COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38587 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 06/22/2016 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 44633 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50734-23E 100% WASP less fuel & 3rd party fees. Gathering Fee: \$0.3173 per RP MMBtu. Compression Fee: \$0.0889 per RP Mcf per stage. Treating Fee: If CO2 exceeds spec, then \$0.0887 per RP Mcf per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1% (minimum fee is \$0.0634 per RP Mcf). Nitrogen Fee: If nitrogen exceeds spec, \$0.0634 per RP Mcf. Processing: \$0.4443 per MMBtu. NGL P/L: \$0.0126. Header: \$0.06747 per MMBtu. Minimum Volume Fee: \$380.8664 per RP with <100 MMBtuD. Escalation Basis: Annually adjust up or down with CPI-U based on previous 12 months, floor of initial fees. **RATE ADJUSTMENT PROVISIONS:**

RRC COID: 5	273	C	OMPAN	Y NAME: CAN	NES MIDS	TREAM G&P LLC		
TARIFF CODE: TS		RRC TARII	FF NO:	38587				
DELIVERY POINTS								
ID	<u>T</u>	YPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
126351		R	Mcf	\$.3241		07/01/2024	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	44633		**C	ONFIDENTIAL**				
126351		R	MMBtu	\$.7482		07/01/2024	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	44633		**C	ONFIDENTIAL**				
126350		R	Mcf	\$.3241		07/01/2024	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	44633		**C	ONFIDENTIAL**				
126350		R	MMBtu	\$.7482		07/01/2024	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	44633		**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVI	CE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
F	Sale For	r Resale						

Ι

TUC APPLICABILITY

J

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Compression

Gathering

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38588 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 04/01/2023 **RECEIVED DATE:** 10/07/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New Receipt Point(s) Added PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1439 MIDDLE: A FIRST NAME: Kimberly LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44630 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50055 Gathering: \$0.10 per RP MMBtu. Nitrogen: \$0.08 per RP Mcf. Compression: \$0.15 per Mcf. Processing: \$0.30 per MMBtu. Header: \$0.0616. Minimum Volume Fee: \$300.00 per RP. Escalation: Annually using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Increases only, max adj. of 4.5% per year. **RATE ADJUSTMENT PROVISIONS:**

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 5	273 СО	MPAN	Y NAME: CANES MIDS	TREAM G&P LLC		
TARIFF CODE: TS	RRC TARIFI	F NO:	38588			
DELIVERY POINTS						
<u>ID</u> 126341	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CHARGE \$.0800	EFFECTIVE DATE 04/01/2023	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126341	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126342	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126342	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126343	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126343	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C0	ONFIDENTIAL**			
126344	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C(ONFIDENTIAL**			
126344	R 1	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C(ONFIDENTIAL**			
126345	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C(ONFIDENTIAL**			
126345	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44630	**C	ONFIDENTIAL**			

RRC COID: 5	273 (COMPAN	Y NAME: CANES MID	STREAM G&P LLC		
TARIFF CODE: TS	RRC TAR	RIFF NO:	38588			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126346	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
126346	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
126571	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
126571	R	MMBtu	\$.4616	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
126340	R	Mcf	\$.0800	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
126340	R	MMBtu	\$.6116	04/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44630	**CC	NFIDENTIAL**			
YPE SERVICE PRO'	UDED					

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale Sale For Resale J Compression Compression I Gathering Gathering

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5	273 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO: 38589
DESCRIPTION:	Fransmission Sales STATUS: A
OPERATOR NO:	100171
ORIGINAL CO	NTRACT DATE: 05/01/2023 RECEIVED DATE: 09/30/2024
	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(E)	XPLAIN): Initial Filing
PREPARER - PERSO	N FILING
RRC NO:	1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly MIDDLE: A LAST NAME: James
TITLE:	Contractor
ADDRESS LINE 1	: 2000 McKinney Avenue
ADDRESS LINE 2	Suite 400
	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE	214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44631	**CONFIDENTIAL**
	Y
CURRENT RATE CO	IPONENT
RATE COMP. ID	DESCRIPTION
50056-24E	Gathering: \$0.0833 per MMBtu. Compression: \$0.2811 per Mcf. Treating: If CO2 exceeds spec, then \$0.0729 per RP Mcf for each 1 mole % of CO2 removed to meet the spec (minimum fee is \$0.0521 per Mcf).
	per McF. Nitrogen: \$0.0937 per RP Mcf. Processing: \$0.4061 per MMBtu. NGL P/L: \$0.0104.
	CIP Header Fee: \$0.0625. Minimum Volume: \$312.3494 per RP. Escalation: Adjust up but not down annually using annual average CPI for prior calendar year (base year) vs annual average CPI for
	calendar year preceding the base year. Floor of initial fees, cap of 5% per annum.

RRC COID: 5	5273	COMPAN	Y NAME: CAN	NES MIDSTREAM G&P L	LC	
TARIFF CODE: TS	S RRC 1	TARIFF NO:	38589			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE EFFECTIVE DAT	TE <u>CONFIDENTIAL</u>	
126347	R	Mcf	\$.3748	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44631	**C0	ONFIDENTIAL**			
126347	R	MMBtu	\$.4894	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44631	**C0	ONFIDENTIAL**			
126348	R	Mcf	\$.3748	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44631	**C0	ONFIDENTIAL**			
126348	R	MMBtu	\$.4894	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44631	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		ESCRIPTION		OTHER TYPE DESCRIPTION	· · · · · · · · · · · · · · · · · · ·	
F	Sale For Resal					

J Compression Ι Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	COMPA	NY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO:	38590
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	100171	
ORIGINAL CON	TRACT DATE: 01/12/2023	RECEIVED DATE: 09/27/2024
	RVICE DATE:	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	IG	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Initial Filing	
PREPARER - PERSON	N FILING	
RRC NO:	1439	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly	MIDDLE: A LAST NAME: James
TITLE:	Contractor	
ADDRESS LINE 1:	2000 McKinney Avenue	
ADDRESS LINE 2:	Suite 400	
	Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO:	808-1985 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
44641	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
50053-24E	Nitrogen: \$0.1041 per RP Mc Processing: \$0.3644 per MMI Header: \$0.0625 per MMBtu Escalation: Gathering & Proce	f for each 1 mole % above spec (minimum fee of \$0.0521 per RP Mcf. f. 3tu. NGL P/L: \$0.0156.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	
126338	R MMBtu	\$.5831 03/01/2024 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	44641 **	CONFIDENTIAL**

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38590 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38591 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 **ZIP4:** AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 44629 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50052-24E Compression: \$0.1991 per RP Mcf. Treating: RP (Mcf) 0.00% to 0.75% = \$0.00, 0.751% to 1.00% = \$0.05, 1.01% to 2.00% = \$0.10, 2.01% to 3.00% = \$0.15, 3.01% to 4.00% =\$0.20, 4.01% or more = \$0.20 + ((Actual mol % content/4.0 mol %)X \$0.05). Nitrogen: RP (Mcf): 0.00% to 2.50% = \$0.00, 2.51% to 3.00% = \$0.10, 3.01% to 4.00% = \$0.20, 4.01% to 5.00% = \$0.25, 5.01% to 6.00% = \$0.30, 6.01% to 7.00% = \$0.35, 7.01% to 8.00% = \$0.40, 8.01% to 9.00% = \$0.45, 9.01% or more = To be determined. Dehydration: \$0.0220 per RP Mcf. Escalation: Compression & Dehy Fees escalate annually using the Average Monthly CPI for the prior year versus the Average Monthly CPI for the preceding year with a cap of 3% per year. **RATE ADJUSTMENT PROVISIONS:**

RRC COID: 527	73	COMPAN	Y NAME: CANE	S MIDSTREAM G&P LLC	C	
TARIFF CODE: TS	RRC TA	RIFF NO:	38591			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAI	RGE EFFECTIVE DATE	CONFIDENTIAL	
126337	R	Mcf	\$.2220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	14629	**C(ONFIDENTIAL**			
126337	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	14629	**C(ONFIDENTIAL**			
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
F	Sale For Resale					
J	Compression					
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY			
Neither the gas utility nor NOTE: (This fact cann affiliated pipe	ot be used to support			ns. e rate to be charged or offered to be c	charged is to an	
The rate is substantially th	e same as the rate be	tween the gas	utility and at least two o	f those customers under the same or	similar conditions of service	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38592 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 44640 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Compression: \$0.1991 per RP Mcf. 50051-24E Treating: RP (Mcf) 0.00% to 0.75% = \$0.00, 0.751% to 1.00% = \$0.05, 1.01% to 2.00% = \$0.10, 2.01% to 3.00% = \$0.15, 3.01% to 4.00% =\$0.20, 4.01% or more = \$0.20 + ((Actual mol % content/4.0 mol %)X \$0.05). Nitrogen: RP (Mcf): 0.00% to 2.50% = \$0.00, 2.51% to 3.00% = \$0.10, 3.01% to 4.00% = \$0.20, 4.01% to 5.00% = \$0.25, 5.01% to 6.00% = \$0.30, 6.01% to 7.00% = \$0.35, 7.01% to 8.00% = \$0.40, 8.01% to 9.00% = \$0.45, 9.01% or more = To be determined. Dehydration: \$0.0220 per RP Mcf. Gas Lift: \$250.00 per facility. Escalation: Compression & Dehy Fees escalate annually using the Average Monthly CPI for the prior year versus the Average Monthly CPI for the preceding year with a cap of 3% per year. **RATE ADJUSTMENT PROVISIONS:**

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAR	IFF NO:	38592			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126334	R	Mcf	\$.2220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126334	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126332	R	Mcf	\$.0220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126332	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126333	R	Mcf	\$.0220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126333	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126330	R	Mcf	\$.2220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126331	R	Mcf	\$.2220	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126330	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			
126331	R	MMBtu	\$.1991	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44640	**C	ONFIDENTIAL**			

RRC COID: 5	COMPAN	NY NAME:	CANES MIDSTREAM G&P LLC	
TARIFF CODE: TS	RRC TARIFF NO:	38592		
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION	
F	Sale For Resale			
J	Compression			
т	Gathering			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38593 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44639 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50050-24E Gathering: \$0.2614 per RP MMBtu. Compression: \$0.3926 per RP Mcf. Treating: If CO2 exceeds spec, then \$0.0785 per Mcf per each 1% of CO2 removed to meet the spec rounded to nearest .1% (minimum fee is \$0.0655 per Mcf) + pro rata fuel and electric. Nitrogen: If Nitrogen exceeds spec, \$0.3271 per Mcf of gas treated. Processing: \$0.4572 per MMBtu. NGL P/L: \$0.0130. Minimum Volume Fee: \$196.1961 per RP with <50 MMBtuD. Gas Lift: \$0.9000 per MMBtu. TIK: \$0.2500 per MMBtu. Escalation: Annually adjust up but not down using CPI-U for previous 12 months. **RATE ADJUSTMENT PROVISIONS:**

RRC COID:	5273	COMPAN	Y NAME: CANES MI	DSTREAM G&P LLC		
TARIFF CODE:	TS RRC T	ARIFF NO:	38593			
DELIVERY POINTS	5					
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126329	R	Mcf	\$.3926	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44639	**C(DNFIDENTIAL**			
126329	R	MMBtu	\$.5960	05/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44639	**C(ONFIDENTIAL**			
TYPE SERVICE PR	OVIDED					
	O THELE					
TYPE OF SERVIC		SCRIPTION	OTHE	R TYPE DESCRIPTION		
<u>TYPE OF SERVIC</u> F			OTHE	R TYPE DESCRIPTION		
	<u>SE SERVICE DE</u>		OTHE	R TYPE DESCRIPTION		
F	E SERVICE DE Sale For Resale		OTHE	R TYPE DESCRIPTION		
F J	E SERVICE DE Sale For Resale Compression Gathering		OTHE	R TYPE DESCRIPTION		
F J I TUC APPLICABILI	E SERVICE DE Sale For Resale Compression Gathering	-		R TYPE DESCRIPTION		

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	273 C	OMPANY N	AME: CANES	S MIDSTREA	M G&	P LLC
TARIFF CODE: TS	RRC TARI	FF NO: 3859	94			
DESCRIPTION: T	ransmission Sales				STA	ГUS: А
OPERATOR NO:	100171					
ORIGINAL CON	TRACT DATE: 12/(01/2020		RECEIVED D)ATE•	09/27/2024
	RVICE DATE:		TERM O	F CONTRACT D		0)/2//2024
INA	ACTIVE DATE:			MENDMENT D		
CONTRACT COM	MENT: None					
REASONS FOR FILIN	iG					
NEW FILING: Y		RRC DOC	CKET NO:			
CITY ORDINANO	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Re-filing and	updating due to	utility name change			
PREPARER - PERSON	I FILING					
RRC NO:	1439	AC	TIVE FLAG: Y	INA	CTIVE	DATE:
FIRST NAME:	Kimberly		MIDDLE: A		LAST	NAME: James
TITLE:	Contractor					
ADDRESS LINE 1:	2000 McKinney Av	venue				
ADDRESS LINE 2:	Suite 400					
CITY:	Dallas		STATE: TX	ZIP:	75201	ZIP4:
AREA CODE:	214 PHO	NE NO: 80	08-1985	EXTENSION:		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIA	<u>L?</u>	DELIVERY POINT
44638	**CONFIDENTIAL**					
				Y		
CURRENT RATE CON	IPONENT					
RATE COMP. ID	DESCRIPTION					
50049-23E	Gathering: \$0.1090 p	per RP MMBtu				

RATE ADJUSTMENT PROVISIONS:

RRC COID: 5	273	COMPAN	Y NAME: CANES MID	STREAM G&P LLC		
TARIFF CODE: TS	RRC TAF	RIFF NO:	38594			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126327	R	Mcf	\$.2841	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	DNFIDENTIAL**			
126327	R	MMBtu	\$.5960	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	ONFIDENTIAL**			
126328	R	Mcf	\$.2841	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	ONFIDENTIAL**			
126328	R	MMBtu	\$.5960	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	NFIDENTIAL**			
126326	R	Mcf	\$.2841	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	ONFIDENTIAL**			
126326	R	MMBtu	\$.5960	12/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44638	**CC	DNFIDENTIAL**			
TYPE SERVICE PRO	VIDED					

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale Image: Compression J Compression Image: Compression I Gathering Image: Compression TUC APPLICABILITY Image: Compression

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38595 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 10/07/2024 **INITIAL SERVICE DATE:** 03/01/2021 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New Receipt Point(s) Added **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: **CUSTOMERS** CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44637 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50048-24E Gathering: \$0.1576 per RP MMBtu. Compression: \$0.2207 per RP Mcf. Treating: If CO2 exceeds spec, then \$0.0526 per Mcf per each 1% of CO2 removed to meet the spec (minimum fee is \$0.0526 per Mcf) + pro rata fuel and electric. Nitrogen: If Nitrogen exceeds spec, \$0.0526 per RP Mcf. Processing: \$0.3678 per MMBtu. NGL P/L: \$.0106. Header: \$0.0630 per MMBtu (TIK only). Minimum Volume Fee: \$262.6563 per RP with <50 MMBtuD. Gas Lift: Variable - \$250 to 300 per facility. Escalation: Annually using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Floor of initial fees, maximum annual adjustment of 2.5%. **RATE ADJUSTMENT PROVISIONS:**

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126323	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	\$				
Customer	44637	**C	ONFIDENTIAL**			
126323	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44637	**C	ONFIDENTIAL**			
126324	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126324	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126325	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44637	**C	ONFIDENTIAL**			
126325	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126564	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126271	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126560	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126564	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126565	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126565	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126566	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126566	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126560	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126561	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126561	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126567	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126567	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126568	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAR	IFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126568	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126569	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C(ONFIDENTIAL**			
126569	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126562	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126562	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126563	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C(ONFIDENTIAL**			
126563	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126258	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C(ONFIDENTIAL**			
126258	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C0	ONFIDENTIAL**			
126259	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	44637	**C(ONFIDENTIAL**			

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
<u>ID</u> 126259	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.5253	EFFECTIVE DATE 03/01/2024	<u>CONFIDENTIAL</u> Y	
			4. 3233	05/01/2024	1	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126274	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126273	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126274	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126276	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126276	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126277	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126277	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126278	R	Mcf	\$.2732	03/01/2024	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126278	R	MMBtu	\$.5253	03/01/2024	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126279	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44637	**C	ONFIDENTIAL**			
126279	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44637	**C	ONFIDENTIAL**			
126281	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126281	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126282	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126282	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126283	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126283	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			
126284	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	44637	**C	ONFIDENTIAL**			
126284	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
<u>ID</u> 126286	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CHARGE \$.2732	EFFECTIVE DATE 03/01/2024	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**		<i>4.2152</i>	65/01/202 4	Ŧ	
Customer	44637	**C	ONFIDENTIAL**			
126286	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126287	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126287	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126288	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126288	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126289	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126289	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126292	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	44637	**C	ONFIDENTIAL**			
126292	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38595			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126293	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126293	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126296	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126296	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126299	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126297	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126260	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126260	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126261	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			
126261	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44637	**C	ONFIDENTIAL**			

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAR	IFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126262	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C0	ONFIDENTIAL**			
126262	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126264	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126264	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126265	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126265	R	MMBtu	\$.5253	03/01/2024	Υ	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126297	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL ³	k-14				
Customer	44637	**C0	ONFIDENTIAL**			
126298	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C0	ONFIDENTIAL**			
126298	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C0	ONFIDENTIAL**			
126301	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAF	RIFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126301	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126310	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126310	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126311	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(DNFIDENTIAL**			
126311	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126312	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126312	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126266	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(DNFIDENTIAL**			
126266	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126268	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	DNFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC

TARIFF CODE: TS	RRC TAI	RIFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126268	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126272	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126272	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126273	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126267	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126267	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126269	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126269	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126270	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126270	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	44637	**C0	ONFIDENTIAL**			

RRC COID: 5273

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TA	RIFF NO:	38595			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126280	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C0	ONFIDENTIAL**			
126280	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C(ONFIDENTIAL**			
126285	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C(ONFIDENTIAL**			
126285	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C(ONFIDENTIAL**			
126257	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	44637	**C(DNFIDENTIAL**			
126257	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C(ONFIDENTIAL**			
126290	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	44637	**C(ONFIDENTIAL**			
126290	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	44637	**C(ONFIDENTIAL**			
126291	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44637	**C0	ONFIDENTIAL**			
126291	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	44637	**C0	ONFIDENTIAL**			

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	IFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126294	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126294	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126295	R	Mcf	\$.2206	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126295	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126307	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126307	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126308	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126308	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126309	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			
126309	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44637	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAI	RIFF NO:	38595			
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126313	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126313	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126315	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126315	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126299	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126300	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126300	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126302	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126302	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C(ONFIDENTIAL**			
126303	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C	ONFIDENTIAL**			

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAR	IFF NO:	38595			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126303	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C0	ONFIDENTIAL**			
126304	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126304	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126305	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126305	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL ³	**				
Customer	44637	**C0	ONFIDENTIAL**			
126316	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126306	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL ³	**				
Customer	44637	**C0	ONFIDENTIAL**			
126306	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C(ONFIDENTIAL**			
126316	R	MMBtu	\$.5253	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	44637	**C0	ONFIDENTIAL**			
126317	R	Mcf	\$.2732	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	44637	**C0	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	TARIFF CODE: TS RRC TARIFF NO: 38595							
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
126317	R	MMBtu	\$.5253	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	44637	**C0	ONFIDENTIAL**					
126318	R	Mcf	\$.2732	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	44637	**C(DNFIDENTIAL**					
126318	R	MMBtu	\$.5253	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	44637	**C0	ONFIDENTIAL**					
126319	R	Mcf	\$.2732	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	44637	**C0	ONFIDENTIAL**					
126319	R	MMBtu	\$.5253	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL ³	k-%						
Customer	44637	**C0	ONFIDENTIAL**					
126320	R	Mcf	\$.2732	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	44637	**C(ONFIDENTIAL**					
126320	R	MMBtu	\$.5253	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL ²	**						
Customer	44637	**C(ONFIDENTIAL**					
126321	R	Mcf	\$.2732	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer	44637	**C0	ONFIDENTIAL**					
126321	R	MMBtu	\$.5253	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL ³	**						
Customer	44637	**C0	ONFIDENTIAL**					
126322	R	Mcf	\$.2732	03/01/2024	Y			
DESCRIPTION:	**CONFIDENTIAL'	**						
Customer	44637	**C(ONFIDENTIAL**					

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38595 **DELIVERY POINTS** TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 126322 R MMBtu \$.5253 03/01/2024 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer 44637 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale I Gathering Κ Exchange TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38596 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 09/27/2024 INITIAL SERVICE DATE: 02/27/2021 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None PREPARER - PERSON FILING ACTIVE FLAG: Y INACTIVE DATE: RRC NO: 1439 MIDDLE: A FIRST NAME: Kimberly LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44628 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50047-24E Gathering: \$0.1910 per RP MMBtu. Compression: \$0.2546 per RP Mcf. Treating: If CO2 exceeds spec, then \$0.0530 per RP Mcf. Nitrogen: \$0.0530 per RP Mcf. Dehydration: \$0.0318 per RP Mcf. Processing: \$0.3713 per MMBtu. Header: \$0.0637. Minimum Volume: \$265.2250 per RP. Gas Lift: \$250 per facility. Escalation Basis: Annually using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Floor of initial fees. **RATE ADJUSTMENT PROVISIONS:**

RRC COID:	5273	COMPAN	Y NAME: CAN	ES MIDSTREAM G&P LI	LC	
TARIFF CODE: T	rs RRC 1	TARIFF NO:	38596			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DAT	E <u>CONFIDENTIAL</u>	
126254	R	Mcf	\$.3394	04/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44628	**C0	ONFIDENTIAL**			
126254	R	MMBtu	\$.5623	04/01/2024	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	44628	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO						
I ITE SERVICE PRO	OVIDED					
TYPE SERVICE PRO		SCRIPTION		OTHER TYPE DESCRIPTION		
				OTHER TYPE DESCRIPTION		
TYPE OF SERVICE	E SERVICE DE			OTHER TYPE DESCRIPTION		
TYPE OF SERVICE	E SERVICE DE Sale For Resale			OTHER TYPE DESCRIPTION		
TYPE OF SERVICE	E SERVICE DE Sale For Resale Compression Gathering			OTHER TYPE DESCRIPTION		
TYPE OF SERVICE F J I	E SERVICE DE Sale For Resale Compression Gathering	e	BILITY	OTHER TYPE DESCRIPTION		

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS RRC TARIFF NO: 38597
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 100171
ORIGINAL CONTRACT DATE: 03/01/2020 RECEIVED DATE: 09/27/2024
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Re-filing and updating due to utility name change
PREPARER - PERSON FILING
RRC NO: 1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kimberly MIDDLE: A LAST NAME: James
TITLE: Contractor
ADDRESS LINE 1: 2000 McKinney Avenue
ADDRESS LINE 2: Suite 400
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 808-1985 EXTENSION:
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44627 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
Gathering Fee: \$0.1093 per RP MMBtu. Compression Fee: \$0.0765 per RP Mcf per stage. Seller pays pro rata actual fuel. Treating: If CO2 exceeds spec, then \$0.0546 per RP Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1% (minimum \$0.0546 per RPMcf) + pro rata actual fuel and electric. Nitrogen: NRU fee of \$0.0874 per RP Mcf for the mole % of nitrogen out of spec + 2% RP Mcf for fuel and pro rata actual electrical. Processing: \$0.3824 per MMBtu. NGL P/L: \$0.0109. Header Fee: \$0.0656 per RP MMBtu (TIK only). Min. Vol. Fee: \$327.8181 per RP w <100 MMBtuD. Gas Lift: \$250 per facility. Escalation: Annually adjust up but not down by the annual average CPI for the prior calendar year (the Base Year) as compared to the annual average CPI for the calendar year preceding the Base Year, capped at a 3% increase per year.
RATE ADJUSTMENT PROVISIONS:

None

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38597			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126249	R	Mcf	\$.2295	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126249	R	MMBtu	\$.5573	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126250	R	Mcf	\$.3030	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126250	R	MMBtu	\$.5573	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126251	R	Mcf	\$.2973	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126251	R	MMBtu	\$.5573	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126253	R	Mcf	\$.2681	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126253	R	MMBtu	\$.5573	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126248	R	Mcf	\$.2463	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			
126248	R	MMBtu	\$.5573	03/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44627	**C	ONFIDENTIAL**			

RRC COID: 5	273 COMPAN	NY NAME:	CANES MIDSTREAM G&P LLC					
TARIFF CODE: TS	RRC TARIFF NO:	38597						
YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION					
F	Sale For Resale							
J	Compression							
.	Gathering							

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	73 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO: 38598
DESCRIPTION: Tr	ansmission Sales STATUS: A
OPERATOR NO:	100171
ORIGINAL CON	TRACT DATE: 01/11/2019 RECEIVED DATE: 09/27/2024
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	G
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN): Re-filing and updating due to utility name change
PREPARER - PERSON	FILING
RRC NO:	1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly MIDDLE: A LAST NAME: James
TITLE:	Contractor
ADDRESS LINE 1:	2000 McKinney Avenue
ADDRESS LINE 2:	Suite 400
	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44626	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
50042-24E	100% WASP (MMBtu) less amounts paid to CIP not to exceed \$0.06, pro rata transportation fees, fuel retention and other 3rd party fees incurred.
	Gathering: \$0.0762 per RP MMBtu.
	Compression Fee: \$0.0711 per RP Mcf per stage. Treating Fee: If CO2 exceeds spec, then \$0.0547 per RP MMBtu.
	Nitrogen Fee: \$0.0547 per RP Mcf.
	Processing: \$0.3828. Header: \$0.06 per MMBtu (TIK only).
	Electric Power: \$0.08 per RP Mcf.
	Minimum Volume: \$300.00 per RP. Escalation Basis: Annually adjust up but not down using annual average CPI for prior calendar year (base year) vs annual average CPI
	for calendar year preceding the base year. Maximum increase of 2% per annum.
RATE ADJUSTMEN	T PROVISIONS:

None

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIFF NO	38598			
DELIVERY POINTS					
<u>ID</u>	TYPE UNI R Mc		EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
126243		\$.4813	07/01/2024	I	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	44626	*CONFIDENTIAL**			
126243	R MME	tu \$.4590	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126244	R Mc	\$.4813	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126244	R MME	tu \$.4590	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126245	R Mc	\$.4813	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126245	R MME	tu \$.4590	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126246	R Mc	\$.4813	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126246	R MME	tu \$.4590	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126247	R Mc	\$.2680	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			
126247	R MME	tu \$.4590	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	44626	*CONFIDENTIAL**			

RRC COID: 5	273 COMPAN	NY NAME:	CANES MIDSTREAM G&P LLC					
TARIFF CODE: TS	RRC TARIFF NO:	38598						
YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION					
F	Sale For Resale							
J	Compression							
т	Gathering							

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38599 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 09/01/2018 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44625 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50041-24E 100% WASP less fuel & 3rd party fees. Gathering: \$0.1821 per RP MMBtu. Compression Fee: \$0.0849 per RP Mcf per stage. Treating Fee: If CO2 exceeds spec, then \$0.0851 per Mcf at RP per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1% (minimum fee is \$0.0606 per Mcf). Nitrogen Fee: \$0.0606 per RP Mcf. Processing: \$0.4246 per MMBtu. NGL P/L: \$0.0122. Escalation Basis: Annually using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Floor of initial fees. **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID:	5273	С	OMPAN	Y NAME: CANI	ES MIDS	TREAM G&P LLC		
TARIFF CODE:	rs f	RRC TARI	FF NO:	38599				
DELIVERY POINTS	5							
ID	<u>T</u> Y	YPE	UNIT	CURRENT CHA	ARGE	EFFECTIVE DATE	CONFIDENTIAL	
126241		R	Mcf	\$.3154		01/01/2024	Y	
DESCRIPTION:	**CONFIE	ENTIAL**	¢					
Customer	44625		**C0	ONFIDENTIAL**				
126241		R	MMBtu	\$.6067		01/01/2024	Y	
DESCRIPTION:	**CONFIE	ENTIAL**	¢					
Customer	44625		**C0	ONFIDENTIAL**				
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>SERVIO</u>	CE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
F	Sale For	Resale						
J	Compres	ssion						
Ι	Gatherin	g						
TUC APPLICABILI	ТҮ							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)								

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38600 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/01/2018 **RECEIVED DATE:** 09/27/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): <u>Re-filing and updating due to utility name change</u> PREPARER - PERSON FILING ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: FIRST NAME: Kimberly MIDDLE: A LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 7.TP4 • AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT **CONFIDENTIAL** 44624 Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50040-24E 100% WASP less fuel & 3rd party fees. Gathering: Pro rata fuel and electric. Compression: At high pressure RP's, no fee. At low pressure RP's, fee of \$0.1731 per Mcf + pro rata fuel and electric. Treating: If CO2 exceeds spec of 2% after processing, then \$0.0576 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1% (minimum fee is \$0.0576 per Mcf) + pro rata fuel and electric. Nitrogen: \$0.0576 per Mcf for each mole percent of nitrogen over the allowed nitrogen specification of the downstream pipeline after processing. In addition, Producer pays pro rata actual fuel and electric. Minimum Volume Fee: \$346.1281 per RP with <30 MMBtuD. Escalation: Annually using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Floor of initial fees, maximum annual adjustment of 3%. **RATE ADJUSTMENT PROVISIONS:** None

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC							
TARIFF CODE: TS	S RRC TARIF	F NO:	38600				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
126238	R	Mcf	\$.2307		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44624	**C	ONFIDENTIAL**				
126239	R	Mcf	\$.1731		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44624	**C	CONFIDENTIAL**				
126240	R	Mcf	\$.2307		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44624	**C	CONFIDENTIAL**				
126235	R	Mcf	\$.1731		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44624	**C	CONFIDENTIAL**				
126237	R	Mcf	\$.2307		01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44624	**C	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
F	Sale For Resale						
J	Compression						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY				
	nor the customer had an unfa unnot be used to support a S ippeline.)				harged or offered to be ch	arged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	273	COMPAN	IY NAME: CAN	ES MIDSTREAM	G&P LLC
TARIFF CODE: TS	RRC T.	ARIFF NO:	38601		
DESCRIPTION: T	ransmission Sales			S	STATUS: A
OPERATOR NO:	100171				
ORIGINAL CON	TRACT DATE:	11/01/2016		RECEIVED DAT	`E: 09/27/2024
INITIAL SE	RVICE DATE:		TERM	OF CONTRACT DAT	
INA	ACTIVE DATE:			AMENDMENT DAT	Е:
CONTRACT COM	MENT: None				
REASONS FOR FILIN	iG				
NEW FILING: Y		RRC	DOCKET NO:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Re-filing	and updating d	lue to utility name chan	ge	
PREPARER - PERSON	I FILING				
RRC NO:	1439		ACTIVE FLAG: Y	INACT	IVE DATE:
FIRST NAME:	Kimberly		MIDDLE: A	L	AST NAME: James
TITLE:	Contractor				
ADDRESS LINE 1:	2000 McKinney	y Avenue			
ADDRESS LINE 2:	Suite 400				
	Dallas		STATE: 1		201 ZIP4:
AREA CODE:	214	PHONE NO:	808-1985	EXTENSION:	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVERY POINT
44622	**CONFIDENTIAL	Ĺ**			
				Y	
CURRENT RATE CON	IPONENT				
RATE COMP. ID	DESCRIPTION	N			
50034	Mcf). In addition Nitrogen: 1) A b nitrogen in exce nitrogen mole % Header: \$0.06 p	0 per RP MMB1 2 exceeds spec, n, Seller pays pi blending fee equ ess of their respendent of Sellers Resident MMBtu (TIF	tu. then \$0.07 per Mcf per ro rata actual fuel and I ual to A/B where: A = S ective spec; or, 2) an NI idue Gas after processin	Electrical Power Charges Sellers Mcf of nitrogen in RU fee equal to \$0.20 x 1 ng.	D2 removed to meet the spec (minimum fee is \$0.05 per for treating. excess of spec, and B = for all sellers, the total Mcf of .00 C/D where: C = the nitrogen spec, and D = the
RATE ADJUSTMEN	NT PROVISIONS:				

RRC COID: 5	273 C	OMPAN	Y NAME: CAN	ES MIDSTREAM G&P LLC		
TARIFF CODE: TS	RRC TARI	IFF NO:	38601			
DELIVERY POINTS						
<u>ID</u> 126230	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CHA \$.0611	ARGEEFFECTIVE DATE11/01/2016	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
126230	R	MMBtu	\$.2600	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
126231	R	Mcf	\$.0587	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C0	ONFIDENTIAL**			
126231	R	MMBtu	\$.2600	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C0	ONFIDENTIAL**			
126232	R	Mcf	\$.0611	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
126232	R	MMBtu	\$.2600	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
126229	R	Mcf	\$.0602	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
126229	R	MMBtu	\$.2600	11/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44622	**C(ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
Ι	Gathering					

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC TARIFF CODE: TS RRC TARIFF NO: 38601 **TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY** Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38602 DESCRIPTION: Transmission Sales STATUS: A 100171 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/16/2016 **RECEIVED DATE:** 10/07/2024 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New Receipt Point(s) added **PREPARER - PERSON FILING** ACTIVE FLAG: Y RRC NO: 1439 INACTIVE DATE: MIDDLE: A FIRST NAME: Kimberly LAST NAME: James TITLE: Contractor ADDRESS LINE 1: 2000 McKinney Avenue ADDRESS LINE 2: Suite 400 CITY: Dallas STATE: TX **ZIP:** 75201 ZIP4: AREA CODE: 214 PHONE NO: 808-1985 EXTENSION: CUSTOMERS CUSTOMER NO CUSTOMER NAME **CONFIDENTIAL?** DELIVERY POINT 44621 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 50033-24E 100% WASP (in MMBtu). Gathering: \$0.1244 per RP MMBtu. Compression: \$0.0995 per RP Mcf per stage. Treating: If CO2 exceeds spec, then \$0.0870 per RP Mcf per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1% (minimum fee is \$0.0621 per Mcf. Nitrogen: \$0.0995 per RP Mcf. Processing: \$0.4351 per MMBtu. NGL P/L: \$0.0124. Header: \$0.0729 per MMBtu (TIK only). Minimum Volume Fee: \$372.9218 per RP w <30 MMBtuD. Gas Lift: \$250 per facility. Escalation: Annually adjust using annual average CPI for prior calendar year (base year) vs annual average CPI for calendar year preceding the base year. Floor of initial fees. **RATE ADJUSTMENT PROVISIONS:**

None

5273

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38602			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
126558	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126558	R	MMBtu	\$.4351	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126216	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126218	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126218	R	MMBtu	\$.6836	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126216	R	MMBtu	\$.5595	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126219	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126219	R	MMBtu	\$.6836	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126220	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			
126220	R	MMBtu	\$.6836	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44621	**C	ONFIDENTIAL**			

5273

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TAR	FF NO:	38602			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126221	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126221	R	MMBtu	\$.6836	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126222	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126222	R	MMBtu	\$.5595	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126223	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126223	R	MMBtu	\$.5595	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126224	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126224	R	MMBtu	\$.5595	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126225	R	Mcf	\$.3979	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			
126225	R	MMBtu	\$.4351	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44621	**C	ONFIDENTIAL**			

RRC COID: 5	5273		COMPANY	Y NAME: CAN	NES MIDS	TREAM G&P LLC		
TARIFF CODE: TS	8	RRC TA	RIFF NO:	38602				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
126226		R	Mcf	\$.3979		01/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	44621		**CC	NFIDENTIAL**				
126226		R	MMBtu	\$.5595		01/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	44621		**CC	NFIDENTIAL**				
126227		R	Mcf	\$.3979		01/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	44621		**CC	NFIDENTIAL**				
126227		R	MMBtu	\$.4351		01/01/2024	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	44621		**CC	NFIDENTIAL**				
YPE SERVICE PRO	VIDED							
TYPE OF SERVICE	E SER	VICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
F	Sale	For Resale						

J Compression Ι Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS RRC TARIFF NO: 38603
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 100171
ORIGINAL CONTRACT DATE: 09/01/2016 RECEIVED DATE: 09/27/2024
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Re-filing and updating due to utility name change
PREPARER - PERSON FILING
RRC NO: 1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kimberly MIDDLE: A LAST NAME: James
TITLE: Contractor
ADDRESS LINE 1: 2000 McKinney Avenue
ADDRESS LINE 2: Suite 400
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44635 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
50032-24E 100% WASP (in MMBtu). Gathering: \$0.1788 per RP MMBtu. Compression: \$0.0834 per RP Mcf per stage. Treating: If CO2 exceeds spec, then \$0.0834 per Mcf at RP per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1% (minimum fee is \$0.0596 per Mcf. Processing: \$0.4171 per MMBtu. NGL P/L: \$0.0119. Header: \$0.0715 per MMBtu (TIK only). Minimum Volume Fee: \$357.5517 per RP w <25 MMBtuD.
RATE ADJUSTMENT PROVISIONS:

None

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38603			
DELIVERY POINTS						
<u>ID</u> 12(170	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126179	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	44635	**C	ONFIDENTIAL**			
126179	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126180	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44635	**C	ONFIDENTIAL**			
126180	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126182	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126182	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126178	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126178	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126183	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			
126183	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	44635	**C	ONFIDENTIAL**			

RRC COID: 5	273 COMPA	NY NAME: CANES MIDS	TREAM G&P LLC	
TARIFF CODE: TS	RRC TARIFF NO:	38603		
DELIVERY POINTS				
<u>ID</u> 126186	<u>TYPE</u> <u>UNIT</u> RMcf	CURRENT CHARGE \$.3099	EFFECTIVE DATE 01/01/2024	<u>CONFIDENTIAL</u> Y
		\$.3099	01/01/2024	1
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126186	R MMBtu	\$.5959	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126187	R Mcf	\$.3099	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126187	R MMBtu	\$.5959	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126199	R Mcf	\$.3099	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126199	R MMBtu	\$.5959	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126200	R Mcf	\$.3099	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126200	R MMBtt	\$.5959	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126201	R Mcf	\$.3099	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		
126201	R MMBtu	\$.5959	01/01/2024	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	44635 **	CONFIDENTIAL**		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 5	5273	COMPAN	Y NAME: CANES MID	STREAM G&P LLC		
TARIFF CODE: TS	S RRC T	ARIFF NO:	38603			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126202	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			
126202	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C(ONFIDENTIAL**			
126205	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C(ONFIDENTIAL**			
126205	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			
126206	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			
126206	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			
126207	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			
126207	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C(ONFIDENTIAL**			
126208	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	44635	**C0	ONFIDENTIAL**			

126208 R MMBtu \$.5959 **DESCRIPTION:** **CONFIDENTIAL**

44635 **CONFIDENTIAL** Customer

01/01/2024

Y

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARI	FF NO:	38603			
DELIVERY POINTS						
<u>ID</u> 126209	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CHARGE \$.3099	EFFECTIVE DATE 01/01/2024	<u>CONFIDENTIAL</u> Y	
	K **CONFIDENTIAL**		\$.3099	01/01/2024	1	
DESCRIPTION:						
Customer	44635	**C0	ONFIDENTIAL**			
126209	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C(ONFIDENTIAL**			
126210	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C(ONFIDENTIAL**			
126210	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C0	ONFIDENTIAL**			
126211	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C0	ONFIDENTIAL**			
126211	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C(ONFIDENTIAL**			
126212	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C(ONFIDENTIAL**			
126212	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C0	ONFIDENTIAL**			
126213	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C(ONFIDENTIAL**			
126213	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C0	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	FF NO:	38603			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126214	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126214	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126215	R	Mcf	\$.3099	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126215	R	MMBtu	\$.5959	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126189	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126192	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126196	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126198	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126203	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			
126204	R	Mcf	\$.0596	01/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44635	**C	ONFIDENTIAL**			

RRC COID: 52	73 COMPANY	NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO: 38	603
TYPE SERVICE PROV	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
J	Compression	
т	Gathering	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	273 CON	MPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF	NO: 38604
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	100171	
ORIGINAL CON	TRACT DATE: 08/30/2	2014 RECEIVED DATE: 09/27/2024
	ERVICE DATE:	TERM OF CONTRACT DATE: 09/21/2024
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	NG	
NEW FILING: Y		RRC DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Re-filing and up	dating due to utility name change
PREPARER - PERSO	N FILING	
RRC NO:	1439	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly	MIDDLE: A LAST NAME: James
TITLE:	Contractor	
ADDRESS LINE 1:	2000 McKinney Aver	ue
ADDRESS LINE 2:	Suite 400	
CITY:	Dallas	STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE	NO: 808-1985 EXTENSION:
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
44620	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
50030-23E	100% WASP (in MMBt Gathering: \$0.1148 per Compression: At the Lo If Buyers compression i prudent overhauls with 1 period, multiplied by 75 Treating: If CO2 exceed (minimum fee is \$0.040 Nitrogen: If nitrogen ex 0.1% (minimum fee is \$ Nitrogen Fee (described Processing: \$0.4085 Per NGL P/L: \$0.0117. Header: \$0.0650. Minimum Volume Fee: Gas Lift Fee: \$291.8063	 RP MMBtu. w Pressure Receipt Points, fee is \$0.0934 per RP Mcf per stage. is mechanically unavailable for less than 97% of the time during any 6-month period (excluding maintenance, 30 days advance notice, or Force Majeure), the Compression Fee will equal the actual run time during the 6-mo 5%, multiplied by the unadjusted Compression Fee for such Month. ds spec, then fee of \$0.0816 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1% 09 per Mcf). ceeds 2% by volume, then fee of \$0.0816 per Mcf per each 1% of N2 that exceeds 2%, rounded to the nearest 60.0409 per Mcf). If Buyer is able to blend the nitrogen to make spec, then Seller pays the lesser of: (1) the l above), or (2) Sellers pro rata share of actual costs of blending. *350.1678 at any RP w <50 MMBtuD. B per month per active facility. ljust up or down (but never lower than initial fees) with the lesser of (i) 102.5%, or (ii) the change in CPI-U

None

RRC COID: 5	273 C	OMPAN	Y NAME: CAN	ES MIDSTREAM G	&P LLC	
TARIFF CODE: TS	RRC TARI	FF NO:	38604			
DELIVERY POINTS						
<u>_ID</u>	TYPE	<u>UNIT</u>	CURRENT CH			DENTIAL
126175	R	Mcf	\$.2803	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126175	R	MMBtu	\$.4807	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126176	R	Mcf	\$.2803	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126176	R	MMBtu	\$.4807	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126177	R	Mcf	\$.2803	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126174	R	Mcf	\$.3242	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126177	R	MMBtu	\$.4807	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
126174	R	MMBtu	\$.4807	09/01/	2023	Y
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	44620	**C	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE		RIPTION		OTHER TYPE DESCRIP	TION	
F	Sale For Resale					
J	Compression					
I	Gathering					

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC TARIFF CODE: TS RRC TARIFF NO: 38604 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5	273	COMPAN	IY NAME:	CANES MIDSTREAM G&P	
TARIFF CODE: TS	RRC T	TARIFF NO:	38605		
DESCRIPTION: 7	Fransmission Sales			STAT	US: A
OPERATOR NO:	100171				
ORIGINAL CO	NTRACT DATE:	08/01/2013		RECEIVED DATE:	09/27/2024
	ERVICE DATE:	00,01,2010	,	TERM OF CONTRACT DATE:	09/21/2024
	ACTIVE DATE:			AMENDMENT DATE:	
CONTRACT COM	IMENT: None				
REASONS FOR FILE	NG				
NEW FILING: Y		RRC	DOCKET NO		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	KPLAIN): None				
OTHER(E)	XPLAIN): Re-filing	g and updating d	lue to utility nam	e change	
PREPARER - PERSO					
RRC NO:	1439		ACTIVE FL	AG: Y INACTIVE I	DATE:
FIRST NAME:	Kimberly		MIDD	LE: A LAST I	NAME:James
TITLE:	Contractor				
ADDRESS LINE 1:	: 2000 McKinne	ey Avenue			
ADDRESS LINE 2:	: Suite 400				
	: Suite 400 : Dallas		STA	TE: TX ZIP: 75201	ZIP4:
	: Dallas	PHONE NO:	STA 808-1985	TE: TX ZIP: 75201 EXTENSION:	ZIP4:
CITY: AREA CODE:	: Dallas	PHONE NO:			ZIP4:
CITY	: Dallas			EXTENSION:	ZIP4: DELIVERY POINT
CITY: AREA CODE: CUSTOMERS	: Dallas : 214	AME		EXTENSION:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas : 214 <u>CUSTOMER NA</u>	AME		EXTENSION:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619	: Dallas : 214 <u>CUSTOMER NA</u> **CONFIDENTIA	AME		EXTENSION:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE CON	: Dallas : 214 <u>CUSTOMER NA</u> **CONFIDENTIA	<u>AME</u> \L**		EXTENSION:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIO	<u>AME</u> AL** D <u>N</u>	808-1985	EXTENSION:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE CON	: Dallas : 214 CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F	AME AL** DN \$0.2577 per RP 'ee: If compressi	808-1985 MMBtu. on installed, \$0.	EXTENSION : <u>CONFIDENTIAL</u> ? <u>D</u> Y 083 per Mcf per stage; stages calculat	DELIVERY POINT
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp	AME AL** DN \$0.2577 per RP Gee: If compression pression, divided	808-1985 MMBtu. on installed, \$0. by average oper	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 <u>CUSTOMER NA</u> **CONFIDENTIA MPONENT <u>DESCRIPTIO</u> Gathering Fee: Compression F first field comp Mcf. Treating	AME AL** DN \$0.2577 per RP 'ee: If compression ression, divided Fee: If CO2 exco	MMBtu. on installed, \$0. by average oper eeds spec, then \$	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r	DELIVERY POINT
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I	ME AL** 9N \$0.2577 per RP 'ee: If compression ression, divided Fee: If CO2 excc m fee charged fo if nitrogen excee	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CC ds spec, fee equa	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 12 is \$0.0644 per Mcf. uls lesser of (i) actual cost to blend, or	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU	AME AL** 9N \$0.2577 per RP fee: If compression free: If CO2 excc free: If CO2 excc free: If CO2 excc free: If cod per code free: If cod per code free: If cod per code free: If code per code per code per code free: If code per cod	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CC ds spec, fee equa	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 12 is \$0.0644 per Mcf. uls lesser of (i) actual cost to blend, or	DELIVERY POINT DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.0 Header: \$0.070	AME AL** 0.2577 per RP vee: If compression ression, divided Fee: If CO2 excr m fee charged fo ff nitrogen excee , divided by tota 0130.	808-1985 MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CO ds spec, fee equi l volume at R.P.	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 02 is \$0.0644 per Mcf. Ils lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP.
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.070 Fee Discounts:	AME AL** DN \$0.2577 per RP See: If compression pression, divided Fee: If CO2 excc m fee charged fo f nitrogen excee f nitrogen excee f, divided by tota 130. 99. If collectively a	808-1985 MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CO ds spec, fee equa- l volume at R.P. t all RP's under	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 02 is \$0.0644 per Mcf. Is lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee his Contract and under the Affiliate C	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: 1 treated at NRU NGL P/L : \$0.070 Fee Discounts: Mcfd, use currer	AME AL** 0N \$0.2577 per RP See: If compression pression, divided Fee: If CO2 excc m fee charged fo ff nitrogen excee (, divided by tota 0130. 19. If collectively a ent rates; (ii) greater (ii) greater (iii) greater (MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CO ds spec, fee equ. I volume at R.P. t all RP's under ater than or equa	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 102 is \$0.0644 per Mcf. Ils lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee his Contract and under the Affiliate C 1 to 80,000 Mcfd, then use 85% of cur	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP.
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.070 Fee Discounts: Mcfd, use currac Mcfd and less t aggregate volu	ME AL** S0.2577 per RP %0.2577 per RP ression, divided Fee: If Coopression, free: If CO2 excom- m fee charged for for hitrogen excee (divided by tota 0130.)9. If collectively ar- ent rates; (ii) gre- than 80,000 Mcfi- me in average M	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CC ds spec, fee equa- l volume at R.P. t all RP's under ater than or equa d, use formula te IMcfd for the Mo	EXTENSION: EXTENSION: CONFIDENTIAL? D Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 0.2 is \$0.0644 per Mcf. Us lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee his Contract and under the Affiliate C 1 to 80,000 Mcfd, then use 85% of cur o calculate percentage discount: Fee Fa anth.	DELIVERY POINT DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000 rrent rates; (iii) greater than or equal to 20,000 actor = 1-(V-20)*0.0025; where V equals the
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.070 Fee Discounts: Mcfd, use currac Mcfd, use currac Mcfd, use currac Mcfd, use currac Mcfd, use currac Mcfd, use currac Mcfd and less t aggregate volu Adjusted Eligit	ME AL** S0.2577 per RP %0.2577 per RP %ee: If compression, divided Fee: If CO2 excomme fee: If CO2 excomme for a construction fee: If CO2 excomme for a construction for a c	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CC ds spec, fee equa- l volume at R.P. t all RP's under ater than or equa d, use formula te IMcfd for the Me scounts: If Produ	EXTENSION: EXTENSION: CONFIDENTIAL? D Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 10.1162 per each 1	DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000 rrent rates; (iii) greater than or equal to 20,000 actor = 1-(V-20)*0.0025; where V equals the Bank and has not released more than 100,000
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.070 Fee Discounts: Mcfd, use curre Mcfd and less t aggregate volun Adjusted Eligit acres from Asse thresholds abov	ME AL** \$0.2577 per RP ee: If compression ression, divided Fee: If CO2 exc m fee charged for fee charged for fi nitrogen excee , divided by tota 0130. 09. If collectively at ent rates; (ii) gre- than 80,000 Mcf me in average M bility for Fee Dis ociated Acreage ve are adjusted for	MMBtu. on installed, \$0. by average operation or out of spec CO ds spec, fee equi- il volume at R.P. t all RP's under ater than or equi- d, use formula to (Mcfd for the Mi (scounts: If Produ (except for acre ollows: (i) if less	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 2 is \$0.0644 per Mcf. Is lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee his Contract and under the Affiliate C 1 to 80,000 Mcfd, then use 85% of cur o calculate percentage discount: Fee Fa onth. cer has used all mileage in Flow Line age Producer allows to expire), then to than 40,000 Mcfd, use current rates; (DELIVERY POINT DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000 rrent rates; (iii) greater than or equal to 20,000 actor = 1-(V-20)*0.0025; where V equals the Bank and has not released more than 100,000 b be eligible for Fee Discounts, the volumetric (ii) if greater than or equal to 100,000 Mcfd, then
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.0 Header: \$0.070 Fee Discounts: Mcfd, use curre Mcfd, use curre Mcfd, use curre Mcfd, use curre Mcfd, use curre Mcfd, use curre Mcfd and less t aggregate volu Adjusted Eligit acres from Asse thresholds abov use 85% of cur	AME AL** \$0.2577 per RP See: If compression ression, divided Fee: If CO2 excrement if collectively are than 80,000 Mcf me in average Mo bility for Fee Diso ociated Acreage ve are adjusted for trent rates; (iii) iff	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CO ds spec, fee equi- il volume at R.P. t all RP's under ater than or equi- d, use formula to IMcfd for the Mi scounts: If Produ (except for acre ollows: (i) if less f greater than or	EXTENSION: EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 20 is \$0.0644 per Mcf. Ils lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum feet his Contract and under the Affiliate C 1 to 80,000 Mcfd, then use 85% of cur o calculate percentage discount: Fee Fa onth. cer has used all mileage in Flow Line age Producer allows to expire), then to than 40,000 Mcfd, use current rates; (equal to 40,000 Mcfd and less than 100	DELIVERY POINT DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000 arctor = 1-(V-20)*0.0025; where V equals the Bank and has not released more than 100,000 b e eligible for Fee Discounts, the volumetric (ii) if greater than or equal to 100,000 Mcfd, then 0,000 Mcfd, use stated formula.
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44619 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gathering Fee: Compression F first field comp Mcf. Treating 0.1%. Minimu Nitrogen Fee: I treated at NRU NGL P/L : \$0.070 Fee Discounts: Mcfd, use curre Mcfd and less t aggregate volu Adjusted Eligit acres from Asss thresholds abou use 85% of cur Minimum Volu	AME AL** DN \$0.2577 per RP See: If compression pression, divided Fee: If CO2 excrement for fee charged for if nitrogen excee (, divided by tota D130. 190. If collectively ar ent rates; (ii) greated than 80,000 Mcfime in average Mo poility for Fee Disson ociated Acreage we are adjusted for the rent rates; (iii) iff time Fee: \$386.49 (content and content and	MMBtu. on installed, \$0. by average oper eeds spec, then \$ or out of spec CC ds spec, fee equi- il volume at R.P. t all RP's under ater than or equa d, use formula to IMcfd for the Mu (except for acree ollows: (i) if lesss f greater than or - 944 at any RP w	EXTENSION: <u>CONFIDENTIAL?</u> D Y 083 per Mcf per stage; stages calculat ating pressure of RP, divided by 3.5, r 0.1162 per Mcf per each 1% of CO2 r 02 is \$0.0644 per Mcf. Its lesser of (i) actual cost to blend, or multiplied by \$0.3221. Maximum fee his Contract and under the Affiliate C 1 to 80,000 Mcfd, then use 85% of cur o calculate percentage discount: Fee Fa onth. cer has used all mileage in Flow Line age Producer allows to expire), then to than 40,000 Mcfd, use current rates; (qual to 40,000 Mcfd and less than 100 th less than 100 MMBtu average per of	DELIVERY POINT DELIVERY POINT tion equals average monthly discharge pressure of rounded to nearest 0.1. Maximum fee is \$0.325 per removed to meet the spec, rounded to the nearest (ii) volume of Committed Gas required to be e is \$0.2116 per Mcf of Committed Gas at the RP. Contract, Producer delivers (i) less than 20,000 rrent rates; (iii) greater than or equal to 20,000 actor = 1-(V-20)*0.0025; where V equals the Bank and has not released more than 100,000 b be eligible for Fee Discounts, the volumetric (ii) if greater than or equal to 100,000 Mcfd, then 0,000 Mcfd, use stated formula.

None

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIE	F NO:	38605			
DELIVERY POINTS						
<u>ID</u> 126168	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CHARGE \$.3647	EFFECTIVE DATE 08/01/2023	<u>CONFIDENTIAL</u> Y	
			\$.3047	08/01/2023	Ĭ	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126169	R	Mcf	\$.3647	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126168	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126169	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126170	R	Mcf	\$.3647	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126170	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126171	R	Mcf	\$.3647	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126171	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126172	R	Mcf	\$.4258	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			
126172	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	44619	**C	ONFIDENTIAL**			

RRC COID:	5273	COMPAN	Y NAME: CANES MI	DSTREAM G&P LLC		
TARIFF CODE:	TS RRC T	ARIFF NO:	38605			
DELIVERY POINT	S					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
126173	R	Mcf	\$.3647	08/01/2023	Y	
DESCRIPTION	: **CONFIDENTL	AL**				
Customer	44619	**C0	DNFIDENTIAL**			
126173	R	MMBtu	\$.7085	08/01/2023	Y	
DESCRIPTION	: **CONFIDENTIA	AL**				
Customer	44619	**C0	ONFIDENTIAL**			
TYPE SERVICE PR	ROVIDED					
TYPE OF SERVI	CE SERVICE DE	SCRIPTION	OTHE	R TYPE DESCRIPTION		
F	Sale For Resale	•				
F J	Sale For Resale Compression	•				
		,				
J	Compression Gathering	,				
J I TUC APPLICABIL	Compression Gathering		BILITY			

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	COMPA	NY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO:	38606
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	100171	
ORIGINAL CON	TRACT DATE: 08/08/2013	RECEIVED DATE: 09/27/2024
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	١G	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Re-filing and updating	due to utility name change
PREPARER - PERSO	N FILING	
RRC NO:	1439	ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly	MIDDLE: A LAST NAME: James
TITLE:	Contractor	
ADDRESS LINE 1:	2000 McKinney Avenue	
ADDRESS LINE 2:		
CITY: AREA CODE:	Dallas	STATE: TX ZIP: 75201 ZIP4: 808-1985 EXTENSION:
	214 PHONE NO:	808-1985 EXTENSION:
CUSTOMERS		
CUSTOMER NO 44617	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
44017	**CONFIDENTIAL**	Y
		Y
CURRENT RATE CON		
RATE COMP. ID	DESCRIPTION	rage volumes from all RP's for the Month - If < 2,500 Mcfd, 85% of WASP (in MMBtu). If > 2,500 but <
50023-24E	 5,000 Mcfd, then 86%; if > 5, Upon Sellers volume averagin Sellers volume averaging > 5, Compression: \$0.1157 per Mc Treating: If CO2 exceeds spec per Mcf). Nitrogen: If nitrogen exceeds If Buyer blends on its Gatherin Buyers actual blending costs, spec. If Buyer treats at NRU, Seller Minimum Volume Fee: \$386. 	 000 Mcfd, then 87%. ig > 2,500 Mcfd but < 5,000 Mcfd for 3 consecutive Months, then 86% for remainder of term; and upon 000 Mcfd for 3 consecutive Months, then 87% for remainder of term. f. i, then \$0.1157 per Mcf per each 1.00 mole % of CO2 removed to meet the spec (minimum fee of \$0.0646 spec, Buyer will either arrange for blending downstream, or treat at NRU. ng System or downstream, Seller pays pro rata actual costs to blend as follows: A x (B C), where A= B = moles of nitrogen in Sellers Gas that exceed spec, and C = total moles of nitrogen of all gas exceeding
RATE ADJUSTMEN	NT PROVISIONS:	

None

RRC COID:	5273	COMPAN	Y NAME: CAN	ES MIDS	FREAM G&P LLC		
TARIFF CODE:	TS RR	C TARIFF NO:	38606				
DELIVERY POINT	°S						
ID	<u>TYP</u>	<u>E</u> <u>UNIT</u>	CURRENT CH	ARGE	EFFECTIVE DATE	CONFIDENTIAL	
126166	R	Mcf	\$.3110		01/01/2024	Y	
DESCRIPTION	: **CONFIDE	NTIAL**					
Customer	44617	**C	ONFIDENTIAL**				
TYPE SERVICE PR	ROVIDED						
TYPE OF SERVI	<u>CE</u> <u>SERVICE</u>	DESCRIPTION		OTHER TY	TPE DESCRIPTION		
F	Sale For R	esale					
TUC APPLICABIL	ITY						
FACTS SUPPORT	TING SECTION 1	04.003(b) APPLICA	ABILITY				
NOTE: (This fact			age during the negotiat 4.003(b) transaction if t		charged or offered to be ch	arged is to an	
	•	U	•		omers under the same or s supplier of an alternative f		vice.

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC TARIFF CODE: TS RRC TARIFF NO: 38609 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	1 15		I NAME: CHIL	S MIDSTREAM G&P		
TARIFF CODE: TS	RRC T	ARIFF NO:	38610			
DESCRIPTION: 7	Fransmission Sales			STAT	US: A	
OPERATOR NO:	100171					
ORIGINAL COL	NTRACT DATE:	12/01/2014		RECEIVED DATE:	00/27/2024	
	ERVICE DATE:	12/01/2014	TEDM	F CONTRACT DATE:	09/27/2024	
	ACTIVE DATE:			AMENDMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: Y		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	KPLAIN): None					
		and updating du	e to utility name change			
PREPARER - PERSO						
RRC NO:	1439		ACTIVE FLAG: Y	INACTIVE I	DATE:	
FIRST NAME:			MIDDLE: A		NAME:James	
	Contractor		MIDDUD. A		• o anics	
ADDRESS LINE 1:		V AVANIA				
	, 2000 MCRIIIIe	y Avenue				
ADDRESS LINE 2.	, Suite 400					
ADDRESS LINE 2:			стате. Ту	7TD . 75201	7104.	
CITY:	: Dallas	DUONE NO.	STATE: TX		ZIP4:	
CITY: AREA CODE:	: Dallas	PHONE NO:	STATE: TX 808-1985	ZIP: 75201 EXTENSION:	ZIP4:	
CITY:	: Dallas	PHONE NO:			ZIP4:	
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas			EXTENSION:	ZIP4: DELIVERY POINT	
CITY: AREA CODE: CUSTOMERS	: Dallas : 214	ME		EXTENSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas : 214 <u>CUSTOMER NA</u>	ME		EXTENSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615	: Dallas : 214 CUSTOMER NA **CONFIDENTIA	ME		EXTENSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO	: Dallas : 214 CUSTOMER NA **CONFIDENTIA	<u>ME</u> L**		EXTENSION:		
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE CON	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gas Price: 90% Gathering Fee: 9 Treating Fee: 9 Treating Fee: 9 for out of spec C Nitrogen Fee: 1 blending fee dow \$0.25 per Mcf n	ME L** of WASP (in M \$0.10 per RP MN CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe	808–1985 MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst iee. If Buyer pays a fee down e gas required to be treated to	PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se	uyer does not pay a
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE COM RATE COMP. ID	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTION Gas Price: 90% Gathering Fee: S Treating Fee: S Treating Fee: If for out of spec C Nitrogen Fee: If blending fee dow \$0.25 per Mcf n Minimum Voluu Gas Lift Fee: \$2	<u>ME</u> L** of WASP (in M \$0.10 per RP M CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe	808–1985 MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst iee. If Buyer pays a fee down e gas required to be treated to	PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se	uyer does not pay a
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE CON RATE COMP. ID 50021-15A	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTION Gas Price: 90% Gathering Fee: S Treating Fee: S Treating Fee: If for out of spec C Nitrogen Fee: If blending fee dow \$0.25 per Mcf n Minimum Voluu Gas Lift Fee: \$2	<u>ME</u> L** of WASP (in M \$0.10 per RP M CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe	808–1985 MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst iee. If Buyer pays a fee down e gas required to be treated to	PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se	uyer does not pay a
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE CON RATE COMP. ID 50021-15A	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTION Gas Price: 90% Gathering Fee: S Treating Fee: S Treating Fee: If for out of spec C Nitrogen Fee: If blending fee dow \$0.25 per Mcf n Minimum Voluu Gas Lift Fee: \$2	<u>ME</u> L** of WASP (in M \$0.10 per RP M CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe	808–1985 MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M	EXTENSION : <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst iee. If Buyer pays a fee down e gas required to be treated to	PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se	uyer does not pay a
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE COM RATE COMP. ID 50021-15A	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTION Gas Price: 90% Gathering Fee: S Treating Fee: S Treating Fee: If for out of spec C Nitrogen Fee: If blending fee dow \$0.25 per Mcf n Minimum Voluu Gas Lift Fee: \$2	<u>ME</u> L** of WASP (in M \$0.10 per RP M CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe	808–1985 MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst ice. If Buyer pays a fee down e gas required to be treated to MBtu per day average.	DELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se o meet spec.	uyer does not pay a ellers fee is equal to
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE CON RATE COMP. ID 50021-15A S0021-15A	: Dallas : 214 CUSTOMER NA **CONFIDENTIA **CONFIDENTIA MPONENT DESCRIPTIO Gas Price: 90% Gathering Fee: 9 Treating Fee: 90% Gathering Fee: 9 Treating Fee: 90% Gathering Fee: 9 Nitrogen Fee: 16 blending fee dow \$0.25 per Mcf n Minimum Volun Gas Lift Fee: \$2 NT PROVISIONS:	ME L** D of WASP (in M \$0.10 per RP MN CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe	808–1985 MBtu). ABtu. ec, then \$0.07 per Mcf p Mcf. Is spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M r active facility.	EXTENSION: <u>CONFIDENTIAL?</u> <u>D</u> Y er each 1.00 mole % of CO2 arrange for blending downst ice. If Buyer pays a fee down e gas required to be treated to MBtu per day average.	DELIVERY POINT PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se o meet spec. DATE CONFIDENTI	uyer does not pay a ellers fee is equal to
CITY: AREA CODE: CUSTOMERS CUSTOMER NO 44615 CURRENT RATE CON RATE COMP. ID 50021-15A S0021-15A	: Dallas : 214 CUSTOMER NA **CONFIDENTIAL **CONFIDENTIAL MPONENT DESCRIPTION Gas Price: 90% Gathering Fee: 17 for out of spec C Nitrogen Fee: 16 blending fee dow \$0.25 per Mcf n Minimum Voluu Gas Lift Fee: \$2 NT PROVISIONS: TYPE	ME L** D of WASP (in M \$0.10 per RP MN CO2 exceeds sp CO2 is \$0.05 per f nitrogen exceed wnstream, Seller nultiplied by the me Fee: \$300 pe 250 per month pe 250 per month pe	808–1985 MBtu). MBtu). MBtu. ec, then \$0.07 per Mcf p Mcf. s spec, Buyer will either will not pay a nitrogen volume of Sellers residu r RP with less than 30 M r active facility.	EXTENSION: CONFIDENTIAL? D Y Y er each 1.00 mole % of CO2 arrange for blending downst èe. If Buyer pays a fee down e gas required to be treated to MBtu per day average. RGE EFFECTIVE I	DELIVERY POINT PELIVERY POINT removed to meet the spec. ream, or treat at NRU. If B stream or treats at NRU, Se o meet spec. DATE CONFIDENTI	uyer does not pay a ellers fee is equal to

COMPANY NAME: CANES MIDSTREAM G&P LLC 5273 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 38610 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52	273 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO: 38611
DESCRIPTION: T	Transmission Sales STATUS: A
OPERATOR NO:	100171
ORIGINAL CON	NTRACT DATE: 08/01/2014 RECEIVED DATE: 09/27/2024
INITIAL SH	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANO	CE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(EX	XPLAIN): Re-filing and updating due to utility name change
PREPARER - PERSO	N FILING
RRC NO:	: 1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	: Kimberly MIDDLE: A LAST NAME: James
TITLE:	Contractor
ADDRESS LINE 1:	: 2000 McKinney Avenue
ADDRESS LINE 2:	: Suite 400
CITY:	: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	: 214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44614	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
50020-23E	 100% of WASP (in MMBtu). Gathering Fee: \$0.1738 per RP MMBtu. Compression Fee: \$0.2432 per RP Mcf. Treating: If CO2 exceeds spec, then \$0.1041 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1% (Minimum \$0.0580 per Mcf). Nitrogen: NRU fee of \$0.0926 multiplied by the MCF of Committed Gas delivered to Buyer at the Receipt Points multiplied by the mol % of Nitrogen in excess of one and one half percent (1.5%) delivered at the Receipt Point. Processing: \$0.4054 per MMBtu. NGL P/L: \$0.0115. Header Fee: \$0.0657 per RP MMBtu (TIK only). Min. Vol. Fee: \$347.9478 per RP w <100 MMBtuD. Gas Lift: \$250 per facility. Escalation: Annually adjust up but not down by the annual average CPI for the prior calendar year (the Base Year) as compared to the annual average CPI for the calendar year.
RATE ADJUSTME	NT PROVISIONS:

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC							
TARIFF CODE: TS	RRC TARI	FF NO:	38611				
DELIVERY POINTS							
<u>ID</u> 126159	<u>TYPE</u> R	<u>UNIT</u> Mcf	CURRENT CH \$.3149	IARGE EFFECTIVE DATE 09/01/2023	<u>CONFIDENTIAL</u> Y		
			5.5149	09/01/2025	1		
DESCRIPTION:	**CONFIDENTIAL**					7	
Customer	44614	**C(ONFIDENTIAL**				
126159	R	MMBtu	\$.6565	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126160	R	Mcf	\$.3149	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126160	R	MMBtu	\$.6565	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126161	R	Mcf	\$.3149	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126161	R	MMBtu	\$.6565	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126163	R	Mcf	\$.3149	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C(ONFIDENTIAL**				
126163	R	MMBtu	\$.6565	09/01/2023	Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	44614	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE DESCRIPTION			
J	Compression						
I	Gathering						

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC TARIFF CODE: TS RRC TARIFF NO: 38611 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 52'	73 COMPANY NAME: CANES MIDSTREAM G&P LLC						
TARIFF CODE: TS	RRC TARIFF NO: 38613						
DESCRIPTION: Tr	ansmission Sales STATUS: A						
OPERATOR NO:	100171						
ORIGINAL CON	TRACT DATE: 03/22/2013 RECEIVED DATE: 09/27/2024						
INITIAL SEI	RVICE DATE: TERM OF CONTRACT DATE:						
INA	CTIVE DATE: AMENDMENT DATE:						
CONTRACT COMM	MENT: None						
REASONS FOR FILIN	G						
NEW FILING: Y	RRC DOCKET NO:						
CITY ORDINANC	E NO:						
AMENDMENT(EXI	PLAIN): None						
OTHER(EXI	PLAIN): Re-filing and updating due to utility name change						
PREPARER - PERSON	FILING						
RRC NO:	1439ACTIVE FLAG: YINACTIVE DATE:						
FIRST NAME:	Kimberly MIDDLE: A LAST NAME: James						
TITLE:	Contractor						
ADDRESS LINE 1:	2000 McKinney Avenue						
ADDRESS LINE 2:							
	DallasSTATE: TXZIP: 75201ZIP4:						
AREA CODE:	214 PHONE NO: 808-1985 EXTENSION:						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
44634 *	**CONFIDENTIAL**						
	Y						
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
50007	90% of WASP. Gathering : \$0.20 per RP MMBtu. If CO2 exceeds spec, then \$0.07 per Mcf per each 1.00 mole % of CO2 removed to meet the spec. Minimum fee charged for out of spec CO2 is \$0.05 per Mcf.						
	If nitrogen exceeds spec, Buyer will either arrange for blending downstream, or treat at NRU. If Buyer blends and pays blending fee downstream, Seller pays fee equal to A/B where: A = Sellers Mcf of nitrogen in excess of spec, and B = for all sellers, the total Mcf of nitrogen in excess of their respective spec. If Buyer treats at NRU, Sellers fee is equal to \$0.20 x 1.00 \ C/D where: C = the nitrogen spec, and D = the nitrogen mole % of Sellers Residue Gas after processing. Pro rata share of fuel and electrical attributable to treating, dehydration, gathering, compression, and/or processing. Minimum volume fee of \$300 per RP with less than 100 MMBtu per day average.						
RATE ADJUSTMEN	T PROVISIONS:						

RRC COID:	5273	COMPAN	Y NAME: CA	NES MIDS	STREAM G&P LLC		
TARIFF CODE: T	S RRC 1	ARIFF NO:	38613				
DELIVERY POINTS							
<u>ID</u> 12(155	<u>TYPE</u> R	<u>UNIT</u> Mcf	<u>CURRENT (</u> \$.0387	CHARGE	EFFECTIVE DATE 03/22/2013	<u>CONFIDENTIAL</u> Y	
126155			\$.0387		03/22/2013	Ĭ	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C(ONFIDENTIAL**				
126155	R	MMBtu	\$.2000		03/22/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C0	ONFIDENTIAL**				
126156	R	Mcf	\$.0387		03/22/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C0	ONFIDENTIAL**				
126156	R	MMBtu	\$.2000		03/22/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C0	ONFIDENTIAL**				
126154	R	Mcf	\$.0387		03/22/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C0	ONFIDENTIAL**				
126154	R	MMBtu	\$.2000		03/22/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	44634	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	E <u>SERVICE DE</u>	SCRIPTION		OTHER T	YPE DESCRIPTION		
F	Sale For Resale	e					
Ι	Gathering						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.0	03(b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 527	73 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS	RRC TARIFF NO: 38614
DESCRIPTION: Tra	unsmission Sales STATUS: A
OPERATOR NO:	100171
ORIGINAL CONT	TRACT DATE: 05/03/2013 RECEIVED DATE: 09/27/2024
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILIN	Ĵ
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXF	LAIN : Re-filing and updating due to utility name change
PREPARER - PERSON	FILING
RRC NO:	1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME:	Kimberly MIDDLE: A LAST NAME: James
TITLE:	Contractor
ADDRESS LINE 1:	2000 McKinney Avenue
ADDRESS LINE 2:	Suite 400
CITY:	Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE:	214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44608 *	**CONFIDENTIAL**
	Y
URRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
50004-24E	 85% of WASP (in MMBtu) less pro rata share of 3rd party fees and fuel. If pressure at 50 psig or less, no Compression Fee. If Seller requests compression for pressures below 50 psig, \$0.0976 per Mcf per stage; stages calculation equals 50 psig divided by average monthly operating pressure at R.P., divided by 3, rounded to the nearest 0.1. In addition, Seller pays pro rata actual fuel and Electrical Power Charges (subject to cap) for compression. If CO2 exceeds spec and Buyer is unable to blend, then \$0.0852 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0609 per Mcf.
	In addition, Seller pays pro rata actual fuel and/or Electrical Power Charges (subject to cap) for treating. Seller pays pro rata actual FL&U. The cost of FL&U, plus the MMBtu equivalent of Electrical Power Charges, is capped at 10% of inlet MMBtu at any time Buyers smallest plant processing Sellers Gas is operating at at least 50% capacity. Seller pays pro rata actual electricity for gathering, compression, treating, dehy, and processing (subject to cap). Minimum Volume Fee is \$365.2878 per R.P. with less than 100 MMBtu per day average. Adjust up or down with CPI, All Urban Consumers based on previous 12 months; Floor is fees established at Effective Date; Ceiling for term of the contract is 20% increase from initial fees.

RRC COID:	5273	COMPAN	Y NAME: CA	NES MIDST	REAM G&P LLC		
TARIFF CODE:	TS RRC	TARIFF NO:	38614				
DELIVERY POINTS	5						
<u>ID</u> 126138	<u>TYPE</u> D	<u>UNIT</u> MMBtu	<u>CURRENT C</u> \$.4504	CHARGE	EFFECTIVE DATE 07/01/2024	CONFIDENTIAL Y	,
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	44608	**C	ONFIDENTIAL**				
126136	D	MMBtu	\$.4504		07/01/2024	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	44608	**C(ONFIDENTIAL**				
126137	D	MMBtu	\$.4504		07/01/2024	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	44608	**C	ONFIDENTIAL**				
126139	D	MMBtu	\$.4504		07/01/2024	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	44608	**C	ONFIDENTIAL**				
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	<u>SERVICE I</u>	DESCRIPTION		OTHER TY	PE DESCRIPTION		
F	Sale For Res	ale					
TUC APPLICABILI	ТҮ						
FACTS SUPPORT	ING SECTION 104	l.003(b) APPLICA	ABILITY				
					harged or offered to be ch	arged is to an	
	-	-			omers under the same or si supplier of an alternative f	milar conditions of service. form of energy.	

RRC COID: 5	COMPA	NY NAME: CANES MIDSTREAM	G&P LLC	
TARIFF CODE: TS	S RRC TARIFF NO:	38615		
DESCRIPTION:	Transmission Sales		STATUS: A	
OPERATOR NO:	100171			
ORIGINAL CO	NTRACT DATE: 04/01/2013		TE : 00/27/2024	
	SERVICE DATE:	RECEIVED DA TERM OF CONTRACT DA		
	NACTIVE DATE:	AMENDMENT DA		
CONTRACT CON	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING: Y	Z RR	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Re-filing and updating	due to utility name change		
PREPARER - PERSO		• • •		
RRC NO	: 1439	ACTIVE FLAG: Y INAC	FIVE DATE:	
FIRST NAME		MIDDLE: A	LAST NAME: James	
	Contractor			
ADDRESS LINE 1	: 2000 McKinney Avenue			
ADDRESS LINE 2	-			
	: Dallas	STATE: TX ZIP: 75	5201 ZIP4:	
AREA CODE		808–1985 EXTENSION:		
CUSTOMERS				
CUSTOMERS CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
44607	**CONFIDENTIAL**	contidential.	DELIVERTION	
44007	**CONFIDENTIAL**	V		
		Y		
CURRENT RATE CO				
RATE COMP. ID	DESCRIPTION			
50002-23E	85% of WASP (in MMBtu) le No Compression Fee, unless:	ss pro rata share of 3rd party fees and fuel.		
	(i) Seller requests that Buyer i	nstall compression to receive gas below 50 psig,		
	(ii) downstream pipeline chan	ges normal operating pressure, requiring compre	ssion to deliver.	
	Fee will be \$0.1040 per Mcf p			
	Theoretical stage is determine	d as follows: (50 psig average operating pressur	e)	
		ual fuel and/or Electrical Power Charges for con er each 1% of CO2 removed, rounded to nearest	pression. If CO2 exceeds spec and Buyer is unable to 0.01% required to meet spec	
	Minimum CO2 treating fee is	\$0.0649 per Mcf.		
	In addition, Seller pays pro ra to blend, Seller pays fee deper		202 treating. If nitrogen exceeds spec and Buyer is unabl	ole
	NRU fee is \$0.3253 per Mcf.			
	In addition, Seller pays pro ra	a actual fuel and reasonable Electrical Power Ch 0.3124 per RP with less than 100 MMBtu per da		
	Fees escalate annually (increa	se only, no decrease) based on CPI.		

RRC COID: 52	273 CO	MPAN	NY NAME: CAN	NES MIDS	TREAM G&P LLC		
TARIFF CODE: TS	RRC TARIF	F NO:	38615				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
126143	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44607	**C	ONFIDENTIAL**				
126141	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						_
Customer	44607	**C	ONFIDENTIAL**				
126142	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44607	**C	CONFIDENTIAL**				
126144	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44607	**C	CONFIDENTIAL**				
126145	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44607	**C	ONFIDENTIAL**				
126146	R	Mcf	\$.4351		11/01/2023	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	44607	**C	CONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER T	YPE DESCRIPTION		
F	Sale For Resale						
J	Compression						
TUC APPLICABILITY							
FACTS SUPPORTIN	G SECTION 104.003(b) A	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5273 COMPANY NAME: CANES MIDSTREAM G&P LLC
TARIFF CODE: TS RRC TARIFF NO: 38624
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 100171
ORIGINAL CONTRACT DATE: 06/26/2013 RECEIVED DATE: 10/07/2024
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Re-filing and updating due to utility name change
PREPARER - PERSON FILING
RRC NO: 1439 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Kimberly MIDDLE: A LAST NAME: James
TITLE: Contractor
ADDRESS LINE 1: 2000 McKinney Avenue
ADDRESS LINE 2: Suite 400
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 808-1985 EXTENSION:
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
44611 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
50009-24E 100% WASP (in MMBtu). Gathering Fee: \$0.1177 per RP MMBtu. Treating: If CO2 exceeds spec, then \$0.1073 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1% (Minimum \$0.0598 per Mcf) + pro rata actual fuel and electric for treating. Nitrogen: NRU fee of \$0.0955 multiplied by the MCF of Committed Gas delivered to Buyer at the Receipt Points multiplied by the mol % of Nitrogen in excess of one and one half percent (1.5%) delivered at the Receipt Point. Processing: \$0.4182 Per MMBtu. NGL P/L: \$0.0118. Header: \$0.0693. Min. Vol. Fee: \$364.2001 per RP w <100 MMBtuD.
RATE ADJUSTMENT PROVISIONS:

RRC COID: 52	73	COMPAN	Y NAME: CAN	ES MIDSTREAM G&P L	LC	
TARIFF CODE: TS	RRC TA	RIFF NO:	38624			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA	ARGE EFFECTIVE DAT	<u>'E</u> <u>CONFIDENTIAL</u>	
126157	R	Mcf	\$.1049	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44611	**C0	ONFIDENTIAL**			
126157	R	MMBtu	\$.5359	07/01/2024	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	44611	**C(ONFIDENTIAL**			
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
Ι	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY			
Neither the gas utility nor NOTE: (This fact can affiliated pipe	ot be used to support			ons. he rate to be charged or offered to b	be charged is to an	
The rate is substantially t	he same as the rate be	etween the gas	utility and at least two	of those customers under the same	or similar conditions of service	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.