

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/23/2016 ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/31/2025
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 178453
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Westbrook-001	<p>City of Westbrook -- Phase 1 was originally effective 9-22-2005 and Phase 2 was originally effective on 9-22-2006. Only Phase 2 shown here, which Corix Utilities Texas adopted upon purchase of this system.</p> <p>I. Gas Service Rates:</p> <p>[A.] Cost of Service:</p> <p>(1) Minimum Monthly Bill is \$15.00. Minimum Bill includes no gas consumption allowance.</p> <p>(2) Each Mcf is \$7.17. Rate to be applied to metered volume rounded to the nearest 100 cubic feet.</p> <p>[B.] Cost of Gas is per Gas Cost Recovery (GCR) Provision below. Gas cost recovery rate to be applied to metered volume rounded to the nearest 100 cubic feet.</p> <p>[C.] Rate Case Expense Surcharge per Mcf is \$0.30, subject to Rate Case Expense Surcharge Provision (see III.).</p> <p>II. Gas Cost Recovery (GCR) Provision -- Each monthly bill shall include a charge per Mcf for the allowable cost of gas incurred in the prior service month, said charge to be computed in accordance with the following terms and provisions:</p> <p>[A.] Definitions and Calculations:</p> <p>(1) Sales Month is the calendar month during which gas is physically received into the distribution system and delivered to customers.</p> <p>(2) Billing Month is the calendar month during which the utility is billed for gas purchased and issues bills for gas sales which occurred during the preceding month. The billing month is normally one month after the sales month. For example, December is normally the billing month for the November sales month.</p> <p>(3) Gas Cost Incurred is the total cost of gas purchased by the utility during a Sales Month, and includes any corrections or adjustments, whether to the applicable Sales Month or to prior periods.</p> <p>(4) Gas Purchased is the total volume (Mcf) of gas purchased and metered into the distribution system in a sales month.</p> <p>(5) Weighted Average Cost of Gas (WACOG) is equal to Gas Cost incurred divided by</p>

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Gas Purchased (Mcf).

(6) Gas Delivered is the volume of gas (Mcf) metered out of the system in a sales month.

(7) Gas Sales is the volume (Mcf) of gas metered to customers in a sales month.

(8) Lost and Unaccounted For Gas (LUG) is the difference between the volume of Gas Purchased and Gas Delivered.

(9) Allowable Lost and Unaccounted For Gas is the actual volume of LUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

(10) Allowable Gas Purchased is the sum of Gas Delivered and Allowable Lost and Unaccounted For Gas.

(11) Allowable Gas Cost is equal to Allowable Gas Purchased times WACOG.

(12) Gas Cost Recovery Rate (GCRR) (per Mcf) is equal to Allowable Gas Cost divided by Gas Sales (Mcf).

[B.] Application of the Gas Cost Recovery Rate: The Gas Cost Recovery Rate (GCRR) for a given sales month shall be applied in the immediately ensuing billing month, so that the sales volumes upon which the Gas Cost Recovery Rate is calculated are the same sales volumes to which the GCRR is applied. The GCRR shall be applied to metered sales volumes rounded to the nearest 100 cubic feet.

[C.] Example Calculation:

(1) Sales Month: February

(2) Billing Month: March

(3) Gas Cost Incurred: \$10,440.00

(4) Gas Purchased: 1,800 Mcf

(5) WACOG: \$5.8000 per Mcf (10,440/1,800)

(6) Gas Delivered: 1,691 Mcf

(7) Gas Sold: 1,658 Mcf

(8) LUG: 109 Mcf (1,800-1,691)

(9) Allowable Lost and Unaccounted For Gas: 90 Mcf (1,800x5%=90 or 109 (LUG), whichever is less, but not less than 0)

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(10) Allowable Gas Purchased: 1,781 Mcf (1,691+90)

(11) Allowable Gas Cost: \$10,329.80 (1,781x\$5.8000)

(12) Gas Cost Recovery Rate (GCRR)*: \$6.2303 per Mcf (\$10,329.80/1,658) *To be applied in March Billing Month.

III. Rate Case Expense Surcharge Provision: Rate Case Expense Surcharge is to be applied to rate case expenses approved for recovery by the applicable regulatory authority until such expenses have been recovered, at which time the surcharge shall be discontinued.

CRR CUTX

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges on bills rendered on or after 10/01/2023 as authorized by the Railroad Commission of Texas (the Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

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7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date ` January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Corix Utilities (Texas) Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H

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hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Corix Utilities (Texas) Inc. as a

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Participating Gas Utility for the Unincorporated area of the Corix Utilities (Texas) Inc.s service area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, all remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utilitys unincorporated service area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$1.18/Mcf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utilitys Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Corix Utilities (Texas) Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Corix Utilities (Texas) Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors

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and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. The Corix Utilities (Texas) Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37150	N	MCF	\$8.0200	02/20/2025
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.8400	12/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$11.5100	01/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.8600	02/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.3000	12/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$10.4100	09/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.1100	10/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.1600	11/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.8000	04/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.8300	05/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.0600	06/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.9000	03/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$9.6100	08/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$9.0900	07/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.3000	02/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.3100	11/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.3400	12/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			

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37150	N	MCF	\$3.8600	01/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$3.4800	02/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.6100	03/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.5000	04/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.6700	05/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.4000	08/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.7800	12/20/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.9900	07/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.2095	04/18/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.3200	08/22/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.3614	08/23/2016
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.0755	12/20/2016
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.9139	02/23/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.9154	01/20/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.1293	03/23/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.2705	05/23/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.5657	11/15/2016
<u>CUSTOMER NAME</u>	City of Westbrook			

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37150	N	MCF	\$7.6759	10/15/2016
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.0767	09/15/2016
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.4900	07/21/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.9178	06/20/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.0500	11/20/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.3200	09/21/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.1000	02/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.9600	10/20/2017
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.3200	03/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.5000	06/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.5600	06/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.1800	08/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.7600	09/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$12.4300	11/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$11.2100	12/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$16.5900	10/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.7700	01/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			

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37150	N	MCF	\$10.2700	02/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$16.3300	10/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.7800	03/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$14.9800	04/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$20.9700	05/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$10.5100	12/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$24.2600	06/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$21.4500	07/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$22.4500	08/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.0300	01/20/2023
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$16.4000	09/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.8800	03/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.3400	04/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.0400	02/23/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$2.4300	08/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.2900	01/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$10.8100	07/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37150	N	MCF	\$5.8500	09/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.7000	11/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.6400	12/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.4000	03/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.2400	12/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.2800	04/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.9600	02/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$1.9700	10/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.8100	05/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.7000	05/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$3.8300	01/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$5.4300	01/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$11.4400	05/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.4400	07/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.2600	10/20/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.4600	06/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.1100	09/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37150	N	MCF	\$4.9800	10/20/2020
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$4.3700	10/21/2019
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$23.2600	09/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$13.8500	06/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$15.3500	07/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$17.1200	08/20/2021
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.5800	11/20/2022
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$1.1400	11/20/2018
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$11.2000	09/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$6.2900	03/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$9.0800	04/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$12.2200	10/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$8.0700	11/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$7.3000	01/20/2025
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$11.9000	05/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$14.2600	07/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			
37150	N	MCF	\$13.1900	08/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9217 **COMPANY NAME:** CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS **RRC TARIFF NO:** 29364

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37150	N	MCF	\$14.1600	06/20/2024
<u>CUSTOMER NAME</u>	City of Westbrook			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9605

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Tariff updated to reflect new CRR CUTX

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 956 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Dennis **MIDDLE:** B **LAST NAME:** Daniel

TITLE: FP&A Manager

ADDRESS LINE 1: 1812 Centre Creek Drive

ADDRESS LINE 2: Suite 100

CITY: Austin **STATE:** TX **ZIP:** 78754 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 306-4000 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 633 430">7.455 Curtailment Standards</p> <p data-bbox="289 436 1421 489">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 527 1485 636">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 646 909 667">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 678 1485 877">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 888 1396 961">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 972 1380 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1035 1485 1108">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1119 1461 1234">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1245 1461 1297">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1329 1469 1623">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="289 1654 479 1680">(c) Priorities.</p> <p data-bbox="289 1717 1461 1801">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="289 1833 1404 1890">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1230	<p>The Utility will furnish up to fifty feet of service line from the main to the meter. If the service line extension is greater than fifty feet, the customer will be charged for the additional footage at the Utility's average cost per linear foot of the extension.</p> <p>If any additional customer is tied in to the subject service line, such customer will be charged a pro-rata portion of the charge paid by the original customer for that portion of the service line shared by the new customer. Any charges received from the new customer will be reimbursed to the existing customer(s) who paid for the line extension.</p>

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS-1	<p>Effective August 23, 2016 (purchase date of Mitchell County Utility Company), Corix Utilities (Texas) Inc. adopts the quality of service policy requirements of 16 Texas Administrative Code Section 7.45</p> <p>To view the Quality of Service Rules; visit the Commission's website at http://www.rrc.texas.gov.</p> <p>These were the rules adopted by Mitchell County Utility Company and were in place at the time of purchase by Corix Texas.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
2233	Westbrook-HangMeter		Hang meter with existing stub is \$50.00 in the City of Westbrook
2234	Westbrook-MeterChk		Meter check on request of customer is \$15.00 in the City of Westbrook
2235	Westbrook-NewAcct		New Account Turn-on is \$20.00 in the City of Westbrook
2236	Westbrook-Reconnect		Reconnect after disconnection is \$25.00 in the City of Westbrook
2237	Westbrook-ReturnChk		Return Check Charge is \$20.00 in the City of Westbrook
2238	Westbrook-SeasRecon		Seasonal Reconnect Fee in the City of Westbrook: If a customer voluntarily terminates service and applies to restore service at the same location within twelve months of termination, the customer shall pay a seasonal reconnect fee. The seasonal reconnect fee shall be equal to the applicable minimum bill times the number of months that the service was terminated, in addition to any applicable fees or charges under this tariff or the commission rules.
2239	Westbrook-SvcCall		Service call on customers premises is \$25.00 in the City of Westbrook
2240	Westbrook-AHrsCall		Service call on customers premises after hours is \$40.00 in the City of Westbrook
2241	Westbrook-Deposit		Customer Deposit is \$50.00. Customer Deposit is waived for customers aged 65 years or older in the City of Westbrook

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/23/2016 ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/31/2025
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 178453
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
MCEnvirons-001	<p>Mitchell County Environs -- Phase 1 was originally effective 11-29-2005 and Phase 2 was originally effective on 11-29-2006. Only Phase 2 shown here, which Corix Utilities Texas adopted upon purchase of this system.</p> <p>I. Gas Service Rates:</p> <p>[A.] Cost of Service:</p> <p>(1) Minimum Monthly Bill is \$15.00. Minimum Bill includes no gas consumption allowance.</p> <p>(2) Each Mcf is \$7.17. Rate to be applied to metered volume rounded to the nearest 100 cubic feet.</p> <p>[B.] Cost of Gas is per Gas Cost Recovery (GCR) Provision below. Gas cost recovery rate to be applied to metered volume rounded to the nearest 100 cubic feet.</p> <p>[C.] Rate Case Expense Surcharge per Mcf is \$0.30, subject to Rate Case Expense Surcharge Provision (see III.).</p> <p>II. Gas Cost Recovery (GCR) Provision -- Each monthly bill shall include a charge per Mcf for the allowable cost of gas incurred in the prior service month, said charge to be computed in accordance with the following terms and provisions:</p> <p>[A.] Definitions and Calculations:</p> <p>(1) Sales Month is the calendar month during which gas is physically received into the distribution system and delivered to customers.</p> <p>(2) Billing Month is the calendar month during which the utility is billed for gas purchased and issues bills for gas sales which occurred during the preceding month. The billing month is normally one month after the sales month. For example, December is normally the billing month for the November sales month.</p> <p>(3) Gas Cost Incurred is the total cost of gas purchased by the utility during a Sales Month, and includes any corrections or adjustments, whether to the applicable Sales Month or to prior periods.</p> <p>(4) Gas Purchased is the total volume (Mcf) of gas purchased and metered into the distribution system in a sales month.</p> <p>(5) Weighted Average Cost of Gas (WACOG) is equal to Gas Cost incurred divided by</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Purchased (Mcf).

(6) Gas Delivered is the volume of gas (Mcf) metered out of the system in a sales month.

(7) Gas Sales is the volume (Mcf) of gas metered to customers in a sales month.

(8) Lost and Unaccounted For Gas (LUG) is the difference between the volume of Gas Purchased and Gas Delivered.

(9) Allowable Lost and Unaccounted For Gas is the actual volume of LUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

(10) Allowable Gas Purchased is the sum of Gas Delivered and Allowable Lost and Unaccounted For Gas.

(11) Allowable Gas Cost is equal to Allowable Gas Purchased times WACOG.

(12) Gas Cost Recovery Rate (GCRR) (per Mcf) is equal to Allowable Gas Cost divided by Gas Sales (Mcf).

[B.] Application of the Gas Cost Recovery Rate: The Gas Cost Recovery Rate (GCRR) for a given sales month shall be applied in the immediately ensuing billing month, so that the sales volumes upon which the Gas Cost Recovery Rate is calculated are the same sales volumes to which the GCRR is applied. The GCRR shall be applied to metered sales volumes rounded to the nearest 100 cubic feet.

[C.] Example Calculation:

(1) Sales Month: February

(2) Billing Month: March

(3) Gas Cost Incurred: \$10,440.00

(4) Gas Purchased: 1,800 Mcf

(5) WACOG: \$5.8000 per Mcf (10,440/1,800)

(6) Gas Delivered: 1,691 Mcf

(7) Gas Sold: 1,658 Mcf

(8) LUG: 109 Mcf (1,800-1,691)

(9) Allowable Lost and Unaccounted For Gas: 90 Mcf (1,800x5%=90 or 109 (LUG), whichever is less, but not less than 0)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(10) Allowable Gas Purchased: 1,781 Mcf (1,691+90)

(11) Allowable Gas Cost: \$10,329.80 (1,781x\$5.8000)

(12) Gas Cost Recovery Rate (GCRR)*: \$6.2303 per Mcf (\$10,329.80/1,658)

*To be applied in March Billing Month.

III. Rate Case Expense Surcharge Provision: Rate Case Expense Surcharge is to be applied to rate case expenses approved for recovery by the applicable regulatory authority until such expenses have been recovered, at which time the surcharge shall be discontinued.

CRR CUTX

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges on bills rendered on or after 10/01/2023 as authorized by the Railroad Commission of Texas (the Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date ` January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Corix Utilities (Texas) Inc. and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by Corix Utilities (Texas) Inc. as a

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 GSD - 1 TARIFF REPORT

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Participating Gas Utility for the Unincorporated area of the Corix Utilities (Texas) Inc.s service area under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, all remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utilitys unincorporated service area shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$1.18/Mcf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utilitys Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

- Step 1: Determination of Normalized Sales Volumes
- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE Corix Utilities (Texas) Inc. shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Corix Utilities (Texas) Inc. is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors

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and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. The Corix Utilities (Texas) Inc. shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$8.0200	03/20/2025
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.8400	12/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$3.8300	01/20/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.4300	01/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.4400	07/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.2600	10/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.4600	06/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.1100	09/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.9800	10/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.3700	10/21/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.3100	11/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.3400	12/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$3.8600	01/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$3.4800	02/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.6100	03/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.5000	04/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$12.4300	11/20/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			

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RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$11.2100	12/20/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$16.5900	10/20/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.7700	01/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$16.3300	10/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$9.0800	04/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.2900	03/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$12.2200	10/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.0700	11/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.3000	01/20/2025
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$11.9000	05/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$14.2600	07/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$13.1900	08/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$14.1600	06/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.4900	07/21/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.9178	06/20/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.0500	11/20/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.3200	09/21/0017
<u>CUSTOMER NAME</u>	Mitchell County Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$5.1000	02/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.9600	10/20/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.3200	03/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.9600	02/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.5000	06/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.5600	06/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.1800	08/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.7600	09/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$11.4400	05/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$1.1400	11/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.2900	01/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.0400	02/23/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.8800	03/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.3400	04/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$2.4300	08/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$10.8100	07/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.8500	09/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$5.7000	11/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.6400	12/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$10.5100	12/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$22.4500	08/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.0300	01/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$16.4000	09/20/2021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$11.2000	09/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.4000	03/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.2400	12/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.2800	04/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$1.9700	10/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.8100	05/20/2018
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.7000	05/20/2019
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$11.5100	01/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.8600	02/20/2024
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.3000	12/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$10.4100	09/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$8.1100	10/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.1600	11/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.8000	04/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.8300	05/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.0600	06/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.9000	03/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$9.6100	08/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$9.0900	07/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.3000	02/20/2023
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$23.2600	09/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$13.8500	06/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$15.3500	07/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$17.1200	08/20/0021
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.5800	11/20/2022
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.6700	05/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.4000	08/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$4.7800	12/20/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N	MCF	\$5.9900	07/20/2020
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.2095	04/18/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.3200	08/22/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.3614	08/23/2016
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.0755	12/20/2016
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.9139	02/23/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.9154	01/20/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$6.1293	03/23/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.2705	05/23/2017
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$5.5657	11/15/2016
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$7.6759	10/15/2016
<u>CUSTOMER NAME</u>	Mitchell County Environs			
37151	N	MCF	\$8.0767	09/15/2016
<u>CUSTOMER NAME</u>	Mitchell County Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9605

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Tariff updated to reflect new CRR CUTX

OTHER (EXPLAIN):

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29365

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>

PREPARER - PERSON FILING

RRC NO: 956 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Dennis MIDDLE: B LAST NAME: Daniel

TITLE: FP&A Manager

ADDRESS LINE 1: 1812 Centre Creek Drive

ADDRESS LINE 2: Suite 100

CITY: Austin STATE: TX ZIP: 78754 ZIP4:

AREA CODE: 512 PHONE NO: 306-4000 EXTENSION:

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TARIFF CODE: DS RRC TARIFF NO: 29365

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 633 430">7.455 Curtailment Standards</p> <p data-bbox="289 436 1421 489">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 527 1485 638">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 644 909 669">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 676 1485 875">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 882 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 970 1380 1022">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1029 1485 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1119 1461 1230">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1236 1461 1289">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1327 1469 1619">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="289 1656 479 1682">(c) Priorities.</p> <p data-bbox="289 1719 1461 1801">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="289 1839 1404 1892">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p>

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(B) firm deliveries to electric generation facilities;
(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;
(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;
(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;
(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and
(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

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(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1230	<p>The Utility will furnish up to fifty feet of service line from the main to the meter. If the service line extension is greater than fifty feet, the customer will be charged for the additional footage at the Utility's average cost per linear foot of the extension.</p> <p>If any additional customer is tied in to the subject service line, such customer will be charged a pro-rata portion of the charge paid by the original customer for that portion of the service line shared by the new customer. Any charges received from the new customer will be reimbursed to the existing customer(s) who paid for the line extension.</p>

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS-1	<p>Effective August 23, 2016 (purchase date of Mitchell County Utility Company), Corix Utilities (Texas) Inc. adopts the quality of service policy requirements of 16 Texas Administrative Code Section 7.45</p> <p>To view the Quality of Service Rules; visit the Commission's website at http://www.rrc.texas.gov.</p> <p>These were the rules adopted by Mitchell County Utility Company and were in place at the time of purchase by Corix Texas.</p>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
2243	MCEnvions-Deposit		Customer Deposit is \$50.00. Customer Deposit is waived for customers aged 65 years or older in Mitchell County Environs
2244	MCEnvions-HangMeter		Hang meter with existing stub is \$50.00 in Mitchell County Environs
2245	MCEnvions-MeterChk		Meter check on request of customer is \$15.00 in Mitchell County Environs
2246	MCEnvions-NewAcct		New Account Turn-on is \$20.00 in Mitchell County Environs
2247	MCEnvions-Reconnect		Reconnect after disconnection is \$25.00 in Mitchell County Environs
2248	MCEnvions-ReturnChk		Return Check Charge is \$20.00 in Mitchell County Environs
2249	MCEnvions-SeasRecon		Seasonal Reconnect Fee in Mitchell County Environs: If a customer voluntarily terminates service and applies to restore service at the same location within twelve months of termination, the customer shall pay a seasonal reconnect fee. The seasonal reconnect fee shall be equal to the applicable minimum bill times the number of months that the service was terminated. The seasonal reconnect fee shall not exceed \$90.00 and shall be in addition to any applicable fees or charges under this tariff or the commission rules.
2250	MCEnvions-SvcCall		Service call on customers premises is \$25.00 in Mitchell County Environs
2242	MCEnvions-AHrsCall		Service call on customers premises after hours is \$40.00 in Mitchell County Environs