RRC COID: 391	17 COMPAN	NY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM	RRC TARIFF NO:	35073
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CONT	FRACT DATE: 08/01/2019	RECEIVED DATE: 04/04/2024
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILIN	r t	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	PLAIN): FY23 Filing	
PREPARER - PERSON	FILING	
RRC NO:	1339	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kory	MIDDLE: LAST NAME: Kelley
TITLE:	Midstream Commercial M	anager
ADDRESS LINE 1:		
ADDRESS LINE 2:		
	Denver	STATE: CO ZIP: 80202 ZIP4:
AREA CODE:	720 PHONE NO:	601-9498 EXTENSION:
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
41839 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
BPXEF04e	removed X \$0.07)+\$0.03; CO2 cashout percentage for over-de >20%; cashout provision for u 75% >20%, max cashout price	tu, Compression fee = $.1043$ per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2% 2% > 5.5% = (Co2 Removed X .07)+ $.05$, Dehydration Fee: $.00148$ per Mcf, Fuel Gas: Allocated, divery: 100% <= 5% , 110% > 5% and <=10%, 115% > 10% and <= 15% , 120% > 15% and <= 20% , 125% inder-delivery: 100% <= 5% , 90% > 5% and <= 10% , $.85\%$ > 10% and <= 15% , $.80\%$ > 15% and <= 20% , = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO ne 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein
		f 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of
RATE ADJUSTMEN	F PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
112871	D mcf	\$.4020 09/01/2023 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 4	41839 **0	CONFIDENTIAL**

RRC TARIFF NO: 35073	OTHER TYPE DESCRIPTION
VICE DESCRIPTION	OTHER TYPE DESCRIPTION
VICE DESCRIPTION	OTHER TYPE DESCRIPTION
pression	
ering	
(with detailed explanation)	Dehydration and Treating
	ering

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC	
TARIFF CODE: TM RRC TARIFF NO: 35074	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2019 RECEIVED DATE: 04/04/2024	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): FY23 Filing	
PREPARER - PERSON FILING	
RRC NO: 1339 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Kory MIDDLE: LAST NAME: Kelley	
TITLE: Midstream Commercial Manager	
ADDRESS LINE 1: 1700 Platt St.	
ADDRESS LINE 2: Office 2075	
CITY: Denver STATE: CO ZIP: 80202 ZIP4:	
AREA CODE: 720 PHONE NO: 601-9498 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
41834 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BPXEF06e Gathering, Compression and Dehydration Rate: \$0.5780 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$577.95 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.7395 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.	
RATE ADJUSTMENT PROVISIONS:	

RRC COID: 3	8917 CC	OMPAN	NY NAME: BPX	X (EAGLE	FORD) GATHERIN	NG LLC	
TARIFF CODE: TN	M RRC TARIF	F NO:	35074				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
112875	D	mcf	\$.5953		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
112875	D	month	\$595.2900		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
112876	D	mcf	\$.5953		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
112876	D	month	\$595.2900		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
112874	D	mcf	\$.5953		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
112874	D	month	\$595.2900		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41834	**(CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM	RRC TARIFF NO: 35075
DESCRIPTION: Trans	mission Miscellaneous STATUS: A
OPERATOR NO:	
ORIGINAL CONTR	ACT DATE: 05/01/2020 RECEIVED DATE: 04/04/2024
INITIAL SERV	ICE DATE: TERM OF CONTRACT DATE:
INACI	TIVE DATE: AMENDMENT DATE:
CONTRACT COMME	NT: None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE N	NO:
AMENDMENT(EXPLA	AIN): None
OTHER(EXPLA	AIN): FY23 Filing
PREPARER - PERSON FI	LING
RRC NO: 13	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Ko	MIDDLE: LAST NAME: Kelley
TITLE: Mi	idstream Commercial Manager
ADDRESS LINE 1: 17	700 Platt St.
ADDRESS LINE 2: Of	ffice 2075
CITY: De	enver STATE: CO ZIP: 80202 ZIP4:
AREA CODE: 72	20 PHONE NO: 601-9498 EXTENSION:
CUSTOMERS	
CUSTOMER NO CU	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
41858 **C	CONFIDENTIAL**
	Y
CURRENT RATE COMPO	DNENT
RATE COMP. ID	DESCRIPTION
	Gathering, compression and dehydration rate: \$0.4339/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$619.93 per month per receipt point; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year; out of spec temperature fee = if the temperature measured at the meter is >120 to <170, \$0.05 per mcf for the entire receipt point volume.
RATE ADJUSTMENT H	PROVISIONS:
None	

RRC COID: 3	917 CC	OMPAN	VY NAME: BPX	K (EAGLE I	FORD) GATHERIN	NG LLC	
TARIFF CODE: TN	M RRC TARIF	F NO:	35075				
DELIVERY POINTS							
<u>ID</u> 112875	<u>TYPE</u> D	<u>UNIT</u> mcf	CURRENT CH \$.4469	HARGE	EFFECTIVE DATE 03/01/2023	<u>CONFIDENTIAL</u> Y	
		mer	\$.4409		03/01/2023	1	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112875	D	month	\$638.5277		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112876	D	mcf	\$.4469		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112876	D	month	\$638.5277		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112877	D	mcf	\$.4469		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112877	D	month	\$638.5277		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
112874	D	mcf	\$.4469		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	ONFIDENTIAL**				
112874	D	month	\$638.5277		03/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41858	**C	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						

RRC COID:	3917	COMPAN	Y NAME:	BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE:	TM	RRC TARIFF NO:	35075	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	TON 104.003(b) APPLIC	ABILITY	
The parties are affili	iated.			
	5	U	2	east two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING L	LC
TARIFF CODE:TMRRC TARIFF NO:35076	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2019 RECEIVED DATE: 04/04/2024	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): FY23 Filing	
PREPARER - PERSON FILING	
RRC NO: 1339 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Kory MIDDLE: LAST NAME: Kelle	У
TITLE: Midstream Commercial Manager	
ADDRESS LINE 1: 1700 Platt St.	
ADDRESS LINE 2: Office 2075	
CITY: Denver STATE: CO ZIP: 80202 ZIP4:	
AREA CODE: 720 PHONE NO: 601-9498 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY PO	<u>DINT</u>
42834 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BPXEF12e Gathering fee: \$0.1333/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.0260/mcf at receipt pt; Fuel gas \$0.0878/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashout % * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as report Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, and the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafted % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of \$589.0941	s - prorated; Compression fee = ed out at price equal to applicable to applicable Cashout% * by ted in Platt Gas Daily under other publication; fee adjustment: er by the greater of 1) 3% or 2) the
RATE ADJUSTMENT PROVISIONS:	

RRC COID: 3	917	COMPAN	Y NAME: BP	X (EAGLE	FORD) GATHERIN	IG LLC	
TARIFF CODE: TN	A RRC TA	RIFF NO:	35076				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
112888	D	mcf	\$.2621		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42834	**C	ONFIDENTIAL**				
112888	D	month	\$624.9699		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	42834	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation	ı)	Dehydratio	n and Treating		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to support				charged or offered to be ch	arged is to an	
Competition does or did	l exist either with anoth	er gas utility,	another supplier of r	atural gas, or	a supplier of an alternative f	orm of energy.	

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM RRC TARIFF NO: 35077
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 08/01/2019 RECEIVED DATE: 04/04/2024
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): FY23 Filing
PREPARER - PERSON FILING
RRC NO: 1339 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kory MIDDLE: LAST NAME: Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver STATE: CO ZIP: 80202 ZIP4:
AREA CODE: 720 PHONE NO: 601-9498 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
41847 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
BPXEF13fGathering fee: \$0.1279/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) mutliplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Dehydration Fee: \$0.0173/Mcf. Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$576/43month; Compression fee = \$0.0806/mcf of gas received plus fuel; Cashout - overdelivered imbalances cashed out at price equal to applicable cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.
RATE ADJUSTMENT PROVISIONS:

М

TUC APPLICABILITY

affiliated pipeline.)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 39	917 CC	OMPAN	Y NAME: BPX	K (EAGLE	FORD) GATHERIN	NG LLC	
TARIFF CODE: TM	I RRC TARIF	F NO:	35077				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
112889	D	mcf	\$.2386		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41847	**C	ONFIDENTIAL**				
112890	D	mcf	\$.2386		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41847	**C	ONFIDENTIAL**				
112889	D	month	\$593.7185		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41847	**C	ONFIDENTIAL**				
112890	D	month	\$593.7185		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41847	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						

Dehydration and Treating

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Other(with detailed explanation)

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC	
TARIFF CODE: TM RRC TARIFF NO: 35078	
DESCRIPTION: Transmission Miscellaneous STATUS: A	,
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2019 RECEIVED DATE: 04/04/2024	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): FY23 Filing	
PREPARER - PERSON FILING	
RRC NO: 1339 ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME: Kory MIDDLE: LAST NAME:Kelley	
TITLE: Midstream Commercial Manager	
ADDRESS LINE 1: 1700 Platt St.	
ADDRESS LINE 2: Office 2075	
CITY: Denver STATE: CO ZIP: 80202 ZIP4:	
AREA CODE: 720 PHONE NO: 601-9498 EXTENSION:	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
41858 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BPXEF01e Gathering Fee: \$0.2783/Mcf, Compression Fee: \$0.0966/Mcf, Dehydration Fee: \$0.0128/Mcf, Treating Fee: If, CO2% > 2% < 5.5% (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$690.93 per month. Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the Year, less %0.05; \$0.076/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable Cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by minimum Cashout Price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint colut for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication.	26 first ible um
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID:

3917

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TN	A RRC TARIF	F NO:	35078			
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
112868	D	mcf	\$.3877	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112869	D	mcf	\$.3877	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112870	D	mcf	\$.3877	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112871	D	mcf	\$.3877	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112880	D	mcf	\$.3877	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112868	D	month	\$690.9326	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112869	D	month	\$690.9326	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112870	D	month	\$690.9326	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112871	D	month	\$690.9326	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			
112880	D	month	\$690.9326	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	41858	**C	ONFIDENTIAL**			

RRC COID: 391	7 COMPANY NAME:	BPX (EAGLE FORD) GATHERING LLC	
TARIFF CODE: TM	RRC TARIFF NO: 35078		
TYPE SERVICE PROVID	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression		
Ι	Gathering		
М	Other(with detailed explanation)	Dehydration and Treating	
FUC APPLICABILITY			
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY		

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 391	7 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM	RRC TARIFF NO: 35079
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	
ORIGINAL CONT	RACT DATE: 08/01/2019 RECEIVED DATE: 04/04/2024
	RVICE DATE: TERM OF CONTRACT DATE:
	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	
AMENDMENT(EXP	LAIN: None LAIN: FY23 Filing
PREPARER - PERSON	
RRC NO:	
FIRST NAME:	
TITLE:	Midstream Commercial Manager
ADDRESS LINE 1:	1700 Platt St.
ADDRESS LINE 2:	Office 2075
CITY:	Denver STATE: CO ZIP: 80202 ZIP4:
AREA CODE:	720 PHONE NO: 601–9498 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
41846 *	*CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
BPXEF09d	Gathering Fee: \$0.4252 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.0141 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.0141 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.0991 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.
RATE ADJUSTMEN	Γ PROVISIONS:

RRC COID: 391	17	COMPAN	Y NAME: BI	PX (EAGLE	FORD) GATHERIN	IG LLC	
TARIFF CODE: TM	RRC TA	RIFF NO:	35079				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
112871	D	mcf	\$.5821		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	41846	**C0	ONFIDENTIAL**				
112872	D	mcf	\$.5821		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	41846	**C0	ONFIDENTIAL**				
	252						
TYPE SERVICE PROVI							
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY							
	SECTION 104 00	3(b) APPLICA	BILITY				
TUC APPLICABILITY FACTS SUPPORTING	SECTION 104.00	3(b) APPLICA	BILITY				
FACTS SUPPORTING	the customer had ar tot be used to suppor	ı unfair advanta	ge during the nego		charged or offered to be ch	arged is to an	

RRC COID: 39	017 COMP	ANY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM	RRC TARIFF NO	: 35090
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CON	TRACT DATE: 08/01/2019	RECEIVED DATE: 04/04/2024
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	νG	
NEW FILING: N	R	RC DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): FY23 Filing	
PREPARER - PERSON	N FILING	
RRC NO:	1339	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kory	MIDDLE: LAST NAME: Kelley
TITLE:	Midstream Commercial	Manager
ADDRESS LINE 1:	1700 Platt St.	
ADDRESS LINE 2:	Office 2075	
CITY:	Denver	STATE: CO ZIP: 80202 ZIP4:
AREA CODE:	720 PHONE NO	EXTENSION: 601-9498
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
41844	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
BPXEF14a	Month per Receipt Point, C by minimum Cashout Price Cashout Price for month; ca Midpoint column for TN Zc adjustment: the gathering, v effective date and annually CPI for all Urban Consume	d Dehydration Rate: \$0.4339 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$619.93 per ashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum shout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under one 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate vater handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in rs as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be specified and shall never increase by more than 3% per year.
RATE ADJUSTMEN	NT PROVISIONS:	
None		

RRC COID: 3	917 CC	MPA	NY NAME: BPX	X (EAGLE]	FORD) GATHERIN	IG LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	35090				
DELIVERY POINTS							
<u>ID</u> 112875	<u>TYPE</u> D	<u>UNIT</u> mcf	CURRENT CH \$.4469	HARGE	EFFECTIVE DATE 05/01/2023	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	mer	φ.++09		05/01/2025	1	
		م داد داد					
Customer	41844	**(CONFIDENTIAL**				
112875	D	month	\$638.5277		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112876	D	mcf	\$.4469		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112876	D	month	\$638.5277		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112877	D	mcf	\$.4469		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112877	D	month	\$638.5277		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112874	D	mcf	\$.4469		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
112874	D	month	\$638.5277		05/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	41844	**(CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC TARIFF CODE: TM RRC TARIFF NO: 35090 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 391	17 COMPA	NY NAME: BPX (EAGLE FORD) GATHERING LLC
TARIFF CODE: TM	RRC TARIFF NO:	36441
DESCRIPTION: Tra	ansmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CONT	FRACT DATE: 08/01/2019	RECEIVED DATE: 04/04/2024
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILING	G	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	PLAIN): None	
OTHER(EXP	PLAIN): FY23 Filing	
PREPARER - PERSON	FILING	
RRC NO:	1339	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kory	MIDDLE: LAST NAME: Kelley
TITLE:	Midstream Commercial M	Manager
ADDRESS LINE 1:	1700 Platt St.	
ADDRESS LINE 2:	Office 2075	
	Denver	STATE: CO ZIP: 80202 ZIP4:
AREA CODE:	720 PHONE NO:	: 601-9498 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
42835 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
BPXEF17	less than 10, \$0.03, 10 to less Imbalance Percentage - Casho <=20%, 80%, >20%, 75%, Ur	npression Fee: \$0.0700, Dehydration Fee: \$0.0200, Treating Fees: H2S in PPM - H2S Fee \$/Mcf 5 to than 20, \$0.05, 20 to less than 30, \$0.07, CO2% Removed x \$0.07, Imbalances: Overdelivered: out Percentage, >0% but <=5%, 100%, >5% but <=10%, 90%, >10% but <= 15%, 85%, >15% but Inderdelivered: Imbalance Percentage - Cashout Percentage, >0% but <=5%, 100%, >5% but <=10%, 5%, >15% but <=20%, 120%, >20%, 125%, Administrative Fee: \$500.00/Month, plus any applicable
RATE ADJUSTMEN	T PROVISIONS:	
None		

None

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RRC COID: 39	917 CO	OMPAN	Y NAME: BPX	K (EAGLE	FORD) GATHERIN	IG LLC	
TARIFF CODE: TM	RRC TARIE	F NO:	36441				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
112872	D	mcf	\$.3192		07/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42835	**C	ONFIDENTIAL**				
112873	D	mcf	\$.3192		07/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42835	**C	ONFIDENTIAL**				
112872	D	month	\$514.8459		07/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42835	**C	ONFIDENTIAL**				
112873	D	month	\$514.8459		07/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	42835	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						

Dehydration and Treating

TUC APPLICABILITY

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3	917 CO	OMPAN	Y NAME: BPX (EAGI	LE FORD) GATHER	ING LLC	
TARIFF CODE: TN	M RRC TARIE	FF NO:	38313			
DESCRIPTION:	Transmission Miscellaneou	15		STATUS: A		
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE: 08/0	01/2019	RI	CEIVED DATE: 04/12	2/2024	
INITIAL S	ERVICE DATE:			NTRACT DATE:		
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: Y	7	RRC I	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): New Customer	r				
PREPARER - PERSC	ON FILING					
RRC NO	: 1339		ACTIVE FLAG: Y	INACTIVE DATE:		
FIRST NAME	: Kory		MIDDLE:	LAST NAME:	Kelley	
TITLE:	Midstream Commer	cial Mar	nager			
ADDRESS LINE 1	: 1700 Platt St.					
ADDRESS LINE 2	: Office 2075					
CITY	: Denver		STATE: CO	ZIP: 80202 ZIP	4:	
AREA CODE	: 720 рно	NE NO:	601-9498 EXTE	NSION:		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CON	FIDENTIAL? DELIV	ERY POINT	
42834	**CONFIDENTIAL**					
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
None						
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
112871	D	mcf	\$.2060	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	42834	**CC	ONFIDENTIAL**			
112871	D	month	\$606.7627	04/01/2023	Y	
1						
DESCRIPTION:	**CONFIDENTIAL**					

YPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Dehydration and Treating
UC APPLICABILITY	7	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an

affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3	917 CC	OMPAN	NY NAME: BPX (EAGLE FORD) GATHERING LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	38314	
DESCRIPTION:	Fransmission Miscellaneou	15	STATUS: A	
OPERATOR NO:				
ORIGINAL CO	NTRACT DATE: 08/0	1/2019	RECEIVED DATE: 04/12/2024	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: Y		RRC I	C DOCKET NO:	
CITY ORDINAN	CE NO:			
AMENDMENT(E2	KPLAIN): None			
OTHER(E2	XPLAIN): New Customer	r		
PREPARER - PERSO	N FILING			
RRC NO:	1339		ACTIVE FLAG: Y INACTIVE DATE:	
FIRST NAME:	Kory		MIDDLE: LAST NAME: Kelley	
TITLE:	Midstream Commer	cial Mar	anager	
ADDRESS LINE 1	: 1700 Platt St.			
ADDRESS LINE 2	: Office 2075			
CITY	: Denver		STATE: CO ZIP: 80202 ZIP4:	
AREA CODE	: 720 PHON	NE NO:	601-9498 EXTENSION:	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
44436	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
RATE COMP. ID None	DESCRIPTION			
None				
None RATE ADJUSTME				
None RATE ADJUSTME None				
None RATE ADJUSTME None DELIVERY POINTS	NT PROVISIONS:	UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
None RATE ADJUSTME None		UNIT mcf	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.3500 05/09/2023 Y	
None RATE ADJUSTME None DELIVERY POINTS ID	NT PROVISIONS:	mcf		
None RATE ADJUSTME None DELIVERY POINTS ID 112871	NT PROVISIONS: <u>TYPE</u> D	mcf		
None RATE ADJUSTME None DELIVERY POINTS ID 112871 DESCRIPTION: Customer	NT PROVISIONS: TYPE D **CONFIDENTIAL** 44436	mcf **CO	\$.3500 05/09/2023 Y CONFIDENTIAL**	
None RATE ADJUSTME None DELIVERY POINTS ID 112871 DESCRIPTION: Customer 112871	NT PROVISIONS: TYPE D **CONFIDENTIAL** 44436 D	mcf **CO month	\$.3500 05/09/2023 Y	
None RATE ADJUSTME None DELIVERY POINTS ID 112871 DESCRIPTION: Customer	NT PROVISIONS: TYPE D **CONFIDENTIAL** 44436	mcf **CO month	\$.3500 05/09/2023 Y CONFIDENTIAL**	

YPE SERVICE PROVI <u>TYPE OF SERVICE</u>	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Dehydration and Treating
UC APPLICABILITY		

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3	917 CC	OMPANY	Y NAME: BPX (EAGLE FORD) GATHERING LLC			
TARIFF CODE: TN	A RRC TARIE	FF NO:	38315			
DESCRIPTION:	Fransmission Miscellaneou	ıs	STATUS: A			
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE: 08/0	01/2019	RECEIVED DATE: 04/12/2024			
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:			
IN	ACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: Y		RRC E	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): New Customer	r				
PREPARER - PERSO	PREPARER - PERSON FILING					
RRC NO:	: 1339		ACTIVE FLAG: Y INACTIVE DATE:			
FIRST NAME	: Kory		MIDDLE: LAST NAME: Kelley			
TITLE: Midstream Commercial Manager						
ADDRESS LINE 1	: 1700 Platt St.					
ADDRESS LINE 2	: Office 2075					
CITY	: Denver		STATE: CO ZIP: 80202 ZIP4:			
AREA CODE	: 720 рног	NE NO:	601-9498 EXTENSION:			
	: 720 рно	NE NO:	601-9498 EXTENSION:			
AREA CODE	: 720 PHOP	NE NO:	601-9498 EXTENSION: <u>CONFIDENTIAL? DELIVERY POINT</u>			
AREA CODE		NE NO:				
AREA CODE CUSTOMERS CUSTOMER NO	CUSTOMER NAME	NE NO:				
AREA CODE CUSTOMERS CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**	NE NO:	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436	CUSTOMER NAME **CONFIDENTIAL**	NE NO:	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO	CUSTOMER NAME **CONFIDENTIAL** MPONENT	NE NO:	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION	UNIT	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None DELIVERY POINTS	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION NT PROVISIONS:		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> Y			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None DELIVERY POINTS ID	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION NT PROVISIONS: TYPE	UNIT mcf	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None DELIVERY POINTS ID 112871	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION NT PROVISIONS: TYPE D	UNIT mcf	CONFIDENTIAL? DELIVERY POINT Y Y Y Y CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None DELIVERY POINTS ID 112871 DESCRIPTION:	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION NT PROVISIONS: TYPE D **CONFIDENTIAL**	UNIT mcf	CONFIDENTIAL? DELIVERY POINT Y Y Y Y Summer of the state of t			
AREA CODE CUSTOMERS CUSTOMER NO 44436 CURRENT RATE CO RATE COMP. ID None RATE ADJUSTME None DELIVERY POINTS ID 112871 DESCRIPTION: Customer	CUSTOMER NAME **CONFIDENTIAL** MPONENT DESCRIPTION NT PROVISIONS: TYPE D **CONFIDENTIAL** 44436	UNIT mcf **CO month	CONFIDENTIAL? DELIVERY POINT Y			

RRC COID: 391 TARIFF CODE: TM	RRC TARIFF NO: 38315	BPX (EAGLE FORD) GATHERING LLC
YPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Dehydration and Treating
UC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.