COMPANY NAME: DM BLUEBONNET LLC 1255 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35841 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 04/20/2009 **RECEIVED DATE:** 03/25/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER**(EXPLAIN): Escalated current rate effective 01-01-2022. Filing is late due to validating escalations. PREPARER - PERSON FILING RRC NO: 1311 ACTIVE FLAG: N INACTIVE DATE: MIDDLE: FIRST NAME: Meghan LAST NAME: Wright TITLE: Midstream Manager ADDRESS LINE 1: 812 Moorefield Park Dr Ste 305 ADDRESS LINE 2: CITY: Richmond STATE: VA ZIP: 23236 ZIP4: AREA CODE: 716 PHONE NO: 238-3164 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? **DELIVERY POINT** \*\*CONFIDENTIAL\*\* 42367 Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GATH1029.920 Gathering fee of .55525525/ dth. Contract compression charge \$0.49302. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. **RATE ADJUSTMENT PROVISIONS:** 

Escalates yearly per CPI-U

COMPANY NAME: DM BLUEBONNET LLC 1255 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35841 **DELIVERY POINTS** TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 113797 D MMBtu \$1.0949 01/01/2022 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Customer 42367 \*\*CONFIDENTIAL\*\* 113798 D MMBtu \$1.0949 01/01/2022 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 42367 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating and Meter Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

RRC COID: 1255 COMPAN	NY NAME: DM BLUEBONNET LLC
TARIFF CODE: TM RRC TARIFF NO:	35842
<b>DESCRIPTION:</b> Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2005	<b>RECEIVED DATE:</b> 03/25/2022
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalated rate effective (	01-01-2022. Filing is late due to validating escalations.
PREPARER - PERSON FILING	
RRC NO: 1311	ACTIVE FLAG: N INACTIVE DATE:
FIRST NAME: Meghan	MIDDLE: LAST NAME: Wright
TITLE: Midstream Manager	
ADDRESS LINE 1: 812 Moorefield Park Dr	Ste 305
ADDRESS LINE 2:	
CITY: Richmond	<b>STATE:</b> VA <b>ZIP:</b> 23236 <b>ZIP4:</b>
AREA CODE: 716 PHONE NO:	238-3164 <b>EXTENSION:</b>
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42368 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION	
GATH1029.908 Contract gathering fee of \$0.42	243 MMBtu, escalated beginning 12-01-2006 by 1.5% annually.
Compression fee of \$0.4490/dtl	h.
Treating fee of \$0.3500/mole p	percent of CO2 exceeding specifications escalating annually beginning 01-01-2010 by 1.5%
RATE ADJUSTMENT PROVISIONS:	
Adjusted annually January 1st beginning 12-01-06 by 1	5%

RRC COID: 12	255	COMPAN	Y NAME:	DM BLUEB	ONNET LLC		
TARIFF CODE: TM	A RRC T	ARIFF NO:	35842				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113794	D	MMBtu	\$.9158		01/01/2022	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	42368	**C0	ONFIDENTIA	\L**			
113792	D	MMBtu	\$.9158		01/01/2022	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	42368	**C0	ONFIDENTIA	L**			
113793	D	MMBtu	\$.9158		01/01/2022	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	42368	**C0	ONFIDENTIA	\L**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DE	<b>SCRIPTION</b>		OTHER	TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation	)	Treating	Fee		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.0	03(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact car affiliated pi	nnot be used to supp				be charged or offered to be ch	arged is to an	
I affirm that a true and	correct copy of this t	ariff has been se	nt to the custo	mer involved in th	is transaction.		

Page 4 of 16

COMPANY NAME: DM BLUEBONNET LLC 1255 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35843 DESCRIPTION: Transmission Miscellaneous STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 03/25/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2022. Filing is late due to validating escalations. **PREPARER - PERSON FILING** RRC NO: 1311 ACTIVE FLAG: N INACTIVE DATE: MIDDLE: FIRST NAME: Meghan LAST NAME: Wright TITLE: Midstream Manager ADDRESS LINE 1: 812 Moorefield Park Dr Ste 305 ADDRESS LINE 2: CITY: Richmond STATE: VA **ZIP:** 23236 7.TP4 • AREA CODE: 716 PHONE NO: EXTENSION: 238-3164 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 42369 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GATH1029.909 Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.20461/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf. GATH1029.909A Meter AH1-0013 Contract gathering charge of \$0.41640/MMBtu. Contract compression charge \$0.485826/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure **RATE ADJUSTMENT PROVISIONS:** 

Escalates yearly by CPI Adjustment.

RRC COID: 125	5	COMPAN	Y NAME: DM BLUEB	ONNET LLC				
TARIFF CODE: TM	RRC TAI	RIFF NO:	35843					
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
113795	D	MMBtu	\$.3846	01/01/2022	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer 4	2369	**C0	NFIDENTIAL**					
113796	D	MMBtu	\$.9022	01/01/2022	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**						
Customer 4	2369	**C0	ONFIDENTIAL**					
TYPE SERVICE PROVII	DED							
TYPE OF SERVICE	CYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION							
J	Compression							
Ι	Gathering							
М	Other(with detaile	d explanation)	Meter Fe	ee				
TUC APPLICABILITY								
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY					
Neither the gas utility nor t NOTE: (This fact canno affiliated pipel	ot be used to support		ge during the negotiations. 003(b) transaction if the rate to	be charged or offered to be ch	narged is to an			

COMPANY NAME: DM BLUEBONNET LLC 1255 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 35930 DESCRIPTION: Transmission Miscellaneous STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 04/20/2022 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2021. Filing is late due to validating escalations. **PREPARER - PERSON FILING** RRC NO: 1311 ACTIVE FLAG: N INACTIVE DATE: MIDDLE: FIRST NAME: Meghan LAST NAME: Wright TITLE: Midstream Manager ADDRESS LINE 1: 812 Moorefield Park Dr Ste 305 ADDRESS LINE 2: CITY: Richmond STATE: VA **ZIP:** 23236 7.TP4 • AREA CODE: 716 PHONE NO: EXTENSION: 238-3164 CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 42423 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GATH1029.907 Contract gathering charge of \$0.46678/MMBtu. Contract compression charge \$0.49326/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. Contract gathering charge of \$0.46678/MMBtu. GATH1029.923 Contract compression charge \$0.49326/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. **RATE ADJUSTMENT PROVISIONS:** 

Escalates annually by CPI Adjustment.

<b>RRC COID:</b>	1255	COMPAN	Y NAME:	DM BLUEB	ONNET LLC		
TARIFF CODE:	TM RRC	TARIFF NO:	35930				
DELIVERY POINT	'S						
ID	TYPE	UNIT	CURREN	NT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
113872	D	MMBtu	\$.9600		01/01/2022	Y	
DESCRIPTION	**CONFIDENT	AL**					
Customer	42423	**C	ONFIDENTIAI	[**			
TYPE SERVICE PR	ROVIDED						
TYPE OF SERVI	<u>CE</u> <u>SERVICE DI</u>	SCRIPTION		<b>OTHER</b>	TYPE DESCRIPTION		
J	Compression						
I	I Gathering						
М	M Other(with detailed explanation) Treating and Meter Fee						
TUC APPLICABIL	ITY						
FACTS SUPPORT	FING SECTION 104.0	03(b) APPLIC	ARILITY				
mensserrow		(0) / 11 1 LICI					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)							
The parties are affilia	ated.						
I affirm that a true a	and correct copy of this	tariff has been so	ent to the custon	ner involved in th	is transaction.		

RRC COID: 12	55	COMPAN	Y NAME: DM I	BLUEBONNET LLC	
TARIFF CODE: TM	RRC	TARIFF NO:	37614		
<b>DESCRIPTION:</b> Th	ansmission Miscel	llaneous		STA	TUS: A
<b>OPERATOR NO:</b>					
ORIGINAL CON	TRACT DATE:	12/01/2005		<b>RECEIVED DATE:</b>	04/08/2025
INITIAL SE	RVICE DATE:		TERM	OF CONTRACT DATE:	
INA	ACTIVE DATE:			AMENDMENT DATE:	
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		RRC	DOCKET NO:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Escalate	ed rate effective (	01-01-2025. Filing is la	te due to validating escalation	ns.
PREPARER - PERSON	FILING				
RRC NO:	1421		ACTIVE FLAG: Y	INACTIVE	DATE:
FIRST NAME:	Gina		MIDDLE:	LAST	NAME: Truman
TITLE:	Commercial M	Midstream As	sset Mgr		
ADDRESS LINE 1:		Street			
ADDRESS LINE 2:	Ste 300 Charleston		STATE: W	V <b>ZIP:</b> 25301	ZIP4:
AREA CODE:		PHONE NO:	546-2789	EXTENSION:	61F4:
CUSTOMERS			510 2703		
CUSTOMER NO	CUSTOMED N/	AME		CONFIDENTIAL?	DELIVERY POINT
	CUSTOMER NA			CONFIDENTIAL.	
	CONTIDENTIF	AL .		Y	
				-	
CURRENT RATE COM RATE COMP. ID	DESCRIPTIC	)N			
GATH1029.908	Contract gather	ring fee of \$0.44	368133 MMBtu, escala of \$0.3500/mole percer	tted beginning 12-01-2006 by tt of CO2 exceeding specifica	7 1.5% annually. Compression fee of ations escalating annually beginning 01-01-2010 by
RATE ADJUSTMEN	T PROVISIONS	:			
		ng 12-01-06 by 1.	50/		

RRC COID: 1	255	COMPAN	Y NAME:	DM BLUEB	ONNET LLC		
TARIFF CODE: TM	A RRC T	ARIFF NO:	37614				
DELIVERY POINTS							
ID	TYPE	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
113792	D	MMBtu	\$.9576		01/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	42368	**C0	ONFIDENTIA	\L**			
113794	D	MMBtu	\$.9576		01/01/2025	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	42368	**C0	ONFIDENTIA	L**			
113793	D	MMBtu	\$.9576		01/01/2025	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	42368	**C0	ONFIDENTIA	\L**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER	TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation	)	Treating	Fee		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.00	)3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pi	nnot be used to suppo				be charged or offered to be ch	arged is to an	
I affirm that a true and	correct copy of this t	ariff has been se	nt to the custo	mer involved in th	is transaction.		

	255 COMPANY NAME: DM BLUEBONNET LLC
TARIFF CODE: TM	RRC TARIFF NO: 37615
<b>DESCRIPTION:</b> Tr	Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	
ORIGINAL CON	NTRACT DATE: 04/20/2009 RECEIVED DATE: 04/08/2025
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	<b>RRC DOCKET NO:</b>
CITY ORDINANC	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	<b>(PLAIN):</b> Escalated current rate effective 01-01-2025. Filing is late due to validating escalations.
PREPARER - PERSON	N FILING
RRC NO:	1421ACTIVE FLAG: YINACTIVE DATE:
FIRST NAME:	Gina MIDDLE: LAST NAME: Truman
TITLE:	Commercial Midstream Asset Mgr
ADDRESS LINE 1:	414 Summers Street
ADDRESS LINE 2:	Ste 300
CITY:	Charleston     STATE: WV     ZIP: 25301     ZIP4:
AREA CODE:	304     PHONE NO:     546-2789     EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
43630	**CONFIDENTIAL**
	Y
CURRENT RATE COM	MPONENT
	DESCRIPTION
RATE COMP. ID	
RATE COMP. ID	DESCRIPTION Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.
CURRENT RATE COM RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per (	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per 0	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per 0 DELIVERY POINTS ID	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     CPI-U     TYPE   UNIT   CURRENT CHARGE   EFFECTIVE DATE   CONFIDENTIAL
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per ( DELIVERY POINTS ID 113797	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     •CPI-U     •CPI-U     D   MIT     CURRENT CHARGE   EFFECTIVE DATE     CONFIDENTIAL     D   MIMBtu     \$1.2708   01/01/2025
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per 0 DELIVERY POINTS ID	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     CPI-U     TYPE   UNIT   CURRENT CHARGE   EFFECTIVE DATE   CONFIDENTIAL
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per ( ELIVERY POINTS ID 113797 DESCRIPTION:	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     •CPI-U     •CPI-U     D   MIT     CURRENT CHARGE   EFFECTIVE DATE     CONFIDENTIAL     D   MIMBtu     \$1.2708   01/01/2025
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per ( DELIVERY POINTS ID 113797 DESCRIPTION:	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     • CPI-U     • CPI-U     • D     MMBtu   \$1.2708     • O1/01/2025   Y     **CONFIDENTIAL**
RATE COMP. ID GATH1029.920 RATE ADJUSTMEN Escalates yearly per 0 DELIVERY POINTS ID 113797 DESCRIPTION: Customer	DESCRIPTION     Gathering fee of .64446826/ dth. Contract compression charge \$0.57224178. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.     NT PROVISIONS:     •CPI-U     •CPI-U     •CPI-U     *CONFIDENTIAL**     43630   **CONFIDENTIAL**

RRC COID: 125	5 COMPANY NAME: DM BLUEBONNET LLC						
TARIFF CODE: TM	RRC TARIFF NO: 37615						
TYPE SERVICE PROVID	ED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
Ι	Gathering						
М	Other(with detailed explanation) Treating and Meter Fee						
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
	ne customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an ne.)						

RRC COID:   1255   COMPANY NAME:   DM BLUEBONNET LLC
TARIFF CODE: TM RRC TARIFF NO: 37616
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2007 <b>RECEIVED DATE:</b> 04/08/2025
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Escalated current gathering rate effective 01-01-2025. Filing is late due to validating escalations.
PREPARER - PERSON FILING
RRC NO: 1421 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Gina MIDDLE: LAST NAME: Truman
TITLE: Commercial Midstream Asset Mgr
ADDRESS LINE 1: 414 Summers Street
ADDRESS LINE 2: Ste 300
CITY: Charleston STATE: WV ZIP: 25301 ZIP4:
AREA CODE:     304     PHONE NO:     546-2789     EXTENSION:
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
43631 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GATH1029.909 Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of
GATH1029.909 Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.
GATH1029.909 Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of
GATH1029.909Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.GATH1029.909AMeter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is
GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.
GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.     RATE ADJUSTMENT PROVISIONS:   Escalates yearly by CPI Adjustment.     DELIVERY POINTS   Escalates yearly by CPI Adjustment.
GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.     RATE ADJUSTMENT PROVISIONS:     Escalates yearly by CPI Adjustment.     DELIVERY POINTS     ID   TYPE   UNIT   CURRENT CHARGE   EFFECTIVE DATE   CONFIDENTIAL
GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.     RATE ADJUSTMENT PROVISIONS:   Escalates yearly by CPI Adjustment.     DELIVERY POINTS   Effective DATE   CONFIDENTIAL     113795   D   MMBtu   \$.4090   01/01/2025   Y
GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.     RATE ADJUSTMENT PROVISIONS:     Escalates yearly by CPI Adjustment.     DELIVERY POINTS     ID   TYPE   UNIT   CURRENT CHARGE   EFFECTIVE DATE
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GATH1029.909   Meter AH1-0004 Contract gathering fee range of \$0.1607 -\$0.22 depending on average daily quantity. Compression fee of \$0.22895297/dth. Meter Fee is \$400.00/month/meter if during any month the average daily volume received is less than 100 Mcf.     GATH1029.909A   Meter AH1-0013 Contract gathering charge of \$0.46594015/MMBtu. Contract compression charge \$0.54362594/dth. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.     RATE ADJUSTMENT PROVISIONS:   Escalates yearly by CPI Adjustment.     DELIVERY POINTS   UNIT   CURRENT CHARGE   EFFECTIVE DATE   CONFIDENTIAL     113795   D   MMBtu   \$.4090   01/01/2025   Y     DESCRIPTION:   **CONFIDENTIAL**   **CONFIDENTIAL**

RRC COID: 125	5 COMPANY NAME: DM BLUEBONNET LLC					
TARIFF CODE: TM	RRC TARIFF NO: 37616					
TYPE SERVICE PROVID	ED					
TYPE OF SERVICE	SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
J	Compression					
Ι	Gathering					
М	Other(with detailed explanation) Meter Fee					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)						

RRC COID: 125	5 COMPANY NA	ME: DM BLUEBONNET LLC
TARIFF CODE: TM	RRC TARIFF NO: 37617	
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b>		
ORIGINAL CONT	<b>RACT DATE:</b> 05/01/2010	<b>RECEIVED DATE:</b> 04/08/2025
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: None	
REASONS FOR FILING	ł	
NEW FILING: N	RRC DOCK	ET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Escalated current gathering rate	effective 01-01-2025. Filing is late due to validating escalations.
PREPARER - PERSON	FILING	
RRC NO:	.421 ACT	IVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Gina	MIDDLE: LAST NAME: Truman
TITLE: (	Commercial Midstream Asset M	lgr
ADDRESS LINE 1:	414 Summers Street	
ADDRESS LINE 2:	Ste 300	
CITY:	Charleston	<b>STATE:</b> WV <b>ZIP:</b> 25301 <b>ZIP4:</b>
AREA CODE:	304 <b>PHONE NO:</b> 546	-2789 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
42423 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	ONENT	
RATE COMP. ID	DESCRIPTION	
GATH1029.923		482/MMBtu. Contract compression charge \$0.54269888/dth. Meter Fee is \$400.00/month if
		of gas is delivered to a receipt point except for reasons of force majeure.
RATE ADJUSTMENT		
Escalates annually by	CPI Adjustment.	
DELIVERY POINTS		
<u>ID</u> 113872		URRENT CHARGE EFFECTIVE DATE CONFIDENTIAL   143 01/01/2025 Y
		145 01/01/2025 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer 4	2423 **CONFID	ENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
	-	Treating and Meter Fee
М	Other(with detailed explanation)	freating and wheth free

RRC COID: 1255 COMPANY NAME: DM BLUEBONNET LLC					
TARIFF CODE: TM RRC TARIFF NO: 37617					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The parties are affiliated.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					