Meters

##### (A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

##### (B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

##### (iv) Meter tests on request of customer.

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320997	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35231

	\$ 150.00
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/08/2021

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 10/25/2024

GAS CONSUMED: N

AMENDMENT DATE: 10/01/2024

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2023 PSF

Customer bills issued during April 2024 will be adjusted \$1.09 per bill for the Pipeline Safety Fee.

## PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201

## Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

## GAS SERVICES DIVISION

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(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

## GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

## Rider CRR 10 24

Updating CRR rate per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rate to be effective October 1, 2024.

WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

EFFECTIVE DATE: 10/01/2024

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

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16) Normalized Sales Volumes - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges. b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. (1) ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, West Texas Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.1180/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:  $(A * (1 - B))$

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):  $(D / C)$

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to



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the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the

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Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

(1) Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

WTX ENV RES 16393

Implementing 2023 GRIP rates pursuant to the Final Order in Case No. 16393 dated May 14, 2024 for all customers in the unincorporated areas of the West Texas Division.

The billing of the new rates will be effective June 1, 2024.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE  
 APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION  
 EFFECTIVE DATE: Bills Rendered on and after 06/01/2024

## Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge (Note 1)	\$ 16.10
Interim Rate Adjustment (IRA) (Note 2)	\$ 19.01
Total Customer Charge	\$ 35.11
Consumption Charge per Ccf (Note 1)	\$ 0.21224

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.  
 The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Notes:

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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(1) Per GUD No. 10743  
 (2) 2018 IRA - \$2.63; 2019 IRA - \$2.73; 2020 IRA - \$3.33; 2021 IRA - \$3.20; 2022 IRA - \$3.50; 2023 IRA - \$3.62

WTX GCA 10486\_1023

Updating the Rider GCR for all customers in the West Texas Division to include the Customer Rate Relief (CRR) in the Rider GCA. This is accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. This is effective 10/1/2023.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2023

## Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes, and the amount of gas cost attributable to the Customer Rate Relief Charge. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= ( G/S + CF + CRR) Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Customer Rate Relief Charge (CRR) = A non-by-passable charge as defined in Texas Utilities Code Section 104.362(7) and the West Texas Division Customer Rate Relief Rate Schedule. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

## Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 35232	

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>ADDi = billing cycle actual heating degree days</p> <p>BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class</p> <p>The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:</p> <p>WNAi            WNAFi x qii</p> <p>Where qii is the relevant sales quantity for the jth Customer in ith rate schedule</p>

RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24111	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24177	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24222	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24173	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.5100	11/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24077	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8600	03/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Canyon WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Kress WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Olton WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Slaton WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.8900	12/01/2024
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24087	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24122	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24157	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9900	01/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24149	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Quitague WT Environs			
24181	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24183	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$5.0000	02/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24105	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lockney WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24141	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Petersburg WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24175	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tahoka WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 35232

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24210	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.5800	04/01/2025
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 10945,5922,8885,12760,16393
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing Rider CRR 10 24
OTHER(EXPLAIN):

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 959	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Philip	MIDDLE:	LAST NAME: Littlejohn
TITLE: VP Rates & Reg Affairs		
ADDRESS LINE 1: 6606 66th Street		
ADDRESS LINE 2:		
CITY: Lubbock	STATE: TX	ZIP: 79424 ZIP4:
AREA CODE: 806	PHONE NO: 798-4449	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 35232
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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>RRC Curtailment Rules effective 9/01/2022</p> <p>Section 7.455. Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that</p>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 35232
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is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers. (3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall

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provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

## LINE EXTENSION POLICY

POLICY IDDESCRIPTION

1221 ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

QSl-d Atmos Energy Corporation, West Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 1. Continuity of Service

## (A) Service Interruptions.

(i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected.

(ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the

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cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.

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The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

## 2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

- (i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;
- (ii) assist the customer or applicant in selecting the most economical rate schedule;
- (iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;
- (v) upon request, inform its customers as to the method of reading meters;
- (vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

- (1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- (2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;
- (3) the time allowed to pay outstanding bills;
- 4) grounds for termination of service;
- (5) the steps Atmos Energy, West Texas Division must take before terminating service;
- (6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;
- (7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;
- (8) the steps necessary to have service reconnected after involuntary termination;
- (9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

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- (10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- (11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.
- (vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.
- (B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential, commercial, public authority or industrial sales customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.
- (C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.
- (D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:
- (i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.
- (iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.
- (v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.
- (vi) Any utility which institutes a deferred payment plan shall not refuse a customer

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participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential customers.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website

QS3-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

### 3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

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(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2) (D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

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- (i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.
- (ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.
- (iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.
- (iv) Without notice where a known dangerous condition exists, for as long as the condition exists.
- (v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.
- (E) Utility service may not be disconnected for any of the following reasons:
  - (i) Delinquency in payment for service by a previous occupant of the premises.
  - (ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.
  - (iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.
  - (iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.
  - (v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.
  - (vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.
  - (vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.
- (F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.
- (G) Atmos Energy, West Texas Division may not abandon a residential or commercial customer without written approval from the regulatory authority.
- (H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.
- (I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
- (A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to



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a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001- 124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5-c Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a

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particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants. Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customers account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination

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shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. (D) Atmos Energy, West Texas Division may require a deposit from commercial or industrial customer sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner. (E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

- (1) the name and address of each depositor;
- (2) the amount and date of the deposit; and
- (3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division's service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 35232
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(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly. (D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection

(ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7-c	<p>Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.</p> <p>The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy</p>
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GSD - 1 TARIFF REPORT**

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Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

**7. Meters**

**(A) Meter requirements.**

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company owned meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

**(B) Meter records. Atmos Energy, West Texas Division will keep the following records:**

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

**(iv) Meter tests on request of customer.**

(I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test

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on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division' disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(V) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743. The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits

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or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS9-c

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/11/2018 pursuant to GUD 10743.

The following minimum service standards are applicable to residential, commercial, public authority and industrial sales customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential, commercial, public authority and industrial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

#### 9. Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions;

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breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe;  
shortage of gas supply, whether resulting from inability or failure of a supplier to deliver  
gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves;  
and any other causes, whether of the kind herein enumerated or otherwise.



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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>																														
320995	SVC CHARGE 10174		<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.</p> <p>DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 45.00</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 37.00</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 21.00</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 10.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 47.00</td></tr><tr><td>Return Check Fee</td><td>\$ 25.00</td></tr><tr><td>Tampering Fee</td><td>\$ 150.00</td></tr></table> <p>AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge</p> <table><tr><td></td><td>Amount</td></tr><tr><td>Turn On New Service With Meter Set</td><td>\$ 67.50</td></tr><tr><td>Turn On Service (shut-In test required)</td><td>\$ 55.50</td></tr><tr><td>Turn On Service (meter read only required)</td><td>\$ 31.50</td></tr><tr><td>Miscellaneous Service Charge Calls</td><td>\$ 15.00</td></tr><tr><td>Reconnect Delinquent Service or Service Temporarily Off at Customer's Request</td><td>\$ 70.50</td></tr><tr><td>Tampering Fee</td><td></td></tr></table>		Amount	Turn On New Service With Meter Set	\$ 45.00	Turn On Service (shut-In test required)	\$ 37.00	Turn On Service (meter read only required)	\$ 21.00	Miscellaneous Service Charge Calls	\$ 10.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00	Return Check Fee	\$ 25.00	Tampering Fee	\$ 150.00		Amount	Turn On New Service With Meter Set	\$ 67.50	Turn On Service (shut-In test required)	\$ 55.50	Turn On Service (meter read only required)	\$ 31.50	Miscellaneous Service Charge Calls	\$ 15.00	Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50	Tampering Fee	
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\$ 150.00
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