

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35073

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41839	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF04e	Gathering Fee: \$0.2686/MMBtu, Compression fee = \$.1043 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2 removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.0148 per Mcf, Fuel Gas: Allocated, cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	mcf	\$,4020	09/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35073

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35074

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF06e	Gathering, Compression and Dehydration Rate: \$0.5780 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$577.95 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.7395 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917**                      **COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112875	D	mcf	\$.5953	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			
112875	D	month	\$595.2900	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			
112876	D	mcf	\$.5953	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			
112876	D	month	\$595.2900	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			
112874	D	mcf	\$.5953	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			
112874	D	month	\$595.2900	03/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41834	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35075

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2020      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF11e	Gathering, compression and dehydration rate: \$0.4339/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$619.93 per month per receipt point; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year; out of spec temperature fee = if the temperature measured at the meter is >120 to <170, \$0.05 per mcf for the entire receipt point volume.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35075**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112875	D	mcf	\$.4469	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112875	D	month	\$638.5277	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112876	D	mcf	\$.4469	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112876	D	month	\$638.5277	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112877	D	mcf	\$.4469	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112877	D	month	\$638.5277	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112874	D	mcf	\$.4469	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112874	D	month	\$638.5277	03/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41858	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**RRC COID:** 3917                      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35075

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35076

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF12e	Gathering fee: \$0.1333/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.0260/mcf at receipt pt; Fuel gas - prorated; Compression fee = \$0.0878/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee \$589.0941

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35076**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
112888	D	mcf	\$.2621	11/01/2023	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42834</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	42834	**CONFIDENTIAL**
<b>Customer</b>	42834	**CONFIDENTIAL**						
112888	D	month	\$624.9699	11/01/2023	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42834</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	42834	**CONFIDENTIAL**
<b>Customer</b>	42834	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35077

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41847	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF13f	Gathering fee: \$0.1279/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Dehydration Fee: \$0.0173/Mcf. Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$576/43month; Compression fee = \$0.0806/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112889	D	mcf	\$ .2386	01/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112890	D	mcf	\$ .2386	01/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112889	D	month	\$593.7185	01/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112890	D	month	\$593.7185	01/01/2024	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35078

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF01e	Gathering Fee: \$0.2783/Mcf, Compression Fee: \$0.0966/Mcf, Dehydration Fee: \$0.0128/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% >5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$690.9326 per month. Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.076/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by mum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35078

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
112868	D	mcf	\$ .3877	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112869	D	mcf	\$ .3877	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112870	D	mcf	\$ .3877	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112871	D	mcf	\$ .3877	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112880	D	mcf	\$ .3877	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112868	D	month	\$690.9326	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112869	D	month	\$690.9326	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112870	D	month	\$690.9326	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112871	D	month	\$690.9326	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112880	D	month	\$690.9326	01/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35078

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35079

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41846	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF09d	Gathering Fee: \$0.4252 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.0141 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.0141 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.0991 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35079**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	mcf	\$.5821	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41846	<b>**CONFIDENTIAL**</b>			
112872	D	mcf	\$.5821	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41846	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35090

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41844	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF14a	Gathering, Compression and Dehydration Rate: \$0.4339 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$619.93 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917**                      **COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35090**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112875	D	mcf	\$.4469	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112875	D	month	\$638.5277	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112876	D	mcf	\$.4469	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112876	D	month	\$638.5277	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112877	D	mcf	\$.4469	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112877	D	month	\$638.5277	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112874	D	mcf	\$.4469	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			
112874	D	month	\$638.5277	05/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917                      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35090

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36441

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/04/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FY23 Filing

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42835	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF17	Gathering Fee: \$0.2200, Compression Fee: \$0.0700, Dehydration Fee: \$0.0200, Treating Fees: H2S in PPM - H2S Fee \$/Mcf 5 to less than 10, \$0.03, 10 to less than 20, \$0.05, 20 to less than 30, \$0.07, CO2% Removed x \$0.07, Imbalances: Overdelivered: Imbalance Percentage - Cashout Percentage, >0% but <=5%, 100%, >5% but <=10%, 90%, >10% but <= 15%, 85%, >15% but <=20%, 80%, >20%, 75%, Underdelivered: Imbalance Percentage - Cashout Percentage, >0% but <=5%, 100%, >5% but <=10%, 110%, >10% but <=15%, 115%, >15% but <=20%, 120%, >20%, 125%, Administrative Fee: \$500.00/Month, plus any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 36441**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112872	D	mcf	\$ .3192	07/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42835                      **CONFIDENTIAL**					
112873	D	mcf	\$ .3192	07/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42835                      **CONFIDENTIAL**					
112872	D	month	\$514.8459	07/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42835                      **CONFIDENTIAL**					
112873	D	month	\$514.8459	07/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42835                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38313

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/12/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Customer

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	mcf	\$.2060	04/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	42834	**CONFIDENTIAL**			
112871	D	month	\$606.7627	04/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	42834	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917                      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 38313

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38314

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/12/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Customer

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44436	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	mcf	\$.3500	05/09/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 44436 **CONFIDENTIAL**					
112871	D	month	\$500.0000	05/09/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 44436 **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38314

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38315

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 04/12/2024

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Customer

**PREPARER - PERSON FILING**

**RRC NO:** 1339      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Kory      **MIDDLE:**      **LAST NAME:** Kelley

**TITLE:** Midstream Commercial Manager

**ADDRESS LINE 1:** 1700 Platt St.

**ADDRESS LINE 2:** Office 2075

**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**

**AREA CODE:** 720      **PHONE NO:** 601-9498      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
44436	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	mcf	\$.3559	03/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	44436	**CONFIDENTIAL**			
112871	D	month	\$508.5543	03/01/2024	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	44436	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 38315

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.